

AusNet Pty Ltd
ACN 603 317 559

Financial Report

For the year ended 31 December 2023

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This financial report covers the consolidated entity consisting of AusNet Pty Ltd and its subsidiaries. The financial report is presented in Australian dollars.

AusNet Pty Ltd is a company limited by shares, incorporated and domiciled in Victoria, Australia. Its registered office and principal place of business is:

Level 31, 2 Southbank Boulevard
Southbank, Victoria 3006
Australia

The financial report was authorised for issue by the Directors on 26 March 2024.

Directors' Report

The Directors of AusNet Pty Ltd (the Company) present their report on the general purpose financial report of the consolidated entity for the year ended 31 December 2023. The financial report is for AusNet Pty Ltd and its controlled entities (we, us, our, AusNet, APL, the AusNet Pty Ltd Group, or the Group).

Our Board of Directors

The persons listed below were Directors of the Group during the whole of the financial period and up to the date of this report unless otherwise noted.

Tony Narvaez – Chief Executive Officer (Ceased 14 November 2023); Director (Resigned 19 December 2023)

Mark Ellul – Chief Financial Officer

Steven Neave – EGM Network Management & Digital (Resigned 18 March 2024)

Jon D'Sylva – Chief Development Officer (Appointed 13 November 2023)

David Smales – Chief Executive Officer (Appointed 16 January 2024)

Acquisition in Prior Period and Financial Year/Period

These financial statements are for the year ended 31 December 2023.

The Group was acquired by Australian Energy Holdings No 4 Pty Ltd (AEH4) on 16 February 2022 by a consortium of investors including Brookfield (Brookfield consortium). Following the acquisition, the AusNet Pty Ltd Group changed its financial year end from 31 March to 31 December to align with the new ultimate Australian parent entity, Australian Energy Holdings No 1 Pty Ltd (AEH1) and Brookfield, a major shareholder. As a result of this change, the financial statements for the comparative prior period are for the nine-month period from 1 April 2022 to 31 December 2022.

Operating & Financial Review

The 12-month period ended 31 December 2023 includes the following operating and financial highlights:

- Completion of the issuance of a \$870.0 million of domestic medium term notes from our Australian Medium Term Note (AMTN) program, and repayment \$855.0 million of our syndicated bank debt. \$105.0 million AUD of JPY senior notes were also issued under the US \$5.0 Billion Medium Term Note Program.
- Completion of works on the Rapid Earth-Fault Current Limiter (REFCL) programme, which has been ongoing for several years. AusNet achieved full compliance in November 2023.
- Continued strong growth in capital expenditure in the Development & Future Networks business with expenditure on key projects including the Golden Plains wind farm connection, the Western Renewables Link project, data centre connections and several other large renewable connections.
- The business was impacted by macro-economic factors including high levels of inflation (which saw increases to revenue and costs) and increased market interest rates (resulting in a higher cost of debt).
- Developments in policy and regulatory outcomes associated with the gas distribution business and the pathway to decarbonisation. During 2023, the Victorian Government announced a ban on new residential gas connections, an updated Gas Substitution Roadmap was released and the final 2023-2028 Gas Access Arrangement Review was approved by the Australian Energy Regulator (AER) allowing additional accelerated depreciation in the gas network. These factors were considered during annual impairment testing in 2023, and also resulted in additional depreciation expenses of \$10.0 million recognised in the financial statements. Refer to the material risks section below, and Note C.1 in the financial statements.

Review of Financial Results

This discussion and analysis is provided to assist readers in understanding the general purpose financial report. In addition to revenue and profit, we use Earnings Before Interest, Tax, Depreciation and Amortisation (EBITDA) and EBITDA after lease income (EBITDAaL) to measure our performance, which are non-IFRS measures. EBITDA is reconciled to IFRS measures in the Consolidated Income Statement in the financial statements. EBITDAaL is calculated by adding EBITDA to lease interest income, disclosed in Note D.4 of the financial statements. These measures are referred to below in our analysis.

The prior period comparatives below include the results of the Group from 1 April 2022 to 31 December 2022. As such, the prior period results are not directly comparable.

Directors' Report

Review of Financial Results (Continued)

	December 2023 (12 months)	December 2022 (9 months)
Revenue (\$M)	2,201.1	1,554.5
EBITDA (\$M)	1,280.3	944.8
EBITDA after lease income (EBITDAaL) (\$M)	1,305.9	964.0
Net profit after tax (NPAT) (\$M)	820.5	1,767.9
Capital Expenditure	1,086.9	646.3

There was strong Revenue growth in 2023 as a result of higher customer contributions revenue and the impact of macro-economic factors on regulated revenue. The focus on cost control continued in 2023. This is reflected in improved EBITDA performance.

Capital expenditure grew strongly in 2023 driven by growth in the Development & Future Networks segment with expenditure on key projects including the Golden Plains wind farm connection, the Western Renewables Link project, data centre connections and several other large renewable connections. The Electricity distribution segment also had increased capital expenditure in response to customer connection requests, replacement works and council public lighting programs.

A summary of our revenues and results by business segment is set out below.

Electricity distribution business

	December 2023 (12 months)	December 2022 (9 months)
Revenue (\$M)	1,069.1	780.4
EBITDA (\$M)	698.0	495.5
Capital expenditure (\$M)	471.5	309.7

The electricity distribution segment showed strong revenue growth through a combination of the regulated price path in the 2022-2026 Electricity Distribution Price Review, and the impact of macro-economic factors (including inflation) on approved pricing outcomes. In addition, there was strong growth in customer contributions revenue driven by continued customer demand and network growth.

Operating costs were controlled, with reductions in labour costs noted in 2023 following the enterprise-wide operating model review completed in the prior year. This was partially offset by inflation-related uplifts in contract costs associated with key delivery partners.

Capital expenditure increased driven by strong growth in customer connections, replacement works and several large council public lighting projects. This was partially offset by a reduction in capital expenditure associated with the REFCL programme, following the successful completion of the programme in 2023.

Gas distribution business

	December 2023 (12 months)	December 2022 (9 months)
Revenue (\$M)	244.6	199.5
EBITDA (\$M)	180.4	141.9
Capital expenditure (\$M)	101.9	77.4

The gas distribution segment showed lower revenues in 2023 (when including pre-acquisition results and compared to prior period on a twelve-month basis). This is primarily due to a reduction in customer contribution revenue as the prior period included several large, one-off customer-initiated projects such as the Parwan City Gate project, and relocation works for the West Gate Tunnel in Footscray and Maribyrnong. The reduction in customer contributions revenue was partially offset by increased regulated revenue associated with the regulated price path, and the impact of macro-economic factors on approved pricing outcomes. Mild weather conditions in 2023 and reductions in underlying consumption volumes tempered regulated revenue growth.

Operating costs reduced in 2023 as prior year costs included an uplift to the gasworks decommissioning provision which did not reoccur in 2023. Capital expenditure was largely comparable on a 12-month basis, with declines associated with customer initiated works offset by higher metering capital expenditure.

Directors' Report**Review of Financial Results (Continued)****Electricity Transmission business**

	December 2023 (12 months)	December 2022 (9 months)
Revenue (\$M)	639.9	443.5
EBITDA (\$M)	299.8	242.9
Capital expenditure (\$M)	130.7	93.0

The electricity transmission segment saw a large increase in regulated revenue due to the easement tax pass-through, which increased both revenue and operating expenses with no impact to EBITDA. The change in EBITDA is largely due to differences associated with the comparable time period.

Capital expenditure recognised in 2023 is due to several large excluded prescribed projects including the VNI East interconnector project and Reactive Power Support projects nearing completion. Capital expenditure relating to these projects has started winding down in 2023.

Development & Future Networks business

	December 2023 (12 months)	December 2022 (9 months)
Revenue (\$M)	259.6	138.4
EBITDA (\$M)	102.1	64.5
Lease interest income (\$M)	25.6	19.2
EBITDA after lease income (EBITDAaL) (\$M)	127.7	83.7
Capital expenditure (\$M)	382.8	166.2

The Development & Future Networks segment showed strong revenue growth due to several new projects including the Melbourne Airport Rail Link relocation works project. Revenue also increased due to two data centre projects which were cancelled in 2023, with the cancellation reimbursement revenue and costs recognised in segment EBITDA.

Capital expenditure grew strong strongly in 2023, with key projects progressing including Golden Plains Wind Farm, the Western Renewable Link project, and connection projects for Hawkesdale and Glenrowan Solar farms.

Material Risks and Uncertainties

The Board of AEH1 reviews and guides AusNet's system of risk management, compliance and internal controls, including setting the risk appetite. The Chief Executive Officer is accountable to the AEH1 Board for the implementation of risk management processes across all entities in the AusNet Group, including AusNet Pty Ltd and its subsidiaries. Management is responsible for embedding sound risk management practices across all business activities.

Risks are identified, assessed and managed across the organisation via various methods and utilising our risk management framework and tools. The status of the material strategic and business risks is reported to executive management regularly, while all risks are reviewed by risk owners and subject matter experts regularly to ensure the risk description and consequences are up-to-date, appropriate controls are identified, and that those controls are adequate and effective in managing the risk to the target risk rating.

We are cognisant of the following principal risks which may materially impact the execution and achievement of our business strategy, financial performance and position.

Health and safety risks

Occupational health and safety are key risk areas in the operation and maintenance of energy distribution networks. There are risks caused by circumstances beyond the Group's control, as well as the inherently dangerous nature of maintenance and construction work across our networks.

Directors' Report

Health and safety risks (continued)

The Group's businesses also give rise to the risk of claims by (individual, industrial or commercial) customers and/or the community as a result of the dangers associated with:

- downed power lines, broken gas mains, oil spills and other events in connection with the construction, operation, management and maintenance of our networks and other related assets; and
- infrastructure leasing and licensing and providing specialist utility, government, energy and water services such as vegetation management, asset inspection and condition monitoring, chemical testing, metering and water infrastructure services.

Although the Group has implemented various risk management systems designed to identify and closely manage risks to employees, contractors, customers and the community through its operations, the Group cannot assert beyond doubt that such systems are adequate. Incidents, including fatalities and severe injuries, have occurred in the course of the Group's business in the past and may occur in the future. These risks will expose the Group to potential material liabilities, such as claims, fines and increased expenses.

Industry and regulatory risks

The energy industry and Australian economy more broadly is experiencing a period of significant and rapid change and uncertainty, with concerns around environmental issues, energy security, reliability and affordability, as well in relation to inflation, financial stability, national security and foreign policy. Government, as well as various political, regulatory and industry bodies continue to debate, recommend and implement various reform programs that could have adverse impacts on the financial performance and position of AusNet.

In addition to policy development, traditional energy models are changing with the closure of coal-fired power stations and the increase in renewable and distributed generation and storage. These changes are driven by changes in technology, environmental and regulatory policies, customer expectations and cost. These changes are expected to continue in the future and impact our physical networks and regulatory framework and the need to adapt and provide services to customers.

We continue to play a key role in the reform of the industry in terms of our active contribution in the current reviews and the trial of new technologies on our network. Our objective is to actively participate in shaping industry development and to lead and deliver the transformation required in the energy sector.

The Group's gas network revenues are exposed to variations in demand for gas and other factors affecting customer usage. The majority of the Group's gas distribution network revenues are derived from the transported volume of gas metered at the connections to the distribution networks. The volume of gas used is subject to seasonal fluctuations and to a range of variables, including economic conditions, population growth, government policy, weather, alternative energy sources, technology, energy saving behaviour and availability of adequate supplies of gas.

Economic downturns and customer relocations out of a distribution area would also have a direct adverse effect on the Group's revenues. Similarly, warmer than normal winters can negatively affect the volume of gas that moves through its network, which may reduce the portion of revenue which is exposed to volume movements. There could also be a potential negative reaction by consumers to higher prices resulting in reduced demand, which may negatively impact revenues.

There are long-term structural shifts in the energy industry, which may result in a reduction in gas demand and declining revenues from the Group's gas distribution business. In particular, community sentiment to remove all fossil fuels from the economy may drive policy action to transition away from gas. The Victorian Government is actively considering policies to encourage electrification along with increased appliance efficiency, and this could cause high rates of residential disconnection and gas demand could fall. Such changes increase the exposure of Group's gas distribution assets to stranding risk due to changes in demand. AusNet is working proactively with the AER to manage the impact of these changes.

Price determinations

The energy industry in Australia is highly regulated. The regulated component of our revenues (approximately 89 per cent of total revenues for period ended 31 December 2023) is subject to periodic pricing resets by the AER, where revenue or prices will be determined for each of the networks for the specified regulatory period.

AusNet has no ability or flexibility to charge more for regulated services than is provided for under the relevant AER determination (for electricity distribution), or the approved access arrangement (in respect of gas distribution), without regulatory approval. Regulatory control periods are generally five years with a mechanism to update tariffs annually.

Regulated charges do not necessarily reflect actual or projected operating costs, capital expenditure or the costs of capital. If the regulated charges set by the AER are lower than our costs, this may adversely affect our financial performance and position, including revenues and cash flows. In addition, we are exposed to cost changes within a regulatory control period and bear the risk of any shortfall in allowances for costs provided by regulatory determinations. The regulator applies benchmarking as it considers appropriate to each network business, having regard to an overall objective that only capital expenditure that is efficient should form part of the regulated asset base. Operating expenditure is particularly subject to

Directors' Report

Industry and regulatory risks (continued)

benchmarking comparisons to set efficient levels going forward. The regulatory regime also offers limited pass-through protection. Our risk management approach includes developing detailed plans of works to be undertaken and costs to be incurred as well as energy and maximum demand forecasts prior to the commencement of a regulatory period.

Emphasis is placed on ensuring that we continue to maintain safe, resilient and reliable networks and that the costs to be incurred are efficient and prudent. This information is submitted to the AER as part of the determination process and, where appropriate, the views of industry and other external experts are sought to be included in the submission.

Gas Access Arrangement Review (GAAR) Final Decision 2023-2028

The AER released its final decision for the Gas Access Arrangement Review (GAAR) for 2023-2028 in June 2023. This included consideration of the Victorian Government's gas roadmap and its impact on the regulated gas network. Compared to AusNet's Revised Proposal, the decision included:

- Overall lower revenue of \$1,269.3 million compared to \$1,345.9 million (nominal, unsmoothed)
- Approval of all expenditures
- Approval of \$105 million of accelerated depreciation (real \$2022-23)
- Lower regulatory depreciation of \$281.4 million compared to \$364.3 million (nominal).

In addition to the accelerated depreciation, the decision included several protections against uncertainty including pass-throughs for costs associated with the Safeguard Mechanism, abolishments and connections. The Decision also contained a provision for the re-opening of the Gas Decision if there is a material change in policy.

In July 2023, the Victorian Government announced a ban on gas connections for new residential estates. In December, the updated Gas Substitution roadmap flagged further reviews into limiting the replacement of gas appliances and small commercial connections. AusNet has informed the AER that it intends to re-open its gas access arrangement in 2024 to account for these material new policy developments.

AusNet continues to work proactively with the AER to balance the needs of customers, and the uncertainty with respect to the future of the gas network.

Security of Critical Infrastructure Act

On 17 February 2023, the Department of Home Affairs announced that the *Security of Critical Infrastructure (Critical Infrastructure Risk Management Program) Rules (LIN 23/006) 2023* (the Rules) were registered under the *Security of Critical Infrastructure Act 2018 (Cth)* (SOCl Act). The Rules commenced on 17 February with a six-month transition period. The Rules require responsible entities of critical infrastructure assets to have, maintain, review, and update a Critical Infrastructure Risk Management Plan (CIRMP).

As the owner of critical electricity and gas assets, AusNet Electricity Services Pty Ltd, AusNet Transmission Group Pty Ltd and AusNet Gas Services Pty Ltd were captured by the changed SOCl Act requirements and developed a CIRMP by the requisite compliance date of 17 August 2023. The CIRMP will continue to be maintained and reviewed to ensure SOCl Act requirements are met.

Climate change and sustainability risks

Climate change impacts every part of our business and we have integrated consideration of climate change within our business, and aligned disclosures to the Task Force on Climate-related Financial Disclosures ("TCFD") framework, in which climate-related risks and opportunities are assessed and then considered within our organisational strategy, risk management and financial investment processes.

In 2023, AusNet released its second TCFD report to assist our stakeholders in understanding our approach to identifying and managing climate-related risks and opportunities. This included a commitment to emissions reduction targets and programs, as well as undertaking a high-level scan of climate related risks and opportunities associated with our business. This risk analysis focussed on the identification and management of both transition and physical risks of climate change under three climate scenarios out to 2050. It reconfirmed the findings in our 2021 TCFD report that the AusNet business model would generally remain resilient if careful management of climate-related physical risks is in place, and pass-through of costs is continued to be allowed by the regulatory regime. However climate change has the potential to require increases to capital and operating expenditure over time to accommodate changing operating conditions.

Transition risks include the impacts of potential changes to energy policy, legislation and regulations as the energy industry moves to a lower carbon future, with increasing renewable and distributed generation. Community sentiment to remove all fossil fuels from the economy may drive policy action to transition away from gas causing high rates of residential disconnection, as electrification is encouraged along with increased appliance efficiency. The implications of these changes are outlined in the industry and regulatory risks section.

Directors' Report

Climate change and sustainability risks (continued)

In addition, regulatory developments responding to the threats posed by climate change may require increased expenditure and the Group may be adversely affected if the AER does not recognise these increased costs. For example in 2023, the Federal Government set more ambitious 2030 emissions targets, requiring changes to Australia's principal emissions compliance policy – the Safeguard Mechanism. This will require AusNet Gas Services Pty Ltd. To reduce emissions by approximately 4.9 per cent per year or surrender Australian Carbon Credit Units. As there are limited opportunities for AusNet Gas Services Pty Ltd to reduce their emissions, these costs are currently recoverable through the regulatory regime, however it is anticipated that future legislation will be introduced to reach the Federal Government's net zero emissions target by 2050.

Other transition risks and opportunities arise from changes in customer preferences and developments in renewable energy and energy storage technology. As part of our proactive engagement in market reforms and government policy, and monitoring of new technology, AusNet undertake trials, perform in-depth customer research and engagement and partner with other organisations to better understand risks and opportunities for our business.

Physical risks include the impacts of changing environmental conditions (both short and longer term) on our network assets and the potential damage to assets and interruptions to supply from severe weather events such as storms, bushfires or floods. Any service disruptions may cause loss or damage to customers, who may seek to recover damages from AusNet, or to influence government and regulatory stakeholders in a way that could adversely impact our business and reputation.

We have continued our network resilience program to strengthen critical parts of the network and enhance contingency planning, and actively manage and prepare for the risk of bushfires (see bushfire risks section).

In addition, we are currently working in collaboration with industry peers to investigate in further detail the physical climate-related risks to our networks, narrowing broad hazard risk types to specific assets and locations. In the future we will use this to inform the way we plan, design, construct and maintain our networks.

The Group continues to report its emissions under the NGER framework, as outlined in the Environmental regulation section.

Bushfire Risks

Recent fire events both domestically and overseas have resulted in substantial losses. These events are impacting the availability and pricing of bushfire liability insurance globally. AusNet has liability insurance which specifically provides cover for bushfire liability. AusNet reviews its insurance cover annually and seeks cover commensurate with the scale and size of its operations, the risks assessed to be associated with its operations and with industry standards and practice. Recent events have seen some insurers withdraw from the market and premiums rise. This will likely continue to occur for future renewals, thereby increasing the risk of not being able to source commensurate cover at a reasonable cost.

There are regulatory mechanisms in place under which, in certain circumstances, AusNet may apply to the AER for a pass through of any reasonable and prudent residual costs that may ultimately be incurred in relation to bushfires above our liability insurance. This mechanism has yet to be tested in practice.

Risk management for these risks includes a significant annual investment in bushfire mitigation activities, the ongoing development and testing of emergency response plans and reviewing engineering standards and ratings for equipment. Investment is also being made in network resilience to strengthen critical parts of the electricity distribution network and enhance contingency planning. AusNet's network asset management and network maintenance programs are consistent with industry practice. We operate and maintain the transmission and distribution networks in accordance with our Bushfire Mitigation and Vegetation Management Plans. These Plans are a legislative requirement which are approved and audited regularly by the technical regulator, Energy Safe Victoria. In addition, we continue our focus on customer engagement on community resilience, including pre-summer communications and media for customers to be bushfire ready.

Information technology and security risks

There is a growing focus required from organisations due to an increasing risk of cyber-attacks. Our cyber security function is mandated to protect our digital assets from an attack that could disrupt our operations, impact our customers or defraud our organisation, acknowledging the important role we play in providing critical infrastructure and services to the State of Victoria.

The drive to reduce carbon emissions, customers' increasing needs for higher levels of reliability and the reduction in the cost of digital technology have resulted in a greater role for technology in the enablement, management and operations of utility networks. The greater role of technology comes with an increased risk and potential impact of cyber-attacks. This increased focus on the role technology plays in the management and operations of utility networks will require the introduction of new digital technology platforms. In the event there is any significant delay in the development of new technology, this may negatively impact our revenue (by reducing our ability to realise operational efficiencies) or require unforeseen capital investment to replace obsolete technology.

Directors' Report

Information technology and security risks (continued)

In addition, as with all new business solutions, there are risks associated with solution design, implementation, budgeting, planning, integration, future maintenance, upgrades and support. The realisation of any such risks could adversely impact the effectiveness and cost of such a solution and business continuity.

To mitigate these risks, we have established a centralised architecture, delivery and governance capability with a focus on technology needs, designing and building to meet requirements and governance. We have also achieved Security Profile 1 and Security Profile 2 under the Australian Energy Sector Cyber Security Framework (AESCSF).

Management and personnel risks

The Group's success is dependent on its ability to attract, develop, retain and engage, a diverse range of employees. The AusNet Services Group's delivery model, which involves the outsourcing of various field delivery services, results in a workforce profile that has a reduced requirement for trade and technical capabilities while an elevated demand for commercial, analytical and strategic partnership capabilities, as well as a highly competitive labour market across most workforce segments.

Whilst capability and talent acquisition remain key strategic focuses for the business, the inability to attract, develop, retain and engage employees could adversely affect the Group's financial performance and position. We manage these risks through the execution of regular workforce, development and succession planning processes.

Historically, the operations of certain AusNet subsidiaries have from time-to-time experienced work stoppages and other forms of industrial action during renegotiation periods of the terms of the Enterprise Agreements. This risk also extends to industrial action taken by employees of the AusNet Services Group's outsource partners responsible for field delivery services. It is possible that the Group's operations may be affected by industrial action in the future, where the risk of any work stoppages or other labour-related developments adversely impacting the Group's financial performance and position is relatively low.

At the date of this report, the Group is not subject to any protected industrial action, however the AusNet Services - ETU Enterprise 2022 expired on 31 August 2023 and a new agreement has yet to be signed. Contingency plans are in place should protected industrial action take place during upcoming negotiations, however the risk of this action eventuating is low.

Network reliability and service delivery risks

Our energy distribution networks, and information technology systems are subject to human error in operation, equipment failure, natural disasters (such as bushfires, severe weather, floods and earthquakes), sabotage, terrorist attacks (including cyber-attacks) or other events which can cause service interruptions to customers, network failures, breakdowns or unplanned outages. Certain events may occur that may affect electricity distribution lines or gas mains in a manner that would disrupt the supply of electricity or gas. Failures in our equipment may cause supply interruptions or physical damage.

Any service disruption may cause loss or damage to customers, who may seek to recover damages from AusNet, and this could harm our business and reputation. Our emergency response, crisis management and business continuity management system are our approved methodology to guide response and recovery activities.

However, it may not be able to effectively protect our business and operations from these events.

AusNet is also exposed to risks regarding its design and installation, information technology and other service providers. We rely on the expertise, qualifications and adequacy and sustainability of financial and other resources of these service providers. We are also exposed to the cost of replacing faulty equipment. On rare occasions, faults in plant items are discovered only after the item has been installed within a network, requiring a large-scale replacement program, which may not be partly or fully covered by warranties.

Plant warranties may not be available or may only partially respond. Additionally, while incidents in our zone substations and terminal stations have property insurance cover, incidents outside the boundaries of our zone substations and terminal stations are self-insured. Any forced replacement program, particularly if not insured or covered by warranties, could be costly and adversely affect our financial performance and position.

The changing generation mix in Victoria and the location of generators in the future may also impact the configuration and performance of the networks, increasing the risk of redundant assets as well as a risk of decline in the reliability and security of the networks. We continue to work closely with all stakeholders associated with the planning and development of generating capacity to manage such risk.

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Taxation risks

AusNet is subject to annual Australian Tax Office (ATO) reviews of the income tax return and various tax positions adopted by AusNet. There is a risk that changes in tax law, or changes in the way that tax laws are interpreted, may materially impact the tax liabilities of the Group.

During the year ended 31 December 2023, the new tax consolidated group formed post-acquisition filed its first tax return for the period ending 31 December 2022.

Several matters pertaining to the former group remain subject to ATO review. Management has applied *Interpretation 23 – Uncertainty over Income Tax Treatments* to account for these positions.

The ATO is reviewing the acquisition of the AusNet Group by the Brookfield consortium, including uplifted tax base outcomes upon joining the Australian Energy Holdings No 1 consolidated tax group. Management continues to cooperatively engage with the ATO on all matters.

On 16 February 2024, the Federal Court dismissed AusNet's appeal in relation to certain tax consolidation and capital allowance positions arising from the corporate restructure completed in June 2015. (Refer to "Matters subsequent to the financial period end" in this report and Note F.6 in the financial statements.)

Funding and market risks

We rely on access to financial markets as a significant source of funding for growth capital requirements not covered by operating cash flows. Our access to financial markets could be adversely impacted through various factors, including, but not limited to, external changes in funding markets, a material adverse change in our business or a reduction in our credit rating. The inability to raise capital on favourable terms, particularly during times of uncertainty in the financial markets, could impact our ability to refinance existing debt or raise new debt and hence to sustain and/or grow our capital-intensive businesses, and would likely increase our cost of capital.

AusNet has issued significant amounts of hybrid securities, which provide certain equity credit under rating agencies methodologies. Rating agencies impose a cap in relation to the levels of hybrid securities can attract equity credit. In the event that credit rating agencies modified this treatment of hybrid securities, we may have adverse credit rating impacts and higher cost of debt.

Furthermore, we have a large amount of debt, with a net debt to Regulated and Contracted Asset Base ratio at 31 December 2023 of 66.4 per cent, excluding equity credit for the \$1.7 billion of hybrid instruments (2022: 69.1 per cent). The degree to which we may be leveraged in the future could affect our ability to service debt and other obligations, to pay distributions to shareholders, to make capital investments, to take advantage of certain business opportunities, to respond to competitive pressures or to obtain additional financing. In addition, we are exposed to a number of market risks associated with this debt, including interest rate and foreign currency risk.

We effectively manage these risks in accordance with our Treasury Risk Policy which is approved by the Board and reviewed by the Audit and Risk Committee periodically. Under this policy, we aim to have a diverse funding mix in terms of source and tenor and proactively monitor and manage our credit metrics. This enables us to maintain BBB+/Baa1 credit rating, ensures continued access to various markets. In addition, through the use of derivative financial instruments we aim to hedge 90 to 100 per cent of our interest rate risk.

Balance sheet and Capital management

Total equity of the Group was \$3,823.8 million as at 31 December 2023 (2022: \$3,340.5 million).

The Group's current liabilities exceed its current assets by \$1,002.4 million at 31 December 2023 (2022: \$224.8 million) primarily due to \$31.8 million of working capital facilities drawn and \$743.8 million of current borrowings maturing in 2024. Subsequent to year-end, a portion of the current borrowings has been refinanced, with the remainder expected to be refinanced during 2024 (Refer to Note.6 in the financial statements). The financial report has been prepared on a going concern basis, which contemplates the continuity of normal trading operations. The Group is, and is expected to continue, trading profitably, generating positive operating cash flows and successfully refinancing maturing debt. In addition, at 31 December 2023 we have available a total of \$1,550.7 million (2022: \$802.5 million) of undrawn but committed bank debt facilities and overdraft facility, and \$5.6 million (2022: \$16.5 million) of cash and cash equivalents.

Non-current assets increased by \$858.5 million compared to the prior year, primarily due to an increase in deferred tax assets and property, plant and equipment.

Non-current liabilities decreased by \$402.4 million due to \$775.6 million of debt maturing in 2024, classified as current liabilities in the current year.

Directors' Report

Balance sheet and Capital management (continued)

Capital management

We manage our capital structure to maximise long-term returns to shareholders, as well as providing the flexibility to fund our growth and investment opportunities. An appropriate capital structure is also maintained to ensure an efficient cost of capital is available. Through our cash flows from operations and by maintaining an appropriate and prudent mix of debt and equity, we aim to achieve our targeted credit metrics that support an investment range credit rating.

Debt raising and repayments

In line with our Treasury Risk Policy, we maintain a diversified debt portfolio by maturity and source. The AusNet Group, for whom the Company's subsidiary, AusNet Holdings Pty Ltd, raises debt as its common or central funding vehicle, has a BBB+ credit rating from Standard and Poor's and Baa1 from Moody's Investor Services. During the period, \$870.0 million of AUD medium-term notes were raised through our AMTN program. \$855.0 million of the syndicated bank debt facilities were repaid and \$75.0 million were drawn. \$105.0 million AUD of JPY senior notes were issued under the US \$5.0 Billion Medium Term Note Program. \$50.0 million of bi-lateral bank debt facilities were drawn and repaid in the same period. \$434.0 million of working capital debt facilities were drawn and \$402.2 million repaid in the same period.

Distributions

Distributions paid during the year amounted to \$149.8 million (Prior period: \$274.6 million)

Indemnification of insurance of directors and officers

The constitution provides that the Company may indemnify each current and former director, alternate director or executive officer (as defined in the constitution), and such other current and former officers of the Company or of a related body corporate as the Board in each case determines (each an 'Officer'), on a full indemnity basis and to the full extent permitted by law against all losses, liabilities, costs and expenses (as defined in the constitution) incurred by the person as an officer of the Company or of a related body corporate.

The constitution also provides that the Company may, to the extent permitted by law, purchase and maintain insurance, or pay or agree to pay a premium for insurance, for Officers against any liability (as defined in the constitution) incurred as an officer of the Company or related body corporate, as the Board considers appropriate.

The Company may enter into a deed with any Officer to give effect to the rights conferred by the constitution as described previously or the exercise of discretion under the constitution, on such terms and conditions as the Board thinks fit, as long as they are not inconsistent with the constitution.

The Company has not executed protection deeds in favour of any of Officers. However, Australian Energy Holdings No 1 Pty Ltd has executed deeds in favour of Directors, Alternate Directors, Company Secretaries and executives of the Company and Australian based subsidiaries (who held office as of, or have come to hold office since 17 February 2022) on substantially the same terms as provided in the constitution. The deeds also give a right of access to the books of the companies and to Board documents (to officers of the Company and Australian based subsidiaries, only).

The Company has not purchased, nor agreed to pay a premium for, insurance for the liabilities of Officers incurred in that capacity. However, during the period, an Affiliate (as defined in the constitution) paid a premium to insure Directors and Company Secretaries of the Company and Australian-based subsidiaries, as well as executives of the Group for relevant liabilities.

No insurance premiums are paid in respect of insurance cover provided to the auditor of the Company, Ernst & Young. The auditor is not indemnified and no insurance cover is provided to the auditor.

Non-audit services

We may decide to employ the auditor on assignments additional to their statutory audit duties where the auditor's expertise and experience with the Group are important.

Details of the amounts paid or payable to the auditor, Ernst & Young, for audit and non-audit services provided during the year are set out in Note F.1 of the financial statements.

In accordance with the advice provided by the AEH1 Audit and Risk Committee, the Directors are satisfied that the provision of non-audit services during the year by the auditor is compatible with the general standard of independence for auditors imposed by the *Corporations Act*. The Directors are satisfied for the following reasons:

- all non-audit services have been reviewed by the Audit and Risk Committee to ensure that they do not impact the impartiality and objectivity of the auditor; and
- none of the non-audit services undermine the general principles relating to auditor independence as set out in APES 110 *Code of Ethics for Professional Accountants*.

A copy of the auditor's independence declaration as required under section 307C of the *Corporations Act* is set out on page 14.

Directors' Report

Environmental regulation

We were subject to both Federal and State Government environmental legislation during the period, including compliance with our obligations under the *Environment Protection Act 2017 (Vic)*, as amended by the *Environment Protection Act Amendment 2018*, which came into effect, 1 July 2021. This new Act reforms the legislative framework for the protection of human health and the environment from pollution and waste and introduces proactive duties, including, among other obligations, a General Environmental Duty (GED), a duty to manage contaminated land and a duty to notify the Environmental Protection Authority (EPA) of contamination that meets or exceeds certain notifiable thresholds. AusNet prepared for the changes through a detailed Readiness Action Plan. Since 1 July 2021, focus has shifted to embedding the changes, ensuring our continued legislative compliance and delivery against environmental continuous improvement activities.

The most significant areas of environmental legislation applying to AusNet are those which regulate noise emissions, the discharge of emissions to land, air and water, the management of oils, chemicals and dangerous goods, the disposal of wastes, and those which govern the assessment of land use including the approval of developments. The Directors are not aware of any breaches of legislation during the period which are material in nature.

Under the *National Greenhouse and Energy Reporting (NGER) Act 2007 (Cth)*, corporations that meet or exceed thresholds are required to report greenhouse gas emissions and energy usage by 31 October each year. We met these thresholds and have lodged our current year's NGER reporting with the Clean Energy Regulator for the period from 1 July 2022 to 30 June 2023.

In addition, since 1 July 2016, a safeguard mechanism has applied to AusNet Gas Services Pty Ltd (a subsidiary of the Group). From 1 July 2023, there will be a legislated requirement under the Safeguard Mechanism that will require a reduction in emissions of approximately 4.9% per year until 2030. It is anticipated that further legislation will be introduced that will reduce the baseline to zero by 2050. As there are limited opportunities for AusNet Gas Services Pty Ltd to reduce their emissions it is expected that the reported emissions will be above the baseline almost immediately and will require the surrender of Australian Carbon Credit Units. This will increase operating costs to cover the costs of offsets, however these costs will be recovered through the regulatory regime.

Significant changes in the state of affairs

Other than referred to above, in the opinion of the Directors, there were no significant changes in the state of affairs of the Group that occurred during the period under review.

Rounding of amounts

AusNet is a company of a kind referred to in Instrument 2016/191, issued by the Australian Securities and Investments Commission, relating to the 'rounding off' of amounts in the Directors' report. Amounts in the Directors' report have been rounded off in accordance with that Instrument to the nearest hundred thousand dollars unless otherwise stated.

Directors' Report

Matters subsequent to the end of the financial period

(a) Distribution

On 26 March 2024, the Board of AusNet Pty Ltd approved a dividend for \$4.5 million to Australian Energy Holdings No 4 Pty Ltd.

(b) Borrowings

On 13 February 2024, Euro senior notes with a carrying value of \$559.7 million as at 31 December 2023 (nominal principal amount of EUR 350.0 million) was repaid, \$553.0 million of syndicated bank debt facilities was drawn down.

(c) Severe weather event

On 13 February 2024, Victoria experienced a severe weather event, when strong winds and storms had a damaging impact on our electricity transmission and electricity distribution networks. AusNet and its delivery partners mobilised rapidly to restore the network, repair and rebuild damaged assets, and remediate power outages to more than 360,000 AusNet customers. Financial impact as a result of the event is still being determined. This is likely to include restoration costs and additional costs arising from our response. AusNet is currently considering whether pass-through applications should be made to the AER to seek recovery of these costs, as permitted under the regulatory framework. AusNet may also be required to make payments under the Guaranteed Service Level regulatory scheme. As this is a non-adjusting subsequent event, the financial impact will be reflected in the results for the year ended 31 December 2024.

Subsequent to the event, donations have also been made to impacted community organisations to assist with immediate relief, and longer term energy resilience, as a part of a \$10 million Energy Resilience Community Fund initiative, announced by AusNet on 27 February 2024.

(d) Federal Court tax ruling

On 16 February 2024, the Federal Court dismissed AusNet's appeal in relation to certain tax consolidation and capital allowance positions arising from the corporate restructure completed in June 2015. A successful appeal outcome would result in a higher uplift in historical tax bases and higher capital allowance entitlements from June 2015. The potential uplift in tax bases has not been previously recognised in the financial statements of AusNet Pty Ltd or been adopted in filed income tax returns. Consequently, there is no tax impact arising from the unfavourable Federal Court decision, and no impact to the financial statements of Australian Energy Holdings No 1 Pty Ltd for the year ended 31 December 2023. AusNet is currently consideration the decision and potential next steps, including potential appeal actions involving the Full Federal Court.

(e) Sale of water and gas field services business

On 6 March 2024, Mondo Power Pty Ltd, a subsidiary of the Group, signed a Business Sale Agreement to sell the water and gas field service business, with the sale expected to be completed at the end of March 2024. Based on information available at the date of this report, we have not made adjustments to the 31 December 2023 results as the final consideration is still being determined. The final consideration is contingent on certain working capital balances on completion date and certain conditions being met, in accordance with the agreement. Any reversal on impairment or loss on sale will be assessed and recognised as the sale process is completed and conditions fulfilled in 2024 (and beyond).

(f) Other matters

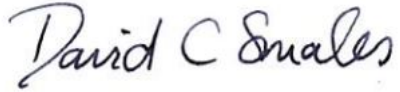
Other than outlined above, there has been no matter or circumstance that has arisen since 31 December 2023 up to the date of issue of this financial report that has significantly affected or may significantly affect:

- (a) the operations in financial years subsequent to 31 December 2023 of the Group;
- (b) the results of those operations; or
- (c) the state of affairs, in financial years subsequent to 31 December 2023, of the Group.

AusNet Pty Ltd

Directors' Report

This report is made in accordance with a resolution of the Directors.

A handwritten signature in black ink that reads "David C Smales". The signature is written in a cursive, slightly slanted style.

Director

Melbourne
26 March 2024

[INSERT AUDITORS INDEPENDENCE DECLARATION]

Consolidated income statement

For the year ended 31 December 2023

		12 months to 31 December 2023	9 months to 31 December 2022
	Notes	\$M	\$M
Revenue	B.1, B.2	2,201.1	1,554.5
Use of system and associated charges		(116.6)	(95.8)
Easement and land tax		(242.9)	(148.0)
Employee benefits expenses		(146.2)	(119.9)
External maintenance and contractors' services		(169.4)	(109.0)
Materials		(21.2)	(7.7)
Information technology and communication costs		(75.7)	(47.4)
Administrative expenses		(37.0)	(34.7)
Service level payments		(8.0)	(5.1)
Disposal of property, plant and equipment		(8.5)	(6.7)
(Impairment) / reversal of impairment of non-financial assets	C.5	(14.4)	3.0
Other expenses		(80.9)	(38.4)
Total expenses excluding depreciation, amortisation, interest and tax		(920.8)	(609.7)
Earnings before interest, tax, depreciation and amortisation		1,280.3	944.8
Depreciation and amortisation	C.1, C.2	(525.2)	(371.9)
Profit from operating activities		755.1	572.9
Finance income	D.4	27.8	19.6
Finance costs	D.4	(455.2)	(297.1)
Net finance costs		(427.4)	(277.5)
Profit before income tax		327.7	295.4
Income tax benefit	B.4	492.8	1,472.5
Profit for the year		820.5	1,767.9

The above consolidated income statement should be read in conjunction with the accompanying notes.

Consolidated statement of comprehensive income

For the year ended 31 December 2023

	12 months to 31 December 2023	9 months to 31 December 2022
Notes	\$M	\$M
Profit for the year	820.5	1,767.9
Other comprehensive income		
Items that will not be reclassified to profit or loss in subsequent periods		
Loss on equity instrument designated at fair value through other comprehensive income	(1.5)	-
Movement in defined benefit fund	F.2 (3.2)	(11.9)
Income tax on movement in defined benefit fund	B.4 1.0	3.6
	<u>(3.7)</u>	<u>(8.3)</u>
Items that may be reclassified to profit or loss in subsequent periods		
Movement in hedge reserve	(262.6)	450.5
Income tax on movement in hedge reserve	B.4 78.9	(135.0)
	D.3 <u>(183.7)</u>	<u>315.5</u>
Other comprehensive income for the year, net of tax	<u>(187.4)</u>	<u>307.2</u>
Total comprehensive income for the year	<u>633.1</u>	<u>2,075.1</u>

The above consolidated statement of comprehensive income should be read in conjunction with the accompanying notes.

Consolidated statement of financial position

As at 31 December 2023

	Notes	31 December 2023 \$M	31 December 2022 \$M
ASSETS			
Current assets			
Cash and cash equivalents		5.6	16.5
Receivables	B.3	216.9	184.3
Finance lease receivables	C.4	7.7	4.4
Inventories	B.3	49.3	47.4
Derivative financial instruments	D.3	157.1	106.3
Other assets	B.3	54.2	48.0
Assets held for sale	C.6	6.0	-
Total current assets		496.8	406.9
Non-current assets			
Inventories	B.3	24.3	24.4
Property, plant and equipment	C.1	12,370.9	11,876.8
Intangible assets	C.2	520.5	553.2
Other financial assets	C.3	-	1.5
Finance lease receivables	C.4	385.2	317.9
Derivative financial instruments	D.3	599.2	825.0
Defined benefit asset	F.2	63.5	65.0
Deferred tax assets	B.4	892.0	317.7
Other assets	B.3	150.6	166.2
Total non-current assets		15,006.2	14,147.7
Total assets		15,503.0	14,554.6
LIABILITIES			
Current liabilities			
Payables and other liabilities	B.3	477.1	345.9
Lease liabilities	D.5	8.3	7.5
Provisions	B.3	88.1	90.0
Borrowings	D.2	775.6	-
Derivative financial instruments	D.3	148.1	188.3
Liabilities directly associated with the assets held for sale	C.6	2.0	-
Total current liabilities		1,499.2	631.7
Non-current liabilities			
Contract liabilities	B.3	212.8	213.9
Lease liabilities	D.5	54.3	57.0
Provisions	B.3	63.2	53.4
Borrowings	D.2	9,529.4	9,802.1
Derivative financial instruments	D.3	320.3	456.0
Total non-current liabilities		10,180.0	10,582.4
Total liabilities		11,679.2	11,214.1
Net assets		3,823.8	3,340.5
EQUITY			
Contributed equity	D.6	5,228.1	5,228.1
Reserves		(3,103.1)	(2,917.9)
Retained profits		2,793.9	2,125.4
Other equity		(1,095.1)	(1,095.1)
Total equity		3,823.8	3,340.5

The above consolidated statement of financial position should be read in conjunction with the accompanying notes.

Consolidated statement of changes in equity

For the year ended 31 December 2023

	Notes	Contributed equity \$M	Restructure reserve (i) \$M	Hedge reserve (ii) \$M	Asset revaluation reserve (iii) \$M	Other equity component (iv) \$M	Retained profits \$M	Total equity \$M
31 December 2023								
Balance as at 1 January 2023		5,228.1	(3,501.9)	531.1	52.9	(1,095.1)	2,125.4	3,340.5
Total comprehensive income for the year								
Profit for the year		-	-	-	-	-	820.5	820.5
Other comprehensive income		-	-	(183.7)	(1.5)	-	(2.2)	(187.4)
Total comprehensive income for the year								
		-	-	(183.7)	(1.5)	-	818.3	633.1
Transactions with owners, recorded directly in equity								
Dividends paid (v)	D.7	-	-	-	-	-	(149.8)	(149.8)
Total transactions with owners								
		-	-	-	-	-	(149.8)	(149.8)
Balance as at 31 December 2023								
		5,228.1	(3,501.9)	347.4	51.4	(1,095.1)	2,793.9	3,823.8
31 December 2022								
Balance as at 1 April 2022		5,557.1	(3,501.9)	215.6	52.9	(1,095.1)	640.4	1,869.0
Total comprehensive income for the year								
Profit for the year		-	-	-	-	-	1,767.9	1,767.9
Other comprehensive income		-	-	315.5	-	-	(8.3)	307.2
Total comprehensive income for the year								
		-	-	315.5	-	-	1,759.6	2,075.1
Transactions with owners, recorded directly in equity								
Dividends paid (v)	D.7	-	-	-	-	-	(274.6)	(274.6)
Return of capital (v)	D.6	(329.0)	-	-	-	-	-	(329.0)
Total transactions with owners								
		(329.0)	-	-	-	-	(274.6)	(603.6)
Balance as at 31 December 2022								
		5,228.1	(3,501.9)	531.1	52.9	(1,095.1)	2,125.4	3,340.5

Consolidated statement of changes in equity

For the year ended 31 December 2023

- (i) Under the 2015 corporate restructure, former AusNet Services Ltd shares were issued to shareholders in return for their stapled securities. The former AusNet Services Ltd share capital was measured at fair value on the date of the transaction, being the market capitalisation of the AusNet Services Stapled Group on the date of implementation of 18 June 2015 (\$4,957.7 million). The difference (\$1,501.9 million) between the contributed equity of AusNet Pty Ltd and the pre-restructure contributed equity of the Stapled Group at the date of the transaction was recognised as a restructure reserve.
- As a part of the financing for the acquisition of AusNet Pty Ltd (formerly AusNet Services Ltd), Australian Energy Holdings No 4 Pty Ltd (the new immediate holding entity of AusNet Pty Ltd) entered into a \$2.0 billion two year bridging loan facility. On 9 March 2022, AusNet Services Holdings Pty Ltd assumed all liabilities of this facility. As a result, there was no cash proceeds received for the novated facility and an entry to restructure reserves of \$2.0 billion was recognised as an equity transaction with owners.
- (ii) The hedge reserve comprises the effective portion of the cumulative net change in the fair value of cash flow hedging instruments. These gains or losses are transferred to the income statement when the hedged item affects income, except for highly probable forecast purchases of an asset where the gains or losses are included in the initial measurement of that asset. During the year, \$183.7 million (31 December 2022: \$315.5 million) of unrealised gains relating to hedged items (net of tax) was recognised in other comprehensive income, driving the movement in the hedge reserve.
- (iii) The balance of \$52.9 million includes \$51.4 million representing the fair value uplift to the assets of the AusNet Services Transmission Group on the date that the previous Stapled Group was formed. The fair value uplift was applied to easements which are considered to have an indefinite useful life. The amount was carried into the asset revaluation reserve of the Group following the corporate restructure on 18 June 2015.
- The remaining \$1.5 million in the asset revaluation reserve represents a fair value adjustment relating to recognition of an equity investment measured at fair value through other comprehensive income, arising from the Group's remaining 20% interest in Geospatial.ai Pty Ltd, sold on 15 February 2022. During the year ended 31 December 2023, the Group re-measured the fair value of the investment to nil.
- (iv) The other equity component results from the application of reverse acquisition accounting and represents the difference between the net assets of AusNet Services (Transmission) Ltd and AusNet Finance Pty Ltd and the purchase price paid by the legal acquirer, AusNet Services (Transmission) Ltd on 20 October 2005.
- (v) In the current period, dividends of \$149.8 million (2022: \$274.6 million) were paid to Australian Energy Holdings No 4 Pty Ltd. No return of capital was made in the current period from AusNet Pty Ltd to Australian Energy Holdings No 4 Pty Ltd (2022: \$329.0 million).

The above consolidated statement of changes in equity should be read in conjunction with the accompanying notes.

Consolidated statement of cash flows

For the year ended 31 December 2023

	12 months to 31 December 2023	9 months to 31 December 2022
Notes	\$M	\$M
Cash flows from operating activities		
Profit for the year	820.5	1,767.9
Add back interest, tax, depreciation and amortisation	459.8	(823.1)
Earnings before interest, tax, depreciation and amortisation	1,280.3	944.8
Non-cash gifted assets revenue	(71.8)	(41.3)
Other non-cash items	23.0	3.7
Working capital movement	66.5	(31.5)
Net Income tax refund received	-	6.9
Net interest paid	(404.7)	(286.5)
Net cash inflow from operating activities	893.3	596.1
Cash flows from investing activities		
Payments for property, plant and equipment (i)	(985.7)	(590.1)
Proceeds from sale of property, plant and equipment	1.7	2.7
Receipts from finance lease receivables	7.8	1.9
Net cash outflow from investing activities	(976.2)	(585.5)
Cash flows from financing activities		
Payments for lease liabilities	(5.4)	(5.8)
Return of capital	-	(329.0)
Dividends paid (ii)	(149.4)	(272.1)
Proceeds from borrowings (iii) (iv)	1,534.0	2,175.0
Repayment of borrowings (iii) (iv)	(1,307.2)	(1,835.0)
Net cash outflow from financing activities	72.0	(266.9)
Net decrease in cash held	(10.9)	(256.3)
Cash and cash equivalents at the beginning of the year	16.5	272.8
Cash and cash equivalents at the end of the year	5.6	16.5

- (i) Net finance costs include a credit of \$28.9 million (2022: \$13.5 million) for capitalised finance charges which is included in payments for property, plant and equipment.
- (ii) Dividends paid includes all withholding tax paid during the period. This includes payments made on prior period's Q4 group distribution and current period's Q1 to Q3 group distribution.
- (iii) During the period, \$870.0 million of AUD medium-term notes were raised through our AMTN program. \$855.0 million of the syndicated bank debt facilities were repaid and \$75.0 million were drawn. \$105.0 million AUD of JPY senior notes were issued under the US \$5.0 Billion Medium Term Note Program. \$50.0 million of bi-lateral bank debt facilities were drawn and repaid in the same period. \$434.0 million of working capital debt facilities were drawn and \$402.2 million repaid in the same period.
- (iv) In prior year, proceeds from borrowings include \$2.1 billion drawn for new syndicated facilities entered into during the period ended 31 December 2022. In prior year, a \$2.0 billion bridging loan facility used for financing the acquisition of the AusNet group by Australian Energy Holdings No 4 Pty Ltd was assumed on 9 March 2022 with no cash proceeds. \$500.0 million of the bridging loan was refinanced on 30 March 2022 and repaid on the same day. Repayment of borrowings includes \$1.5 billion repayment of the bridging loan facility and a \$335.0 million repayment of domestic medium-term notes.

The above consolidated statement of cash flows should be read in conjunction with the accompanying notes.

Notes to the consolidated financial statements

For the year ended 31 December 2023

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For the year ended 31 December 2023

Section A Overview

We have included information in this report that we deem to be material and relevant to the understanding of the financial statements. Disclosure may be considered material and relevant if the dollar amount is significant due to size or nature, or the information is important to understand:

- our current year results;
- the impact of significant changes in our business; or
- aspects of our operations that are important to future performance.

(a) Basis of preparation

The consolidated general purpose financial report, prepared by a for-profit entity and presented in Australian dollars, represents the consolidated financial statements of AusNet Pty Ltd (formerly AusNet Services Ltd) and its subsidiaries (we, us, our, APL, the AusNet Pty Ltd Group, or the Group). The Group has applied Tier 1 Reporting Requirements in accordance with *AASB 1053 Application of Tiers of Accounting Standards* as the Group has public accountability. The financial statements were approved by the Board of Directors on 26 March 2024.

The ultimate Australian parent of the Company is Australian Energy Holdings No 1 Pty Ltd, which is part of a consolidated group operating as AusNet. On 16 February 2022, all shares in AusNet Pty Ltd were acquired by Australian Energy Holdings No 4 Pty Ltd. Australian Energy Holdings No 4 Pty Ltd is wholly owned (indirectly) by Australian Energy Holdings No 1 Pty Ltd, which became the Company's new immediate parent in Australia. Following the acquisition, the ordinary equity securities of AusNet Pty Ltd were delisted from the ASX.

To align with the financial year-end of its ultimate Australian parent, the Company's financial year-end was changed from 31 March to 31 December in the prior period. Accordingly, prior period financial statements prepared for the nine-month period from 1 April 2022 to 31 December 2022 and the current period amounts for the year ended 31 December 2023 presented are not directly comparable. Adjustments have been made to certain items in the comparative period financial statements and notes to align with presentation and classification in the current period financial statements.

The financial report has been prepared:

- in accordance with Australian Accounting Standards and interpretations adopted by the Australian Accounting Standards Board and the *Corporations Act 2001* (Cth), as well as International Financial Reporting Standards (IFRS) and interpretations adopted by the International Accounting Standards Board;
- on a going concern basis, which contemplates the continuity of normal trading operations. The Group's current liabilities exceed current assets by \$1,002.4 million at 31 December 2023 (2022: \$224.8 million), primarily due to \$31.8 million of working capital facilities drawn and \$743.8 million of current borrowings maturing in 2024. Subsequent to year-end, a portion of the current borrowings has been refinanced, with the remainder expected to be refinanced during 2024 (refer to Note F.6). The Group is, and is expected to continue trading profitably, generating positive operating cash flows and successfully refinancing maturing debt. In addition, at 31 December 2023, the Group has available a total of \$1,550.7 million (2022: \$802.5 million) of undrawn but committed bank debt facilities and overdraft, and \$5.6 million (2022: \$16.5 million) of cash;
- under the historical cost convention, except for certain financial assets and liabilities (including derivative financial instruments) measured at fair value;
- with amounts rounded off to the nearest hundred thousand dollars, unless otherwise stated, in accordance with Instrument 2016/191 issued by the Australian Securities and Investments Commission.
- In accordance with the accounting policies noted in this consolidated financial report.

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section A Overview

(b) Critical accounting estimates and judgements

The preparation of financial statements in conformity with Australian Accounting Standards requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the Group's accounting policies. The areas involving a higher degree of judgement or complexity, or areas where assumptions and estimates are significant to the financial statements, are listed below and disclosed throughout the financial statements:

- B.2 – Variable consideration and satisfaction of performance obligations
- B.3 – Accrued revenue estimates
- B.3 – Measurement of environmental provision
- B.4 – Determination of deferred tax assets
- B.4 – Timing and availability of tax deductions
- C.1 – Useful lives of property, plant and equipment
- C.5 – Assessment of recoverable amount
- D.3 – Fair value of derivative financial instruments
- D.5 – Lease terms and incremental borrowing rate
- F.2 – Valuation of defined benefit assets and obligations

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section B Operating our business

This section highlights the performance of the Group for the period, including results by operating segment, details of income tax expense and related balances. In addition, this section provides information on the working capital used to generate the Group's operating activities and the liabilities incurred as a result.

Note B.1 Segment results

Segment information is based on the information that management uses to make decisions about operating matters and allows users to review operations through the eyes of management. We present our reportable segments and measure our segment results for each of our networks as well as our Development & Future Networks business.

Segment revenues and expenses are those that are directly attributable to a segment and the relevant portion that can be allocated to the segment on a reasonable basis. Segment revenues, expenses and results include transactions between the segments that are eliminated on consolidation.

The Cost Allocation Methodologies as approved by the Australian Energy Regulator (AER) are used as the basis for allocating expenses to the relevant segment.

(a) Description of reportable segments

An operating segment is a component of the Group that engages in business activities from which it earns revenues and incurs expenses for which discrete financial information is available and whose operating results are regularly reviewed by the chief operating decision maker.

The Group is organised into the following segments:

(i) Electricity distribution

The electricity distribution network carries electricity from the high voltage transmission network to end users, including metering.

The electricity distribution segment does not purchase or sell electricity. Our electricity distribution network covers eastern Victoria including the eastern metropolitan region of Melbourne. We charge retailers and some large customers regulated rates for the use of the electricity distribution network.

The performance obligation is the provision of the access to the network and as such use of system revenue is recognised over the contract period which is assessed as the regulatory reset period. The transaction price is assessed as the determined recoverable revenue over that period. Variable consideration relating to volumes is constrained to the period in which it occurs, and volume over or under recoveries under the revenue cap are not considered to comprise variable consideration in accordance with *AASB 15 Revenue from Contracts with Customers*.

Alternative Control Services including public lighting, cross boundary charges and new connection charges are rendered to customers for a fixed rate with revenue recognised at a point in time when the services are rendered.

Customer contributions

Customer contributions include the receipt of cash from a customer for the construction of assets, or the contribution of completed assets to us.

Non-refundable contributions received from customers towards the cost of extending or modifying our networks are generally recognised as revenue and an asset respectively once control is gained of the contribution or asset and it is operating as intended. The performance obligation is at a point in time being the time at which the customer is connected to the network.

For some customer projects, the performance obligation will be linked to an ongoing service contract, and hence the performance obligation will be satisfied over time, being the contract term.

Customer contributions of cash are measured with reference to the cash contribution received and customer contributions of assets are measured at the fair value of the assets contributed at the date the Group gain control of the asset. Fair value is determined with reference to the depreciated replacement cost of the asset unless another measure of fair value is considered more appropriate.

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section B Operating our business

Note B.1 Segment results (continued)

(a) Description of reportable segments (continued)

(ii) Gas distribution

The gas distribution network carries natural gas to commercial and residential end users, including metering.

The gas distribution segment does not purchase or sell gas. Our gas distribution network covers central and western Victoria. We charge retailers and some large customers regulated rates for the use of the gas distribution network.

The performance obligation is the provision of the access to the network and as such use of system revenue is recognised over the contract period which is deemed to be the regulatory reset period. The transaction price is deemed to be the determined recoverable revenue over that period. Variable consideration, being the volume fluctuations or true ups for unaccounted for gas are constrained to the period to which they apply. Ancillary Services are rendered to customers at a fixed rate. Revenue associated with the provision of Ancillary Services is recognised at a point in time services are provided. Customer contributions in the gas distribution segment are accounted for in the same way as the electricity distribution segment.

(iii) Electricity transmission

We own and manage the vast majority of the electricity transmission network in Victoria. Our electricity transmission network consists of the transmission lines and towers which carry electricity at high voltages from power generators to electricity distributors around Victoria forming the backbone of the Victorian electricity network. The electricity transmission segment does not purchase or sell electricity. We charge the Australian Energy Market Operator (AEMO), distribution network service providers and electricity generators for connections and use of the electricity transmission network.

For Prescribed Services, the performance obligation is the provision of the access to the network and as such revenue is recognised over the contract period which is deemed to be the regulatory reset period. The transaction price is deemed to be the determined recoverable revenue over that period.

Excluded Prescribed Services revenue is generated from assets that will be rolled into the regulated asset base (RAB) in the next regulatory reset period and included in regulated transmission revenue from that date. For the period that this revenue is under a separate customer contract, and related to customer-initiated works, it is included in the Development & Future Networks segment.

(iv) Development & Future Networks

The Development & Future Networks segment provides contracted infrastructure asset and energy services, as well as a range of asset and utility services to support the management of electricity, gas, and water networks. Many of these services are provided under the Mondo brand.

The contracted infrastructure business builds, owns and operates a portfolio of assets that fall outside the regulated asset base. Development & Future Networks makes investments through directly negotiated agreements, and typically receives annuity payments over the contract period in exchange for infrastructure and operational services. Dedicated customer connections are treated as finance lease receivables, with proceeds received from these assets split between revenue, lease interest income and principal repayments.

The Development & Future Networks segment also provides various asset and utility services to customers. Revenues from these services are recognised at a point in time as the services are rendered.

This segment also includes customer-initiated Excluded Prescribed Services and Negotiated Transmission Services. Negotiated Services revenue is generated from assets that are excluded from the RAB but are controlled under a regulated negotiating framework. Contracts are based on fixed fees over the life of the asset and performance obligations are satisfied over time.

Revenue in relation to the desalination licence contracts is recognised over time as performance obligations are satisfied, using an output method. The performance obligation is the operation and maintenance of the transmission line, such that the line is available for use to supply electricity to the desalination plant in Wonthaggi, Victoria. Refer to Note B.3 for further information on the contract.

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section B Operating our business**Note B.1 Segment results (continued)****(b) Reportable segment financial information**

12 months to 31 December 2023	Electricity distribution \$M	Gas distribution \$M	Electricity transmission \$M	Development & Future Networks \$M	Inter- segment eliminations \$M	Consolidated \$M
Regulated revenue	957.5	229.7	638.8	-	(8.4)	1,817.6
Excluded prescribed transmission revenue	-	-	-	38.0	(2.0)	36.0
Excluded negotiated transmission revenue	-	-	-	24.4	-	24.4
Unregulated infrastructure revenue	-	-	-	78.5	-	78.5
Customer contributions	104.2	9.3	-	1.8	-	115.3
Service revenue	-	-	-	62.4	-	62.4
Other revenue	7.4	5.6	1.1	54.5	(1.7)	66.9
Total segment revenue	1,069.1	244.6	639.9	259.6	(12.1)	2,201.1
Segment operating expense	(371.1)	(64.2)	(340.1)	(143.1)	12.1	(906.4)
Impairment	-	-	-	(14.4)	-	(14.4)
Segment result – EBITDA (i)	698.0	180.4	299.8	102.1	-	1,280.3
Lease interest income	-	-	-	25.6	-	25.6
EBITDAaL (ii)	698.0	180.4	299.8	127.7	-	1,305.9
Depreciation and amortisation	(281.0)	(79.2)	(143.3)	(21.7)	-	(525.2)
Capital expenditure	471.5	101.9	130.7	382.8	-	1,086.9
9 months to 31 December 2022	\$M	\$M	\$M	\$M	\$M	\$M
Regulated revenue	708.9	182.7	442.8	0.4	(6.8)	1,328.0
Excluded prescribed transmission revenue	-	-	-	2.8	-	2.8
Excluded negotiated transmission revenue	-	-	-	15.9	-	15.9
Unregulated infrastructure revenue	-	-	-	56.8	-	56.8
Customer contributions	66.3	11.0	-	1.3	-	78.6
Service revenue	-	-	-	48.5	-	48.5
Other revenue	5.2	5.8	0.7	12.7	(0.5)	23.9
Total segment revenue	780.4	199.5	443.5	138.4	(7.3)	1,554.5
Segment operating expense	(286.2)	(58.1)	(201.8)	(73.9)	7.3	(612.7)
Reversal of impairment	1.3	0.5	1.2	-	-	3.0
Segment result – EBITDA (i)	495.5	141.9	242.9	64.5	-	944.8
Lease interest income	-	-	-	19.2	-	19.2
EBITDAaL (ii)	495.5	141.9	242.9	83.7	-	964.0
Depreciation and amortisation	(211.1)	(47.6)	(97.4)	(15.8)	-	(371.9)
Capital expenditure	309.7	77.4	93.0	166.2	-	646.3

(i) Earnings before interest, tax, depreciation and amortisation.

(ii) EBITDA after lease interest income.

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section B Operating our business**Note B.2 Revenue from contracts with customers****Disaggregated revenue**

In the following table, revenue is disaggregated by revenue type and timing of recognition. The table also includes a reconciliation of the disaggregated revenue with AusNet' reportable segments by including income items not in the scope of AASB 15 *Revenue from Contracts with Customers*.

	Electricity distribution	Gas distribution	Electricity transmission	Development & Future Networks	Inter-segment eliminations	Total
	\$M	\$M	\$M	\$M	\$M	\$M
12 months to 31 December 2023						
Timing of recognition						
At a point in time	132.9	22.9	0.4	87.1	(1.7)	241.6
Over time	934.6	221.7	638.8	170.8	(10.4)	1,955.5
Revenue from contracts with customers	1,067.5	244.6	639.2	257.9	(12.1)	2,197.1
Other income not in scope of AASB 15						
Operating lease income	0.1	-	0.7	-	-	0.8
Income from government grants (v)	1.5	-	-	1.7	-	3.2
Total revenue	1,069.1	244.6	639.9	259.6	(12.1)	2,201.1
9 months to 31 December 2022						
Timing of recognition						
At a point in time	87.3	21.9	0.1	39.2	(0.5)	148.0
Over time	691.5	177.6	442.9	97.9	(6.8)	1,403.1
Revenue from contracts with customers	778.8	199.5	443.0	137.1	(7.3)	1,551.1
Other income not in scope of AASB 15						
Operating lease income	0.1	-	0.5	-	-	0.6
Income from government grants (v)	1.5	-	-	1.3	-	2.8
Total revenue	780.4	199.5	443.5	138.4	(7.3)	1,554.5

(v) *Government grant income*

The electricity distribution segment comprises grants under the Powerline Replacement Program whereby grants are received to fund bushfire safety capital expenditure, with income recognised over the life of the constructed assets. Government grant income in the Development & Future Networks segment comprises assets received in relation to the Ballarat Energy Storage System, with income recognised over the life of the asset.

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section B Operating our business

Note B.2 Revenue from contracts with customers (continued)

Key estimates and judgements – Variable consideration and satisfaction of performance obligations

Variable consideration in relation to volume variances and CPI escalation are constrained to the period to which they occur.

For performance obligations satisfied over time, we typically use the output method, with the passage of time used as the measure of satisfaction of performance obligations. This is because our performance obligations satisfied over time are based on a fixed fee for the use of or access to an asset. In these scenarios, volumes or other activity do not impact the amount or timing of revenue recognition. The period over which the performance obligations are satisfied can be the contract term (in the case of unregulated revenues) or the period to the next regulatory reset period (in the case of regulated revenues).

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section B Operating our business**Note B.3 Working capital**

Working capital are assets and liabilities that are utilised as part of the day-to-day operations of the Group and are not used for investing purposes.

Key estimates and judgements – Accrued revenue estimates

Revenue accrual estimates are made to account for the unbilled period between the end user's last billing date and the end of the accounting period. The accrual relies on detailed analysis of customers' historical consumption patterns, and takes into account base usage and sensitivity to prevailing weather conditions. The results of this analysis are applied for the number of days and weather conditions over the unbilled period.

The accrual for solar rebates paid to retailers is calculated by applying the average rebate per day (based on the amount billed) to the number of unbilled days at month end.

	Assets 31 December 2023 \$M	Assets 31 December 2022 \$M	Liabilities 31 December 2023 \$M	Liabilities 31 December 2022 \$M
Accounts receivable/payable	63.5	28.1	(72.5)	(46.0)
Accrued revenue – other/accrued expenses	10.1	7.9	(139.5)	(134.7)
Contract assets (i)	143.2	148.0	-	-
Contract liabilities (ii)	-	-	(184.9)	(104.7)
Deferred revenue – government grants	-	-	(3.6)	(3.6)
Other receivables/payables	-	0.2	(18.1)	(12.9)
Related party receivables/payables	-	-	(2.3)	(0.4)
Interest receivables/payables	0.1	0.1	(56.2)	(43.6)
Total current receivables/payables and other liabilities	216.9	184.3	(477.1)	(345.9)
Current other asset	54.2	48.0	-	-
Non-current other assets – Desalination licence (iii)	138.9	147.8	-	-
Non-current other assets	11.7	18.4	-	-
Current inventory	49.3	47.4	-	-
Non-current inventory	24.3	24.4	-	-
Non-current contract liabilities (ii)	-	-	(124.1)	(121.5)
Non-current deferred revenue – government grants	-	-	(88.7)	(92.4)
Current provisions	-	-	(88.1)	(90.0)
Non-current provisions	-	-	(63.2)	(53.4)
Working capital	495.3	470.3	(841.2)	(703.2)

- (i) Contract assets primarily relate to unbilled regulated distribution and transmission revenue from AEMO market participants (generators, distributors and retailers). Invoices are raised on 30-day billing cycles for distribution and transmission and on 60-day cycles for gas.
- (ii) Contract liabilities primarily relate to funds received in advance for customer contributions, telecommunications services, unregulated infrastructure services. Revenue is recognised over the construction period and contract term. Revenue recognised in the current period that was included in the contract liability balance at 1 January 2023 was \$44.8 million (31 December 2022: \$31.6 million). Of the total contract liabilities of \$309.0 million we expect that approximately 60 per cent (31 December 2022: 46 per cent) of these performance obligations will be satisfied in the next twelve months, with the remainder satisfied over the longer term. Long-term obligations primarily comprise unregulated and negotiated transmission contracts (primarily 30 years).

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section B Operating our business

Note B.3 Working capital (continued)

- (iii) In December 2012, the Group entered into a 27-year licence agreement with the Victorian State Government for the right to operate and maintain the 87-kilometre-high voltage underground transmission line supplying electricity to the Victorian desalination plant in Wonthaggi. At the same time, we entered into a 27-year agreement with the desalination plant operator to operate and maintain the transmission line in return for a monthly revenue payment. The arrangement is in the scope of AASB Interpretation 12 Service Concession Arrangements.

The upfront payment of \$235 million plus transaction costs of \$1.2 million does not give the Group a right to a separate good or service or a separate right of use that meets the definition of a lease. As such, the upfront payment is currently accounted for as consideration paid to a customer under AASB 15 Revenue from Contracts with Customers. The cash flows received from the desalination plant operator are recognised as revenue over time as the performance obligations are satisfied, using an output method. The AASB 15 asset is reduced over the contract term using an output method and is recognised as a reduction of revenue.

In the current period, the AASB 15 asset was reduced by \$8.8 million and recognised as a reduction of revenue, and \$34.6 million has been recognised as revenue (2022: \$6.6 million and \$23.7 million respectively).

(a) Accounts receivable

Current and non-current receivables are initially recognised at the fair value of the amounts to be received and are subsequently measured at amortised cost, less any allowance for expected credit losses.

Collectability of receivables is reviewed on an ongoing basis. Debts that are known to be uncollectible are written off. For accounts receivable, contract assets and lease assets, the Group applies the simplified approach for expected credit losses, which requires expected lifetime losses to be recognised from initial recognition of the receivables.

Accounts receivable are non-interest bearing and the average credit period is 15 business days (10 days for regulated retailers, 30 days for customer contracts).

The following table provides information about the exposure to credit risk for trade receivables grouped by different revenue segment:

	Gross 31 December 2023 \$M	Allowance 31 December 2023 \$M	Gross 31 December 2022 \$M	Allowance 31 December 2022 \$M
Electricity Distribution	8.8	-	7.5	-
Gas Distribution	2.3	-	1.6	-
Electricity Transmission	0.2	-	8.7	-
Development & Future Networks	52.5	(0.3)	10.7	(0.4)
Total	63.8	(0.3)	28.5	(0.4)

Expected credit losses of trade receivables recognised amounted to \$0.3 million during the period ended 31 December 2023 (31 December 2022: \$0.4 million).

Receivables relating to regulated revenue streams are owed by retailers in the industry. There are strict regulatory requirements regarding who can obtain a retail licence and the Essential Service Commission has minimum prudential requirements which must be met before a participant can be registered as a distributor. The Australian Energy Market Operator (AEMO) also has high prudential requirements for retailers who participate in the market. Retailers must provide guarantees as requested by AEMO to minimise the risk of exposure by other participants to any defaults.

Development & Future Networks' receivables relate to excluded prescribed and negotiated transmission projects, customer contributions, the desalination contract, large telecommunications, electricity and gas retail businesses and other utilities such as water and transport companies. Allowances are required to cover potential contractual disputes over services provided as well as delinquent customers.

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section B Operating our business

(b) Trade and other payables

These amounts represent liabilities for goods and services provided to us prior to the end of financial year which are unpaid. Trade and other payables are stated at cost, are unsecured and are usually payable within 30 days of end of month.

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section B Operating our business**Note B.3 Working capital (continued)****(c) Provisions**

	31 December 2023	31 December 2022
	\$M	\$M
Current provisions		
Employee benefits (i) (ii)	72.3	65.7
Sundry provisions (iii)	6.9	4.9
Redundancy provision	0.1	3.9
Make good provision	2.9	2.7
Environmental provision	5.9	12.8
Total current provisions	88.1	90.0
Non-current provisions		
Employee benefits (i)	10.9	5.9
Environmental provision	36.9	30.0
Make good provision	15.4	17.5
Total non-current provisions	63.2	53.4
Total provisions	151.3	143.4

- (i) Employee benefits provisions represent provisions for annual and long service leave for our employees as well as provisions for employee bonuses, other accrued entitlements, and employee wages remediation. Liabilities for annual leave and long service leave are measured at the present value of expected future payments for services provided by employees up to the reporting date, including on costs. Consideration is given to expected future wage and salary levels, experience of employee departures and periods of service. Expected future payments are discounted using interest rates on corporate bonds with a term to maturity and currency that match, as closely as possible, the estimated future cash outflows. Employee benefits provision also includes an amount provided for in relation to the Executive Long-Term Incentive Plan. Refer to Note F.3.
- (ii) Included within the employee benefits provision is the employee wages remediation provision of \$0.5 million (31 December 2022: \$3.0 million), raised for costs associated with underpayment of wages to certain employees of the subsidiaries of the AusNet Pty Ltd Group, pre-acquisition, under the current Enterprise Agreement. The provision recognised represents the difference in salaries paid to past and current employees and payments they would be entitled to under the terms of the Enterprise Agreement, plus interest and gratuity payments agreed with parties involved. The review process was completed, and an agreement was reached with Fair Work Ombudsman and the Unions. The movement in current year includes payments of \$1.1 million to past and current employees (31 December 2022; \$8.0 million) and provision write back of \$1.3 million. The provision balance of \$0.5 million represents an estimate of remaining payments to be made.
- (iii) Sundry provisions include uninsured losses and provisions for cross boundary charges.

Key estimates and judgements – Measurement of environmental provision

Provisions include an environmental provision of \$42.8 million (31 December 2022: \$42.8 million), which represents an estimate of costs to remediate soil and water contamination on gas sites which were previously used as coal production facilities. The provision is based on preliminary cost estimates and timing of remediation, considering current legal and regulatory requirements, the estimated extent of the contamination, the nature of the site and surrounding areas, and the technologies and methods available. Management is exploring a number of strategies for future land use options for the three sites, with the estimation of the provision at period end being based on the current preferred option. The extent of remediation activities and associated costs may differ significantly depending on which option is ultimately chosen, and on other factors impacting the extent of ultimate remediation effort and underlying cost that are not known at balance date. As a result there is a risk that in the event of full remediation of all three sites, the cost may significantly exceed the provision at 31 December 2023. Site investigations are ongoing and there has been no significant updates to estimated costs in the current period.

Notes to the consolidated financial statements

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Section B Operating our business

Note B.4 Taxation

Following the acquisition of the AusNet Pty Ltd group on 16 February 2022, a new tax consolidated group was formed with Australian Energy Holdings No 1 Pty Ltd as the head entity and its wholly-owned Australian controlled entities as members. During the year ended 31 December 2023, the new tax consolidated group filed its first tax return for the period ending 31 December 2022.

Key estimates and judgements – Determination of deferred tax assets

The Group joining the new tax consolidated group headed by Australian Energy Holdings No 1 Pty Ltd resulted in a reset and increase in the tax base of depreciable assets for the AusNet Pty Ltd Group, which has created an estimated deductible temporary difference of \$3.8 billion on acquisition. The increase in the tax base of depreciable assets represents an estimate. This remains under review by the ATO.

Recognition of an associated Deferred Tax Asset for this deductible temporary difference was assessed under the requirements of AASB 112 *Income Taxes*, based on the forecasted taxable income of the AusNet Pty Ltd Group. In prior period, an amount of total deferred tax assets of \$624.3 million was recognised (net deferred tax assets \$317.7 million). Management judgment has been applied to determine the amount of Deferred Tax Assets that can be recognised based on forecast taxable income. A level of uncertainty is associated with the estimation of forecast future taxable income. The full deferred tax asset relating to the step-up of the tax bases was not recognised at 31 December 2022, as it was assessed as not being probable of utilisation at the date of the financial report. If the Group was able to recognise all unrecognised deferred tax assets, profit and equity would have increased by \$596.2 million.

In the current period, the forecast taxable income was re-assessed based on information from the updated valuation model, approved by the board. As a result, the deferred tax asset balance was remeasured to \$892.0 million. This amount is subject to re-assessment and remeasurement in future periods based on management's forecast taxable income.

Key estimates and judgements – Timing and availability of tax deductions

The tax expense and deferred tax balances assume certain tax outcomes and values of assets in relation to the application of tax legislation as it applies to the Company. Judgement is required in determining the timing of deductibility of expenditure, which impacts the amount of income tax payable and whether deferred tax balances are to be recognised in the statement of financial position. Changes in tax legislation or the interpretation of tax laws by tax authorities may affect the amount of provision for income taxes and deferred tax balances recognised.

At present there are several tax positions of that are being reviewed by the ATO relating to the Australian Energy Holdings No 1 Pty Ltd tax group. These include but are not limited:

- Determination of reset tax base of assets using the allocable cost amount processes (ACA). An opening deferred tax asset has been recognised based on our calculations, but the calculation is subject to further review by the ATO. This could result in changes to the tax base and finalisation of the opening tax balances; and

Several matters pertaining to the former AusNet Pty Ltd consolidated tax group remain subject to ATO review. Management has applied *Interpretation 23 – Uncertainty over Income Tax Treatments* to account for these positions.

The ATO is also reviewing the treatment of certain expenditures in relation to powerline undergrounding activities undertaken by the former AusNet Pty Ltd consolidated tax group. The outcome of this review could have a negative impact on the currently recognised tax positions. The matters being considered by the ATO are at various stages and include items that could have both a positive or negative impact on the currently recognised tax positions.

Subsequent to 31 December 2023, the Federal Court reached a decision against AusNet in relation to our objection and appeal for certain tax consolidation and capital allowance positions arising from the corporate restructure completed in June 2015. Refer to Note F.6(d) for further details.

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section B Operating our business**Note B.4 Taxation (continued)****(a) Effective tax rate reconciliation**

	12 months to 31 December 2023	9 months to 31 December 2022
	\$M	\$M
Profit before income tax	327.7	295.4
Tax at the Australian tax rate of 30.0% (2022: 30.0%)	98.3	88.6
Tax effect of amounts which are not (taxable)/deductible in calculating taxable income:		
Non-deductible impairment (Note C.1, C.2)	4.3	(0.8)
Other non-deductible expenses	0.2	-
Prior year under / over	0.6	-
Re-measurement of DTA (i)	(596.2)	-
Impact of consolidation event (ii)	-	(1,560.3)
Income tax benefit	(492.8)	(1,472.5)
Consists of:		
Current tax	1.0	(15.9)
Prior year under/(over) provision – current tax	0.6	-
Deferred tax	(512.3)	(1,456.6)
Prior year (over)/under provision – deferred tax	17.9	-
Income tax benefit	(492.8)	(1,472.5)

(i) In current year, the Group re-assessed the amount of Deferred Tax assets that can be recognised based on forecast taxable income, resulting in a deferred tax asset balance of \$892.0 million, with the remeasurement impact of \$596.2 million being recognised in income tax benefit.

(ii) In prior year, \$1,560.3 million of income tax benefit is recognised in relation to the re-measurement of the tax base of assets and liabilities as a result of the tax consolidation event. This amount is net of \$596.2 million of deferred tax assets not recognised.

Current and deferred tax is recognised as an expense or income in the income statement, except when it relates to items credited or debited directly to equity, in which case the deferred tax is also recognised directly in equity, or where it arises from the initial accounting for a business combination, in which case it is taken into account in the determination of goodwill. Both our current income tax and deferred tax are calculated using tax rates that have been enacted or substantively enacted at reporting date.

(b) Current tax

Current tax is calculated by reference to the amount of income taxes payable or recoverable in respect of the taxable profit or loss for the period. It is calculated using tax rates and tax laws that have been enacted or substantively enacted by the reporting date. Current tax for current and prior periods is recognised as a liability (or asset) to the extent that it is unpaid (or refundable).

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Section B Operating our business**B.4 Taxation (continued)****(c) Deferred tax****Deferred tax assets / (Deferred tax liabilities)**

	1 January 2023	Impact of tax consoli- dation event	Prior year (under)- /overs	(Charged)/ credited to income statement	Charged/ (credited) directly in equity	31 December 2023
	\$M	\$M	\$M	\$M	\$M	\$M
31 December 2023						
Employee benefits	20.6	-	-	4.7	-	25.3
Other accruals and provisions	117.0	-	(0.7)	19.5	-	135.8
Derivative financial instruments and fair value adjustments on borrowings	(135.1)	-	(0.7)	2.5	78.9	(54.4)
Defined benefit fund	3.6	-	-	(0.5)	1.0	4.1
Intangibles	(106.4)	-	-	2.6	-	(103.8)
Other financial assets	(42.6)	-	-	3.5	-	(39.1)
Property, plant and equipment	1,055.7	-	(16.1)	(118.4)	-	921.2
Right-of-use assets	(22.5)	-	(0.4)	2.5	-	(20.4)
Lease liabilities	23.6	-	-	(0.3)	-	23.3
Post acquisition tax losses	-	-	-	-	-	-
Net deferred tax assets	913.9	-	(17.9)	(83.9)	79.9	892.0
Re-measurement of DTA	(596.2)	-	-	596.2	-	-
Net deferred tax assets recognised	317.7	-	(17.9)	512.3	79.9	892.0

	1 April 2023	Impact of tax consoli- dation event	Prior year (under)- /overs	(Charged)/ credited to income statement	Charged/ (credited) directly in equity	31 December 2023
	\$M	\$M	\$M	\$M	\$M	\$M
31 December 2022						
Employee benefits	29.0	-	-	(8.4)	-	20.6
Other accruals and provisions	99.2	-	-	17.8	-	117.0
Derivative financial instruments and fair value adjustments on borrowings	(96.9)	96.9	-	(0.1)	(135.0)	(135.1)
Defined benefit fund	(23.0)	23.0	-	-	3.6	3.6
Intangibles	(26.7)	(79.7)	-	-	-	(106.4)
Other financial assets	(39.9)	-	-	(2.7)	-	(42.6)
Property, plant and equipment	(953.1)	2,116.3	-	(107.5)	-	1,055.7
Right-of-use assets	-	-	-	(22.5)	-	(22.5)
Lease liabilities	-	-	-	23.6	-	23.6
Post acquisition tax losses	3.8	-	-	(3.8)	-	-
Net deferred tax assets	(1,007.6)	2,156.5	-	(103.6)	(131.4)	913.9
Less: DTA de-recognised	-	(596.2)	-	-	-	(596.2)
Net deferred tax assets recognised	(1,007.6)	1,560.3	-	(103.6)	(131.4)	317.7

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section B Operating our business

Note B.4 Taxation (continued)

(c) Deferred tax (continued)

Deferred tax liabilities are recognised for all taxable temporary differences. Deferred tax assets are recognised to the extent that it is probable that sufficient taxable amounts will be available against which deductible temporary differences or unused tax losses and tax offsets can be utilised. Deferred tax assets and liabilities are not recognised if the temporary differences giving rise to them arise from the initial recognition of assets and liabilities (other than as a result of a business combination), which affects neither taxable income nor accounting profit. Furthermore, a deferred tax liability is not recognised in relation to taxable temporary differences arising from goodwill.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply to the period(s) when the asset and liability giving rise to them is realised or settled, based on the tax rates (and tax laws) that have been enacted or substantively enacted by the reporting date. The measurement of deferred tax liabilities and assets reflects the tax consequences that would follow from the manner in which we expect at the reporting date to recover or settle the carrying amount of its assets and liabilities.

Deferred tax assets and liabilities are offset when they relate to income taxes levied by the same taxation authority and we intend to settle our tax assets and liabilities on a net basis.

(i) Tax consolidation

AusNet Pty Ltd and its subsidiaries are part of a tax consolidated group with Australian Energy Holdings No 1 Pty Ltd as the head entity. The current and deferred tax amounts for the AusNet Pty Ltd Group are determined using the stand-alone taxpayer method.

Members of the tax consolidated group have entered into a tax funding arrangement which sets out the funding obligations of members of the tax consolidated group in respect of tax amounts. The tax funding arrangement requires payments to/(from) the head entity equal to the current tax liability/(asset) calculated under the stand-alone taxpayer method and any deferred tax asset relating to tax losses assumed by the head entity. Members of the tax consolidated group have also entered into a valid tax sharing agreement under the tax consolidation legislation which set out the allocation of income tax liabilities between the entities should the head entity default on its tax payment obligations and the treatment of entities leaving the tax consolidated group.

(d) Reconciliation of tax receivable

	31 December 2023 \$M	31 December 2022 \$M
Balance at 1 Jan (1 April)	-	6.0
Finalisation of prior year tax return	-	(12.9)
Refunds received	-	6.9
Balance	-	-

There was no tax paid or received from the ATO during the year ended 31 December 2023. In prior year, the Group received refunds of \$6.9 million from the ATO, relating to the AusNet Pty Ltd. Group's final tax return filed for the period ended 16 February 2022.

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section C Investing in our business

This section highlights the investments made by us into our non-current asset base, including the core network assets, and provides a summary of our impairment assessment.

Note C.1 Property, plant and equipment

Key estimates and judgements – Useful lives of property, plant and equipment

Items of property, plant and equipment are stated at historical cost less depreciation. The cost of contributed assets is their fair value at the date we gain control of the asset.

Management judgement is applied to estimate service lives and residual values of our assets and these are reviewed annually. If service lives or residual values need to be modified, the depreciation expense changes as from the date of reassessment until the end of the revised useful life (for both the current and future years). This assessment includes consideration of the regulatory environment and technological developments, including but not limited to asset condition and obsolescence, location of supply and demand and estimated transformation in the energy market, including the changing source of generation and the Gas Substitution Roadmap released by the Victorian Government (refer to below and Note C.5). Any reassessment for useful lives in a particular year will affect the depreciation expense.

Gas Distribution Network Assets - useful lives

In June 2023, the AER released its final decision for the 2023-2028 Gas Access Arrangement Review. This included consideration of the Victorian Government's Gas Substitution Roadmap and its impact on the regulated gas network. The final decision approved a fixed amount of accelerated depreciation and also included other protection mechanisms.

In July 2023, the Victorian Government announced a ban on gas connections for new residential estates commencing 1 January 2024. In December 2023, an updated Gas Substitution Roadmap was released which flagged further reviews into limiting the replacement of gas appliances and small commercial connections.

In response to the above and recognising the uncertainty that exists, useful lives for any Gas Distribution Network Assets were re-assessed and, where deemed appropriate, brought forward. As a result \$10.0 million of accelerated depreciation was recognised in 2023.

The useful lives of Gas Distribution Network Assets will continue to be monitored as further information becomes available.

Historical cost includes all expenditure that is directly attributable to the acquisition of the asset, including an appropriate allocation of overheads and capitalised borrowing costs. Cost may also include transfers from the hedge reserve of any gains/losses on qualifying cash flow hedges of foreign currency purchases of property, plant and equipment.

Subsequent costs are included in the asset's carrying amount or recognised as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to us and the cost of the item can be measured reliably.

Items of property, plant and equipment under construction are recognised as capital work in progress. Once the asset construction is complete and the asset is capable of operating in the manner intended by management, the item of property, plant and equipment is transferred from capital work in progress to the relevant asset class and depreciation of the asset commences.

Maintenance and repair costs and minor renewals are charged as expenses as incurred, except where they relate to the replacement of an asset, in which case the costs are capitalised and depreciated, and the replaced item is derecognised.

Depreciation is recognised on property, plant and equipment, including freehold buildings but excluding land and regulated easements. Easements for unregulated transmission contracts are depreciated over the life of the contract. Depreciation is calculated on a straight-line basis so as to write off the net cost of each asset over its estimated useful life to its estimated residual value. The estimated useful lives, residual values and depreciation methods are reviewed annually, and where changes are made, their effects are accounted for on a prospective basis.

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section C Investing in our business

Note C.1 Property, plant and equipment (continued)

Included within this note are leases where the Group is a lessee, which are disclosed as right-of-use assets. The Group leases various offices, land and buildings that have lease terms that are typically for fixed periods, but certain lease arrangements have extension options. In determining the lease term, management considers all facts and circumstances that create an economic incentive to exercise an extension option. Extension options are only included in the lease term if the lease is reasonably certain to be extended. The right-of-use assets (measured at cost comprising the amount of the initial measurement of lease liability and any other initial direct costs) are depreciated over the shorter of the asset's useful life and the lease term on a straight-line basis (refer to Note D.5).

Lease terms are negotiated on an individual basis and contain a wide range of different terms and conditions. The lease agreements do not impose any covenants other than the security interests in the leased assets that are held by the lessor. Leased assets may not be used as security for borrowing purposes.

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section C Investing in our business**Note C.1 Property, plant and equipment (continued)**

	Freehold land \$M	Buildings \$M	Easements \$M	Transmission network \$M	Electricity distribution network \$M	Gas distribution network \$M	Other plant and equipment \$M	Right- of- use asset \$M	Capital work in progress \$M	Total \$M
Useful life (years)	Indefinite	40-99	30-Indefinite	15-70	5-70	15-37	3-12	1-47	n/a	
31 December 2023										
Carrying amount as at 1 January 2023	273.1	523.8	1,225.3	2,461.6	4,756.3	1,753.6	126.7	60.0	696.4	11,876.8
Lessor transfers	-	-	-	-	-	-	-	-	(80.9)	(80.9)
Lease modifications	-	-	-	-	-	-	-	1.0	-	1.0
Additions	-	-	-	-	-	-	-	4.7	1,022.3	1,027.0
Transfers	0.3	17.0	0.2	188.7	406.3	95.3	29.5	-	(737.3)	-
Disposals	-	-	-	(1.8)	(4.6)	(3.0)	(1.0)	(2.1)	-	(12.5)
Depreciation expense	-	(15.5)	(0.1)	(107.9)	(214.0)	(66.2)	(28.1)	(8.4)	-	(440.2)
Impairment (i)	-	-	-	-	-	-	(0.3)	-	-	(0.3)
Carrying amount as at 31 December 2023	273.4	525.3	1,225.4	2,540.6	4,944.0	1,779.7	126.8	55.2	900.5	12,370.9
Cost	273.4	689.5	1,225.4	3,821.2	7,354.7	2,500.8	724.3	81.7	900.5	17,571.5
Accumulated depreciation	-	(164.2)	-	(1,280.6)	(2,410.7)	(721.1)	(597.2)	(26.5)	-	(5,200.3)
Accumulated impairment	-	-	-	-	-	-	(0.3)	-	-	(0.3)
Carrying amount as at 31 December 2023	273.4	525.3	1,225.4	2,540.6	4,944.0	1,779.7	126.8	55.2	900.5	12,370.9

(i) Impairment of assets prior to assets being classified as held for sale. Refer to Note C.6.

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section C Investing in our business**Note C.1 Property, plant and equipment (continued)**

	Freehold land	Buildings	Easements	Transmission network	Electricity distribution network	Gas distribution network	Other plant and equipment	Right-of- use asset	Capital work in progress	Total
	\$M	\$M	\$M	\$M	\$M	\$M	\$M	\$M	\$M	\$M
Useful life (years)	Indefinite	40-99	30-Indefinite	15-70	5-70	15-80	3-12	1-47	n/a	
31 December 2022										
Carrying amount as at 1 April 2022	273.6	520.3	1,225.4	2,454.3	4,706.9	1,724.7	134.4	59.2	504.9	11,603.7
Lessor transfers	-	-	-	-	-	-	-	-	(1.4)	(1.4)
Additions	-	-	-	-	-	-	-	-	593.2	593.2
Transfers	(0.5)	13.8	-	87.9	210.5	72.6	16.0	-	(400.3)	-
Reversal of impairment (ii)	-	-	-	-	-	-	-	3.0	-	3.0
Disposals	-	(0.1)	-	(2.1)	(3.5)	(2.8)	(1.0)	-	-	(9.5)
Depreciation expense	-	(10.2)	(0.1)	(78.5)	(157.6)	(40.9)	(22.7)	(2.2)	-	(312.2)
Carrying amount as at 31 December 2022	273.1	523.8	1,225.3	2,461.6	4,756.3	1,753.6	126.7	60.0	696.4	11,876.8
Cost	273.1	672.5	1,225.3	3,645.8	6,989.5	2,417.2	730.3	87.0	696.4	16,737.1
Accumulated depreciation	-	(148.7)	-	(1,184.2)	(2,233.2)	(663.6)	(603.6)	(27.0)	-	(4,860.3)
Carrying amount as at 31 December 2022	273.1	523.8	1,225.3	2,461.6	4,756.3	1,753.6	126.7	60.0	696.4	11,876.8

- (ii) During the prior period, a \$3.0 million impairment relating to a leased office space that the Group ceased to use was reversed. The Group started to use the space, resulting in the reversal of the impairment.

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section C Investing in our business**Note C.2 Intangible assets**

	Distribution licences (i)	Goodwill (ii)	Software (iii)	Total
	\$M	\$M	\$M	\$M
Useful life (years)	Indefinite	Indefinite	3-10	
31 December 2023				
Carrying amount as at 1 January 2023	354.5	12.0	186.7	553.2
Additions	-	-	64.6	64.6
Disposals	-	-	-	-
Amortisation expense	-	-	(85.0)	(85.0)
Impairment (ii)		(12.0)	(0.3)	(12.3)
Carrying amount as at 31 December 2023	354.5	-	166.0	520.5
Cost	354.5	12.0	839.4	1,217.7
Accumulated impairment	-	(12.0)	(3.4)	(27.2)
Accumulated amortisation	-	-	(670.0)	(670.0)
Carrying amount as at 31 December 2023	354.5	-	166.0	520.5
31 December 2022				
Carrying amount as at 1 April 2022	354.5	12.0	193.9	560.4
Additions	-	-	53.1	53.1
Disposals	-	-	(0.6)	(0.6)
Amortisation expense	-	-	(59.7)	(59.7)
Carrying amount as at 31 December 2022	354.5	12.0	186.7	553.2
Cost	354.5	12.0	812.4	1,178.9
Accumulated impairment	-	-	(3.1)	(3.1)
Accumulated amortisation	-	-	(622.6)	(622.6)
Carrying amount as at 31 December 2022	354.5	12.0	186.7	553.2

- (i) The distribution licences held entitle us to distribute electricity and gas within our licensed region. Distribution licences are stated at cost and are considered to be indefinite life intangible assets, which are not amortised. The distribution licences are tested for impairment annually and are carried at cost less any accumulated impairment losses.

The distribution licences are considered to have an indefinite life for the following reasons:

- the licences have been issued in perpetuity provided we comply with certain licence requirements;
- we monitor our performance against those licence requirements and ensure that they are met; and
- we intend to, and are able to continue to, maintain the networks for the foreseeable future

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section C Investing in our business

Note C.2 Intangible assets (continued)

- (ii) Goodwill arising in a business combination is recognised as an asset at the date that control is acquired (the acquisition date). Goodwill is measured as the excess of the sum of the consideration transferred, the amount of any non-controlling interests in the acquiree, and the fair value of the acquirer's previously held equity interest in the acquiree (if any) over the net of the acquisition date amounts of the identifiable assets acquired and the liabilities assumed.

If, after reassessment, our interest in the fair value of the acquiree's identifiable net assets exceeds the sum of the consideration transferred, the amount of any non-controlling interests in the acquiree and the fair value of our previously held equity interest in the acquiree (if any), the excess is recognised immediately in the income statement as a gain.

Goodwill is not amortised but is reviewed for impairment at least annually. In the current year, \$11.8 million and \$0.2 million of goodwill relating to the water and gas field services business and the thermal testing business respectively were impaired to nil. There were no assets impaired in the prior period.

- (iii) Computer software, developed internally or acquired externally, is initially measured at cost and includes development expenditure. Subsequently, these assets are carried at cost less accumulated amortisation and impairment losses. Software assets are amortised on a straight-line over their estimated useful lives.

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section C Investing in our business**Note C.3 Other financial assets**

	31 December 2023 \$M	31 December 2022 \$M
Investment in equity instrument	-	1.5
Balance at 31 December	-	1.5

Investment in equity instrument

The balance represents the Group's investment in Geospatial.AI Pty Ltd. The Group assessed that it does not have significant influence over the business and elected to account for the 20% interest as a financial asset measured at fair value through other comprehensive income.

During the year ended 31 December 2023, the Group re-measured the fair value of the investment to nil.

Note C.4 Finance lease receivables

The Group has determined that its dedicated unregulated customer connection assets meet the definition of a finance lease, resulting in de-recognition of property, plant and equipment and the recognition of a financial asset. The financial asset is initially measured at the present value of remaining revenue receipts, discounted at the interest rate implicit in the lease. In order to calculate the interest rate implicit in the lease, the Group has determined that the construction costs of the asset are equivalent to its fair value.

During the year, the Group recognised interest income on lease receivable of \$25.6 million (31 December 2022: \$19.2 million).

The following table sets out a maturity analysis of lease receivables, showing the undiscounted lease payments to be received after the reporting date.

	31 December 2023 \$M	31 December 2022 \$M
Less than 1 year	33.1	28.3
1 to 2 years	33.4	28.5
2 to 3 years	33.6	28.6
3 to 4 years	34.0	28.7
4 to 5 years	34.3	29.0
More than 5 years	731.5	575.0
Total undiscounted lease receivable	899.9	718.1
Unearned finance income	(507.0)	(395.8)
Net investment in the lease	392.9	322.3
Lessor receivable – current	7.7	4.4
Lessor receivable – non-current	385.2	317.9
Total finance lease receivable	392.9	322.3

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section C Investing in our business

Note C.5 Impairment of non-current assets

At each reporting date we review the carrying amounts of our tangible and intangible assets to determine whether there is any indication that those assets have suffered an impairment loss. An impairment loss occurs when an asset's carrying amount exceeds its recoverable amount. If any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of the impairment loss (if any). Where the asset does not generate cash flows that are independent from other assets, we estimate the recoverable amount of the cash generating unit (CGU) to which the asset belongs. A CGU is the smallest group of assets that generate largely independent cash inflows.

Intangible assets with indefinite useful lives, including goodwill, are tested for impairment annually regardless of whether there is an indication that the asset or related CGU may be impaired.

Recoverable amount is the higher of fair value less costs to sell and value in use. In assessing fair value less costs to sell, the estimated future post-tax cash flows are discounted to their present value using a post-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset.

If the recoverable amount of an asset (or CGU) is estimated to be less than its carrying amount, the carrying amount of the asset (or CGU) is reduced to its recoverable amount. The impairment loss is allocated first to reduce the carrying amount of any goodwill allocated to the CGU and then to the other assets of the CGU pro-rata on the basis of the carrying amount of each asset in the CGU. An impairment loss is recognised in the income statement immediately.

The Group recognised an impairment of \$14.2 million on goodwill and assets which relate to the water and gas field services business immediately prior to the classification of held for sale during the year ended 31 December 2023. Refer to Note C.6 for more information. An additional \$0.2 million was recognised on goodwill relating to the thermal testing business in the current year.

Key estimates and judgements – Assessment of recoverable amount

Key estimates and judgements have been applied in the discount rate, terminal regulated asset base (RAB) multiples, and terminal values used in the measurement of recoverable amount (Refer to Note C.1). These assumptions have been determined with reference to historical information, market information, current performance, forecast performance and take into account external information such as input costs, supply and demand. Such estimates may change as new information becomes available.

Impairment modelling for the three regulated networks (Electricity Distribution business CGU, Gas Distribution business CGU, and Electricity Transmission business CGU) reflect the current regulatory framework and incorporates key assumptions in relation to the energy transition and future expected regulatory outcomes. Impairment modelling for the Development & Future Network business CGU incorporates assumptions in relation to pipeline and future projects.

We have considered the impact of climate change and the transition to renewable energy sources on impairment modelling assumptions and related risks. One of the underlying assumptions is that an appropriate regulatory response and framework will continue to exist throughout the forecast period so as to mitigate any potential risk of asset impairment or other financial outcomes that would otherwise act to materially reduce the net present value of future cash flows attached to our regulated businesses due to the impact of climate change and related Regulator and Government policy response.

This includes the risk of potential long term structural shifts to the energy industry, as outlined in the Gas Substitution Roadmap released by the Victorian Government, which under certain scenarios may result in lower gas demand and declining revenues in the gas distribution business and CGU. These scenarios have been considered in developing our year-end cash flow forecasts and impairment model assumptions.

Management will continue to closely monitor and review inputs and assumptions as further information in relation to the energy transition becomes available.

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section C Investing in our business**Note C.5 Impairment of non-current assets (continued)**

The following CGUs have intangible assets with an indefinite life:

	Cash flow projection period (i)		Post –tax discount rate (ii)		Terminal RAB Multiple (iii)		Carrying value	
	2023 years	2022 years	2023 %	2022 %	2023 Multiple	2022 Multiple	2023 \$M	2022 \$M
Regulated CGUs								
Electricity distribution (distribution licence)	23	10	5.6	5.3	1.45x	1.45x	117.2	117.2
Gas distribution (distribution licence)	23	10	5.5	5.3	1.00x	1.45x	237.3	237.3
Unregulated CGUs								
Development & Future Networks – field services (goodwill) (iv)	N/A	5	N/A	18.0	N/A	2.0	-	12.0

Recoverable amount is determined based on fair value less cost of disposal for the Electricity Distribution business CGU and Development & Future Networks – Field Services CGU and value in use for the Gas Distribution CGU.

- (i) Regulated cash flow forecasts are based on allowable returns on electricity distribution assets as set out in the Victorian Electricity Supply Industry Tariff Order, combined with forecasts aligned to our five-year plan. Cash flows after that period are based on extrapolating these forecasts, taking into account inflation and expected growth in the regulated asset base. Due to the regulated nature of our industry and vast amount of historical information available, we are able to build detailed, explicit and reliable financial forecasts for periods longer than five years.

During the current period, management's valuation model was approved by the Board. This included a long-term cash flow forecast (covering twenty-three years). This cash flow forecasts were used for impairment testing for Electricity Distribution CGU and Gas Distribution CGU.

- (ii) The discount rate represents the post-tax discount rate applied to the cash flow projections.
- (iii) Terminal value is determined by applying a multiple to the terminal year RAB for each regulated CGU.
- (iv) The Group recognised an impairment loss of \$11.8 million of goodwill relating to the water and gas field services business immediately prior to the classification of held for sale during the year ended 31 December 2023. Recoverable value was determined based on estimated consideration from the expected transaction, less disposal costs. Refer to Note C.6 for more information. A further \$0.2 million of goodwill relating to the thermal testing business was impaired.

Fair value less costs to sell is measured using inputs that are not based on significant observable market data. Therefore, they are considered to be level three within the fair value hierarchy as per AASB 13 *Fair Value Measurement*.

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section C Investing in our business**Note C.6 Assets held for sale**

The Group classifies non-current assets and disposal groups as held for sale if their carrying amounts will be recovered principally through a sale transaction rather than through continuing use. Non-current assets and disposal groups classified as held for sale are measured at the lower of their carrying amount and fair value less costs to sell. Costs to sell are the incremental costs directly attributable to the disposal of an asset (disposal group), excluding finance costs and income tax expense.

The criteria for held for sale classification is regarded as met only when the sale is highly probable, and the asset or disposal group is available for immediate sale in its present condition. Actions required to complete the sale should indicate that it is unlikely that significant changes to the sale will be made or that the decision to sell will be withdrawn. Management must be committed to the plan to sell the asset and the sale expected to be completed within one year from the date of the classification.

Property, plant and equipment and intangible assets are not depreciated or amortised once classified as held for sale. Assets and liabilities classified as held for sale are presented separately as current items in the statement of financial position.

On 21 December 2023, the Group signed a non-legally binding term sheet to sell the water and gas field services business line ('the business'). The sale of the business is expected to be completed within a year from the reporting date. At 31 December 2023, assets and liabilities associated with the business were classified as a disposal group held for sale.

The major classes of assets and liabilities as held for sale as at 31 December 2023 are as follows:

	2023
	\$M
Assets	
Accounts receivable	1.8
Inventory	2.2
Contract assets	2.0
Assets held for sale	<u>6.0</u>
Liabilities	
Accounts payable	(0.2)
Accrued expense	(1.1)
Provision for employee entitlements	(0.7)
Liabilities directly associated with the assets held for sale	<u>(2.0)</u>
Net assets directly associated with disposal group	<u>4.0</u>

An impairment loss of \$14.2 million was recognised. Prior to the classification of assets to held for sale, an impairment loss of \$11.8 million was first allocated to goodwill. An impairment loss of \$0.3 million and \$0.3 million were then allocated to property, plant and equipment and intangible assets (software) respectively which represent the disposal group's non-current assets. The remainder of the impairment loss is allocated to other current assets included in the disposal group.

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section C Investing in our business

Note C.7 Capital commitments

Capital expenditure contracted for at the reporting date but not recognised as a liability is as follows:

	31 December 2023 \$M	31 December 2022 \$M
Property, plant and equipment	431.3	410.8

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section D Financing our business

This section provides information relating to our capital structure and our exposure to financial risk, how they affect the Group's financial position and performance, and how those risks are managed.

Note D.1 Capital management

We manage our capital structure in order to maximise the long-term returns to shareholders. We achieve this by being disciplined in the pursuit of the following objectives:

- Targeting credit metrics over the medium term that maintain a 'BBB+/Baa1' range credit rating, thereby providing financial flexibility and a low cost of capital.
- Managing financial risk prudently to ensure net exposures are maintained within target settings.
- Funding capital expenditure efficiently through various sources to meet the Board's long-term strategic objectives.

We review our capital structure and dividend policy regularly and do so in the context of our ability to continue as a going concern over the long term, to invest in opportunities that grow the business and to enhance shareholder value.

An important credit metric which assists management to monitor our capital structure is the net debt to Regulated and Contracted Asset Base (R&CAB) ratio, determined as indebtedness as a percentage of the R&CAB. Indebtedness is debt at face value (net of cash) excluding any derivative financial instruments. Refer to Note D.2 for more information. The R&CAB consists of the following items:

- Regulated Asset Base (RAB). The RAB is an economic measure used by the regulator based on regulated capital expenditure adjusted for CPI indexation and regulatory depreciation; and
- The value of contracted network assets, based on the carrying value of contracted assets in Note C.1 and finance lease receivables in Note C.4. The revenues and returns for contracted assets are set through a negotiated process. This includes the value of network assets that will form part of the RAB at the next regulatory period.

The movement of this metric over time demonstrates how the business is funding its capital expenditure in terms of debt versus income generating assets.

The net debt to R&CAB ratio as at reporting date was as follows. This ratio does not include equity credits in relation to \$1,731.9 million of hybrid securities, which consists of the Group's Australian dollar (AUD) hybrid securities of and Euro (EUR) hybrid securities. Refer to Note D.2 for the face value of hybrid securities.

	31	31
	December	December
	2023	2022
	%	%
Net debt to R&CAB	66.4	69.1

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section D Financing our business**Note D.2 Borrowings**

Borrowings are initially recognised at fair value, net of transaction costs incurred. Borrowings are subsequently measured at amortised cost, except as detailed below. Any difference between the proceeds (net of transaction costs) and redemption amount is recognised in the income statement over the period of the borrowings using the effective interest rate method.

Borrowings which are part of a fair value hedge relationship are recognised at amortised cost, adjusted for the gain or loss attributable to the hedged risk. The gain or loss attributable to the hedged risk is recorded in the income statement together with any changes in the fair value of derivative financial instruments that are designated and qualify as fair value hedges.

Borrowings are classified as current liabilities unless we have an unconditional right to defer settlement of the liability for at least 12 months after the reporting date or have the sole discretion to refinance or roll over the liability for at least 12 months after the reporting date under an existing loan facility.

	Maturity date	Carrying Value		Face Value (i)	
		31	31	31	31
		December	December	December	December
		2023	2022	2023	2022
		\$M	\$M	\$M	\$M
Current borrowings					
Working capital bank debt facilities (ii)	2024	31.8	-	31.8	-
Japanese yen (JPY) senior notes	2024	52.2	-	62.6	-
Euro (EUR) senior notes	2024	566.7	-	543.3	-
Domestic medium term notes (ii)	2024	124.9	-	125.0	-
Total current borrowings		775.6	-	762.7	-
Non-current borrowings					
Hong Kong dollar (HKD) senior notes	2026 – 2034	778.7	752.2	700.0	700.0
Domestic medium term notes (ii)	2027 – 2043	3,179.4	2,386.6	3,295.0	2,550.0
Syndicated bank debt facilities (ii)	2025 – 2032	1,379.6	2,157.8	1,395.0	2,175.0
Euro (EUR) senior notes	2027 – 2030	1,810.7	2,238.8	1,882.9	2,426.2
Japanese yen (JPY) senior notes	2038	104.8	56.3	105.0	62.6
US dollar (USD) senior notes	2026	115.0	113.6	107.0	107.0
Norwegian kroner (NOK) senior notes	2027 – 2029	458.9	463.7	565.8	565.8
Australian dollar (AUD) hybrid securities (iii)	2080	649.9	649.6	650.0	650.0
Euro (EUR) hybrid securities (iii)	2081	1,052.4	983.5	1,081.9	1,081.9
Total non-current borrowings		9,529.4	9,802.1	9,782.6	10,318.5
Total borrowings		10,305.0	9,802.1	10,545.3	10,318.5
<i>less:</i>					
Cash and cash equivalents		5.6	16.5	5.6	16.5
Net debt		10,299.4	9,785.6	10,539.7	10,302.0

(i) Face value represents the principal amount that has to be repaid on maturity, excluding any adjustments for loan fees, discounts and interest cash flows. The face value of foreign currency debt is presented at hedged FX rates, with 100 per cent of the debt hedged for foreign currency risk at draw down.

(ii) During the period, \$870.0 million of AUD medium-term notes were raised through our AMTN program. \$855.0 million of the syndicated bank debt facilities were repaid and \$75.0 million were drawn. \$105.0 million AUD of JPY senior notes were issued under the US \$5.0 Billion Medium Term Note Program. \$50.0 million of bi-lateral bank debt facilities were drawn and repaid in the same period. \$434.0 million of working capital debt facilities were drawn and \$402.2 million repaid in the same period.

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section D Financing our business**Note D.2 Borrowings (continued)**

In prior period, the Company entered into new syndicated facilities. Part of the proceeds were used to repay the remaining bridging loan facility balance to fund the acquisition and general corporate purposes. As at 31 December 2022, \$2,175.0 million was drawn down from these facilities.

(iii) The first call date for hybrid securities is in October 2025 for AUD hybrids and September 2026 for EUR hybrids.

Foreign currency translation

All foreign currency transactions including foreign currency borrowings are accounted for using the exchange rate at the date of the transaction. At balance date, monetary items denominated in foreign currencies, including foreign currency borrowings, are translated at the exchange rate existing at that date. Resultant exchange differences are recognised in the income statement for the year, except for exchange differences for qualifying cash flow hedges which are recognised in other comprehensive income.

The foreign currency risk associated with our foreign currency borrowings is hedged through the use of cross currency swaps. Refer to Note D.3.

Fair values of financial instruments

We have a number of financial assets and liabilities which are not measured at fair value in the consolidated statement of financial position. With the exception of borrowings outlined above, the carrying amounts of these items are considered to be a reasonable approximation of their fair value as at 31 December 2023. The fair value of total borrowings as at 31 December 2023 was \$10,346.3 million (31 December 2022: \$9,847.8 million) and was based on the level 2 valuation methodology.

Financial covenants

The terms of bank debt contain financial covenants that require maintenance of specified interest coverage ratios and gearing ratios. In addition, there are change of control and/or ownership and cross default provisions. We monitor and report compliance with our financial covenants on a monthly basis. There were no breaches during the year.

Other bank guarantees

Certain entities within the Group are required to provide bank guarantees in the form of tender bid bonds or performance bonds for contractual obligations. The subsidiaries have guarantee facilities with a number of institutions amounting to \$15.0 million, of which \$5.2 million was provided to third parties as at 31 December 2023 (31 December 2022: \$7.3 million).

Changes in liability arising from financing activities

The table below details the movements in the Group's interest-bearing liabilities as at 31 December 2023:

	Cash flow movements (financing activities)				Non-cash flow movements			31 December 2023
	31 December 2022	Proceeds	Repay- ments	Reclass- ification	Foreign exchange movements	Fair value adjust- ment	Funding costs	
	\$M	\$M	\$M	\$M	\$M	\$M	\$M	\$M
Current	-	484.0	(452.2)	730.8	13.3	(0.3)	-	775.6
Non-current	9,802.1	1,050.0	(855.0)	(730.8)	74.3	184.0	4.8	9,529.4
Total	9,802.1	1,534.0	(1,307.2)	-	87.6	183.7	4.8	10,305.0

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section D Financing our business

Note D.3 Financial risk management

Our activities expose us to a number of financial risks, including:

- Interest rate risk – the risk that we suffer financial loss due to an adverse movement in interest rates on our borrowings or the impact changes in interest rates have on our regulated revenues.
- Currency risk – the risk that we suffer financial loss due to adverse exchange rate movements on our foreign currency denominated borrowings.
- Liquidity risk – the risk that an unforeseen event occurs which will result in us not being able to meet our payment obligations in an orderly manner.
- Credit risk – the risk that one or more of our counterparties will default on its contractual obligations resulting in financial loss to us and arises from our financial assets, comprising cash and cash equivalents, trade and other receivables and derivative financial instruments.

We manage our exposure to these risks in accordance with our Treasury Risk Policy which is approved by the Board. The policy is reviewed periodically. Any material changes are submitted to the Board for approval.

The objective of the Treasury Risk Policy is to document our approach to treasury risk management and to provide a framework for ongoing evaluation and review of risk management techniques. The policy provides an analysis of each type of risk to which we are exposed and the objective of and techniques for managing the risk, including identifying and reporting risks to management and the Board.

Our Treasury team evaluates and hedges financial risks in close co-operation with the Group's operating units. The Treasury Risk Policy provides written principles for overall risk management, as well as written policies covering specific areas, such as mitigating risks, the use of derivative financial instruments and investing excess liquidity.

The Treasury Risk Policy operates in conjunction with several other AusNet policies, including:

- The Authority Manual which sets out the approvals required for such things as investment of surplus funds, execution of hedging transactions, borrowings and issue of guarantees and indemnities; and
- The Treasury Operations Manual which sets out the day-to-day Treasury front office processes such as cash management and the operations of the Treasury back office, such as settlement processes and bank account operations.

Together these policies provide a financial risk management framework which supports our objectives of finding the right balance between risk and reward to enhance profitability and business performance while minimising current and future exposures.

The material financial risks associated with our activities are each described below, together with details of our policies for managing the risk.

(a) Interest rate risk

We are exposed to the risk of movements in interest rates on our borrowings. In addition, our AEMO's regulated revenues for the distribution business are directly impacted by changes in interest rates. This is a result of the 'building block' approach where interest rates are a major input in the determination of the regulatory weighted average cost of capital and consequently regulated revenues. The AER uses a Trailing Average Portfolio approach to setting the weighted average cost of capital. This approach assumes that 10 per cent of the debt for each network is refinanced each year. As such, the average cost of capital is reset each year to take into account this assumed refinancing.

The objective of hedging activities in relation to interest rate risk is to minimise the exposure to changes in interest rates by aligning the actual cost of debt with the cost of debt assumed by the regulator. The exposure is managed by maintaining the percentage of fixed rate debt to total debt at a level between 90 per cent and 100 per cent for the relevant business. We therefore consider net interest rate exposure, after hedging activities, to be minimal for the Group. The percentage of fixed rate debt to total debt (on a net debt basis) as at 31 December 2023 was 95.4 per cent (31 December 2022: 90.4 per cent).

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section D Financing our business**Note D.3 Financial risk management (continued)****(a) Interest rate risk (continued)**

We utilise interest rate swaps to manage our exposure to cash flow interest rate risk and achieve the targeted proportion of fixed rates on our debt portfolio. Under interest rate swaps, we agree to exchange the difference between fixed and floating rate interest amounts calculated on agreed notional principal amounts. Such contracts enable us to mitigate the risk of changing interest rates on debt held.

As at reporting date, we had the following financial assets and liabilities exposed to interest rate risk. The values disclosed below are the principal amounts, which differ from the carrying values and as such do not agree to the statement of financial position.

	31 December 2023 \$M	31 December 2022 \$M
Financial assets		
Fixed rate instruments	-	13.0
Floating rate instruments	5.6	0.7
Financial liabilities (i)		
Fixed rate instruments	(10,054.7)	(9,328.8)
Floating rate instruments	(490.6)	(989.5)

- (i) The financial liabilities above include the impact of derivative financial instruments used to manage the interest rate and foreign currency exposures on those liabilities. Therefore, they represent the post hedge position. It should be noted that some fixed rate borrowings (post hedge) as at reporting date are only fixed for a portion of their term. This is because the maturity profile of borrowings differs from the AER's assumed refinancing profile of the regulated businesses. The remaining portion of this debt will be fixed when the AER resets the cost of debt to cover these periods.

Our exposure to changes in interest rates is limited to exposures denominated in Australian dollars due to our policy of mitigating interest rate risk exposure on foreign currency debt. As a result, the sensitivity analysis below has only been performed based on movements in Australian interest rates. As at reporting date, if Australian interest rates had increased and decreased by 145 basis points as at 31 December 2023 (31 December 2022: 191 basis points), with all other variables held constant, post-tax profit and equity would have increased/(decreased) as follows:

	Net profit after tax		Equity after tax (hedge reserve)	
	31 December 2023 \$M	31 December 2022 \$M	31 December 2023 \$M	31 December 2022 \$M
Increase in Australian interest rates with all other variables held constant	(4.9)	(11.6)	10.0	6.9
Decrease in Australian interest rates with all other variables held constant	4.9	11.6	(10.0)	(6.9)

There have been no changes in the methods and assumptions used in preparing the sensitivity analysis as compared to the previous period.

Due to our interest rate risk management policies, the exposure to interest rate movements at any point in time is minimal. Therefore, the impact of a reasonably possible movement in interest rates on net profit after tax is minimal. The impact on equity due to any valuation change of derivative financial instruments in cash flow hedges will unwind to zero at maturity of the derivative.

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section D Financing our business**Note D.3 Financial risk management (continued)****(b) Currency risk**

We are exposed to currency risk due to funding activities in offshore debt markets as a means of providing cost effective and efficient funding alternatives, as well as a result of undertaking certain transactions denominated in foreign currencies. Exchange rate exposures are managed within approved policy parameters. The objective of our currency risk management program is to eliminate all foreign exchange risk on funding activities and material foreign exchange related transaction risk by utilising various hedging techniques as approved by the Board. Therefore, we consider our currency risk exposure to be minimal and no sensitivity analysis is required.

(c) Derivative financial instruments used to hedge interest rate and currency risks*(i) Accounting for financial instruments*

The Group designates derivative financial instruments as either fair value hedges or cash flow hedges:

	Fair value hedges	Cash flow hedges
Objective of the hedge	To mitigate the exposure to changes in fair value of certain borrowings. Fair value hedges are generally fixed rate designated for the terms of borrowings that fall outside of the price review periods for the regulated businesses.	To mitigate the variability in cash flows attributable to variable interest rate and/or foreign currency movements on borrowings or highly probable forecast transactions.
Treatment of changes in fair value of qualifying hedges	Recognised immediately in the income statement, together with any changes in the fair value of the hedged asset or liability that are attributable to the hedged risk.	The effective portion is recognised directly in other comprehensive income. The gain or loss relating to the ineffective portion is recognised immediately in the income statement. Amounts accumulated in the hedge reserve are recycled in the income statement when the hedged item affects the income statement (generally when the forecast transaction that is hedged takes place). However, when the forecast transaction results in the recognition of a non-financial asset, the gains and losses are transferred from the hedge reserve and included in the measurement of the initial carrying amount of the asset.
Documentation of the hedge relationship	To ensure derivative financial instruments qualify for hedge accounting we document, at the inception of the transaction, the relationship between hedging instruments and hedged items, as well as our risk management objectives and strategy for undertaking various hedge transactions. We also document our assessment, both at hedge inception and on an ongoing basis, of whether the derivative financial instruments that are used in hedging transactions have been and will continue to be highly effective in offsetting changes in fair values or cash flows of hedged items.	
Discontinuation of hedge accounting	Hedge accounting is discontinued when the hedging instrument expires or is sold or terminated, or when a hedge no longer meets the criteria for hedge accounting.	
	After discontinuation, the previously hedged asset or liability is no longer revalued for changes in fair value.	At that time, any cumulative gain or loss existing in the hedge reserve remains in hedge reserve and is recognised when the forecast transaction is ultimately recognised in the income statement. When a forecast transaction is no longer expected to occur, the cumulative gain or loss that was reported in the hedge reserve is immediately recognised in the income statement.

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section D Financing our business**Note D.3 Financial risk management (continued)****(c) Derivative financial instruments used to hedge interest rate and currency risks (continued)***(ii) Measurement and classification*

We classify our derivative financial instruments between current and non-current based on settlement date of cash flows of the derivatives.

At reporting date, our derivative financial instrument positions are as detailed below:

	Interest rate swaps	Forward foreign currency contracts	Cross- currency swaps	Currency options	Commodity options	Total net derivative financial instruments
	\$M	\$M	\$M	\$M	\$M	\$M
31 December 2023						
Current assets	126.2	0.9	21.7	1.4	6.9	157.1
Non-current assets	481.8	-	115.3	1.2	0.9	599.2
Current liabilities	(34.3)	(0.8)	(112.1)	-	(0.9)	(148.1)
Non-current liabilities	(126.3)	-	(194.0)	-	-	(320.3)
Total derivative financial instruments	447.4	0.1	(169.1)	2.6	6.9	287.9
Consists of:						
- fair value hedges	(104.8)	-	(468.2)	-	-	(573.0)
- cash flow hedges	552.2	0.1	299.8	2.6	6.9	861.6
- not in a hedge relationship	-	-	(0.7)	-	-	(0.7)
Total derivative financial instruments	447.4	0.1	(169.1)	2.6	6.9	287.9
31 December 2022						
Current assets	104.1	0.2	-	1.1	0.9	106.3
Non-current assets	745.3	0.6	68.7	3.6	6.8	825.0
Current liabilities	(24.5)	(0.2)	(163.6)	-	-	(188.3)
Non-current liabilities	(136.7)	(0.6)	(318.7)	-	-	(456.0)
Total derivative financial instruments	688.2	-	(413.6)	4.7	7.7	287.0
Consists of:						
- fair value hedges	(149.0)	-	(613.9)	-	-	(762.9)
- cash flow hedges	837.2	-	201.1	4.7	7.7	1,050.7
- not in a hedge relationship	-	-	(0.8)	-	-	(0.8)
Total derivative financial instruments	688.2	-	(413.6)	4.7	7.7	287.0

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section D Financing our business

Note D.3 Financial risk management (continued)

(c) Derivative financial instruments used to hedge interest rate and currency risks (continued)

(ii) Measurement and classification (continued)

Derivative financial instruments are initially recognised at fair value on the date a derivative contract is entered into and are subsequently remeasured to their fair value at each reporting date. The resulting gain or loss is recognised in the income statement immediately unless the derivative financial instrument is designated and effective as a hedging instrument, in which case the timing of the recognition in the income statement depends on the nature of the hedge relationship.

Credit risk is included in the fair value of derivative financial instruments based on a bilateral credit risk adjustment obtained using credit default swap curves. Credit risk is obtained directly from the observable Credit Default Swap curves within Bloomberg for each of the relevant counterparties, with the Bilateral Credit Risk applied uniformly across all asset and liability positions as at the reporting date. The value of the credit risk adjustment (unfavourable) for derivative financial instruments as at 31 December 2023 is \$26.7 million (31 December 2022: \$23.8 million).

Key estimates and judgements – Fair value of derivative financial instruments

The fair value of financial assets and financial liabilities must be estimated for recognition and measurement or for disclosure purposes.

Derivative financial instruments are recognised at fair value and are measured using market observable data, and where appropriate, are adjusted for credit risk, liquidity risk and currency basis risk. Therefore, they are deemed level two within the fair value hierarchy as per AASB 13 *Fair Value Measurement*.

The fair value of derivative financial instruments is determined using valuation techniques and available market observable data as well as market corroboration based on active quotes. These include industry standard interest rates, foreign exchange and currency basis yield curves sourced directly from Bloomberg. Appropriate transaction costs and risk premiums are included in the determination of net fair value.

There were no material transfers between Level 1 and Level 2 during the year.

(iii) Offsetting derivative financial instruments

Derivative assets and liabilities are presented on a gross basis. As such, as at 31 December 2023, the amount netted in other financial assets and other financial liabilities is nil (31 December 2022: nil). Certain derivative assets and liabilities are subject to enforceable master netting arrangements with individual counterparties if they were subject to default, although these financial assets and liabilities do not meet the criteria for being presented on a net basis.

Notes to the consolidated financial statements

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Section D Financing our business**Note D.3 Financial risk management (continued)****(c) Derivative financial instruments used to hedge interest rate and currency risks (continued)***(iv) Cash flow hedges*

The following table summarises movements in the hedged items and hedging instruments that were designated in cash flow hedges during the period:

	Change in value of hedged item used to measure ineffectiveness \$M	Change in value of hedging instrument used to measure ineffectiveness \$M	Hedge ineffectiveness recognised in profit or loss (i) \$M	Nominal amounts of hedging instruments (ii) \$M
Interest rate risk	213.2	(213.2)	-	10,329.1
Foreign currency risk – debt	(22.5)	22.5	-	5,048.5
Foreign currency risk – capital expenditure	(2.4)	2.4	-	122.0
Commodity risk	(0.7)	0.7	-	22.9
	187.6	(187.6)	-	15,522.5

(i) Included in the line items 'Finance income' and 'Finance costs' within 'Net finance costs' in the Consolidated statement of comprehensive income.

(ii) Nominal amounts represent the total principal in each hedging instrument (derivative) in cash flow hedges. For hedging purposes derivatives are split into multiple hedging components becoming hedging instruments in each hedge relationship. The nominal amounts in the table above are based on these multiple hedging components. The nominal value for all external derivatives in both cash flow and fair value hedges is \$17,627.1 million (31 December 2022: \$15,785.9 million).

The following movements have occurred in the cash flow hedge reserve during the year, net of income tax:

	12 months to 31 December 2023 \$M	9 months to 31 December 2022 \$M
Opening balance of cash flow hedge reserve	531.1	215.6
Amounts recognised in other comprehensive income, net of income tax:		
Changes in fair value of cash flow hedges (excluding foreign currency basis spreads)	(144.0)	676.6
Amounts reclassified to interest expense for effective hedges (i)	(111.4)	(229.2)
Changes in foreign currency basis spreads	(7.2)	3.1
Tax effect	78.9	(135.0)
Total amounts recognised in other comprehensive income, net of income tax	(183.7)	315.5
Closing balance of cash flow hedge reserve	347.4	531.1

(i) The profit or loss from foreign exchange movement of hedging instrument largely offsets the profit or loss from the foreign exchange movement of the borrowings in an effective hedge relationship.

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section D Financing our business**Note D.3 Financial risk management (continued)****(c) Derivative financial instruments used to hedge interest rate and currency risks (continued)***(v) Fair value hedges*

The following table summarises the hedged items included in fair value hedges and their impact on the financial statements:

	Carrying amount of the hedged item	Accumulated amount of fair value adjustments on hedged items	Gain/(loss) on remeasurement of hedged item	Gain/(loss) on remeasurement of hedging instruments	Nominal amounts of hedging instruments (i)
	\$M	\$M	\$M	\$M	\$M
AUD denominated borrowings	(5,365.7)	101.9	(41.9)	43.7	2,138.0
Foreign currency denominated borrowings	(4,939.3)	319.1	3.1	5.7	5,048.5
	(10,305.0)	421.0	(38.8)	49.4	7,186.5

- (i) Nominal amounts represent the total principal in each hedging instrument (derivative) in fair value hedges. For hedging purposes derivatives are split into multiple hedging components becoming hedging instruments in each hedge relationship. The nominal amounts in the table above are based on these multiple hedging components. The nominal value for all external derivatives in both cash flow and fair value hedges is \$17,627.1 million (31 December 2022: \$15,785.9 million).

(d) Liquidity risk

We manage liquidity risk by maintaining adequate cash reserves, committed banking facilities and reserve borrowing facilities and by continuously monitoring forecast and actual cash flows and matching the maturity profiles of financial assets and liabilities. These practices are governed by our liquidity management policies, which include Board approved guidelines covering the maximum volume of long term debt maturing in any one year, the minimum number of years over which debt maturities are to be spread and the timing of refinancing. In addition, short term bank debt and commercial papers must not represent more than an agreed percentage of the total debt portfolio.

The liquidity management policies ensure that we have a well-diversified portfolio of debt, in terms of maturity and source, which significantly reduces reliance on any one source of debt in any particular year. In addition, our investment grade credit rating ensures ready access to both domestic and offshore capital markets.

Our policy is that financing facilities are to be put in place at least six months before maturity of the debt being replaced or in the case of new debt at least six months before funding is required. "In place" is defined as meaning all documentation has been completed and settlement has occurred or if settlement has not occurred (e.g. committed but undrawn bank debt facilities) funding is committed and is not subject to a material adverse change in the market.

(i) Contractual cash flows

Liquidity risk is managed based on net contracted and forecast inflows and outflows from operating, financing and investing activities. The following table summarises the contractual cash flows of our non-derivative and derivative financial assets and liabilities based on the remaining earliest contractual maturities. The contractual cash flows are based on undiscounted principal and interest commitments, and foreign exchange rates at the reporting date. The Group has reclassified prior year comparatives to align with current period presentation of the interest component.

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section D Financing our business**Note D.3 Financial risk management (continued)****(d) Liquidity risk (continued)***(i) Contractual cash flows (continued)*

		Principal at face value	Carrying amount	Total contractual cash flows	Less than 1 year	1 – 2 years	2 – 5 years	Greater than 5 years
31 December 2023	Notes	\$M	\$M	\$M	\$M	\$M	\$M	\$M
Financial assets								
Cash and cash equivalents		5.6	5.6	5.6	5.6	-	-	-
Accounts and other receivables	B.3	265.3	265.3	265.3	265.3	-	-	-
Finance lease receivable	C.4	392.9	392.9	899.8	33.1	33.4	101.8	731.5
Derivative financial assets			756.3	1,200.2	123.8	86.6	434.9	554.9
			1,420.1	2,370.9	427.8	120.0	536.7	1,286.4
Financial liabilities								
Trade and other payables	B.3	475.0	475.0	475.0	475.0	-	-	-
Lease liability	D.5	62.6	62.6	82.2	9.3	9.6	23.1	40.2
Bank debt facilities		1,426.8	1,411.4	1,995.8	114.0	154.9	234.5	1,492.4
Domestic medium term notes		3,420.0	3,304.3	4,568.5	274.0	145.6	1,861.6	2,287.3
Foreign senior notes		3,966.6	3,886.9	4,318.6	678.3	70.1	1,720.9	1,849.3
Hybrid securities (i)		1,731.9	1,702.4	1,865.3	65.9	704.7	1,094.7	-
Derivative financial liabilities			468.4	846.0	172.6	158.6	295.6	219.2
			11,311.0	14,151.4	1,789.1	1,243.5	5,230.4	5,888.4
Net cash outflow				(11,780.5)	(1,361.3)	(1,123.5)	(4,693.7)	(4,602.0)
31 December 2022								
Financial assets								
Cash and cash equivalents		16.5	16.5	16.5	16.5	-	-	-
Accounts and other receivables	B.3	184.3	184.3	184.3	184.3	-	-	-
Finance lease receivable	C.4	323.9	322.3	718.1	28.3	28.5	86.3	575.0
Derivative financial assets			931.3	1,064.3	92.2	132.8	311.5	527.8
			1,454.4	1,983.2	321.3	161.3	397.8	1,102.8
Financial liabilities								
Trade and other payables	B.3	345.9	345.9	345.9	345.9	-	-	-
Lease liability	D.5	64.5	64.5	88.4	8.8	8.8	26.3	44.5
Bank debt facilities		2,175.0	2,157.8	2,795.0	97.5	97.5	918.5	1,681.5
Domestic medium term notes		2,550.0	2,386.6	3,077.5	98.9	220.6	694.6	2,063.4
Foreign senior notes		3,861.5	3,624.6	4,274.3	85.6	676.5	1,518.9	1,993.3
Hybrid securities (i)		1,731.9	1,633.1	1,906.1	57.0	57.0	1,792.1	-
Derivative financial liabilities			644.3	1,115.7	188.6	201.6	413.8	311.7
			10,856.8	13,602.9	882.3	1,262.0	5,364.2	6,094.4
Net cash outflow				(11,619.7)	(561.0)	(1,100.7)	(4,966.4)	(4,991.6)

(i) The table above assumes that the Group will exercise at the first call dates in October 2025 and September 2026. Full contractual cash flows continue until 2080 and 2081.

Notes to the consolidated financial statements

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Section D Financing our business**Note D.3 Financial risk management (continued)****(d) Liquidity risk (continued)***(ii) Financing facilities*

We target a minimum net liquidity, defined as available short-term funds and committed financing facilities. As at reporting date, we had the following committed financing facilities and overdraft facilities available:

	31 December 2023			31 December 2022		
	Amount used \$M	Amount unused \$M	Total \$M	Amount used \$M	Amount unused \$M	Total \$M
Financing facilities (face value)						
Unsecured bank overdraft facility, reviewed annually and payable at call	-	2.5	2.5	-	2.5	2.5
Unsecured working capital facility, reviewed annually	31.8	68.2	100.0	-	100.0	100.0
Unsecured bank loan facility with various maturity dates and which may be extended by mutual agreement	-	700.0	700.0	-	700.0	700.0
Syndicated bank debt facilities, reviewed quarterly	1,395.0	780.0	2,175.0	2,175.0	-	2,175.0
Total financing facilities	1,426.8	1,550.7	2,977.5	2,175.0	802.5	2,977.5

(e) Credit risk

Credit risk refers to the risk that a counterparty will default on its contractual obligations resulting in a financial loss to us and arises from our financial assets, comprising cash and cash equivalents, trade and other receivables and derivative financial instruments as well as finance lease receivables and contract assets.

We have adopted a policy of only dealing with creditworthy counterparties and obtaining sufficient collateral where appropriate, as a means of mitigating the risk of financial loss from defaults. Our exposure and the credit ratings of our counterparties are continuously monitored and the aggregate values of transactions concluded are spread amongst approved counterparties. Revenues from a single customer, AEMO (which is majority Government owned), in our electricity transmission segment, represents 27 per cent of our total revenues (31 December 2022: 26 per cent). We are licensed to transmit electricity in Victoria, whereas AEMO is the provider of shared network services and the planner, authoriser, contractor and director of augmentation of the declared shared network in Victoria. A network agreement is in place between both parties whereby we receive network charges from AEMO for the use of our transmission network to transmit electricity to participants in the market. Due to the nature of this network agreement, we do not believe that there is any significant credit risk exposure on this customer. Therefore, we consider the credit risk exposure to be minimal.

Expected credit losses for our receivables and financial assets (including contract assets) measured at amortised cost are estimated using a simplified approach, i.e. lifetime expected credit loss which results from all possible default events over the expected life of a financial instrument.

Credit risk is included in the fair value of derivative financial instruments based on a bilateral credit risk adjustment obtained using credit default swap curves. The carrying amount of financial assets recorded in the financial statements, net of any allowances for losses, represents our maximum exposure to credit risk.

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section D Financing our business**Note D.3 Financial risk management (continued)****(f) Interest rate benchmark reform**

In recent years, financial regulators have reviewed the use of Interbank Offered Rates (IBORs) and recommended either a reform of the benchmark rate to reference market observable transactions (e.g. EURIBOR) or a transition of certain IBORs to more observable, risk-free alternative reference rates (RFRs). In Australia, the RBA has indicated that regulators will be facilitating a 'multi-rate' approach, where Australia's local credit-based benchmark (the BBSW) will co-exist with Australia's RFR (AONIA) as the key benchmarks for the AUD. This announcement followed reforms to enhance the robustness of the Australian benchmarks, including changes to strengthen the methodology underlying the benchmark calculation of the BBSW.

The Company does not hold any financial instrument contract which references rates impacted by the IBOR reform, as the only IBOR exposure is to Australia's BBSW.

Note D.4 Net finance costs

	12 months to 31 December 2023 \$M	9 months to 31 December 2022 \$M
Finance income		
Interest income	2.2	0.4
Lease interest income (i)	25.6	19.2
Total finance income	27.8	19.6
Finance costs (ii)		
Interest expense	455.2	295.1
Interest expense – leases (iii)	2.0	(2.4)
Other finance charges – cash	6.1	8.9
Other finance charges – non-cash	15.1	8.4
(Gain) / loss on fair value hedges	7.0	3.6
(Gain) / loss on transactions not in a hedge relationship	1.0	0.1
(Gain) / loss on hedge ineffectiveness	-	(4.2)
Unwind of discount on provisions	1.1	2.8
Defined benefit net interest income	(3.4)	(1.7)
Capitalised finance charges (iv)	(28.9)	(13.5)
Total finance costs	455.2	297.1
Net finance costs	427.4	277.5

- (i) Lease interest income is calculated using the interest rate implicit in the lease. In order to calculate to implicit interest rate, the Company has determined that the construction costs of the asset is equivalent to its fair value.
- (ii) All external borrowing costs are recognised in the income statement using the effective interest rate method, other than borrowing costs directly attributable to a qualifying asset which are capitalised into the cost of that asset.
- (iii) In prior period, lease interest expense includes a credit adjustment of \$4.1 million made to correct for historical interest expense.
- (iv) The capitalisation rate used to determine the amount of borrowing costs to be included in the cost of qualifying assets is the average interest rate of 4.3 per cent (31 December 2022: 4.0 per cent) applicable to our outstanding borrowings at the end of the period.

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section D Financing our business**Note D.5 Lease liabilities**

	31 December 2023	31 December 2022
	\$M	\$M
Lease liability – Current	8.3	7.5
Lease liability – Non-current	54.3	57.0
Total lease liabilities	62.6	64.5

Presented below is a maturity analysis of undiscounted future lease payments:

No later than 1 year	9.3	8.8
Later than 1 year and not later than 5 years	32.7	35.1
Later than 5 years	40.2	44.5
	82.2	88.4

The lease liability is initially measured at the present value of the lease payments that are not paid at the commencement date, discounted using the Group's incremental borrowing rate. The lease liability is subsequently increased by the interest cost on the lease liability and decreased by the lease payments made. It is remeasured when there is a change in future lease payments arising from a change in an index or a rate (including reassessment of extension options).

To determine the incremental borrowing rate, the Group uses recent third-party financing received by the lessee as a starting point, adjusted to reflect changes in financing conditions since third party financing was received with overlay adjustments specific to the lease term.

Payments associated with short-term leases and low-value assets are recognised on a straight-line basis as an expense within "Other expenses" in the consolidated income statement. Short-term leases are leases with a contractual term of 12 months or less. Furthermore, certain tax and insurance reimbursements to landlords do not convey a good or service to the Group and therefore are not included in the lease liability (non-lease payments). For the year ended 31 December 2023, \$3.9 million of short-term or low value leases and non-lease payments have been recognised in the income statement (31 December 2022: \$2.2 million).

Key estimates and judgements – Lease terms and incremental borrowing rate

The Group has applied judgement to determine the lease term for some lease contracts in which it is a lessee that include renewal options. The assessment of whether the Group is reasonably certain to exercise such options, as well as economic considerations including the value of leasehold improvements, impacts the lease term, which significantly affects the amount of lease liabilities and right-of-use assets recognised.

The Group has estimated its incremental borrowing rate with reference to recently issued debt, quoted rates, and pricing information from debt investors for leases with terms longer than our average debt tenor.

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section D Financing our business**Note D.6 Equity**

		31 December 2023	31 December 2022
	Notes	\$M	\$M
Contributed equity			
Ordinary shares – fully paid	(a) (b)	5,228.1	5,228.1
Total contributed equity		5,228.1	5,228.1

(a) Ordinary shares

Ordinary shares authorised and issued have no par value. Ordinary shares entitle the holder to participate in dividends and the proceeds on winding up of AusNet Services in proportion to the number of and amounts paid on the shares issued. Holders of ordinary shares are entitled to one vote on a show of hands or one vote for each ordinary share held on a poll at shareholders' meetings.

Ordinary shares are classified as equity. Incremental costs directly attributable to the issue of new shares or options are shown in equity as a deduction, net of tax, from proceeds.

(b) Movements in ordinary share capital

Date	Details	Number of shares	\$M
1 January 2023	Opening balance	3,835,799,900	5,228.1
31 December 2023	Closing balance	3,835,799,900	5,228.1
1 April 2022	Opening balance	3,835,799,900	5,557.1
24 June 2022	Return of capital (i)	-	(329.0)
31 December 2022	Closing balance	3,835,799,900	5,228.1

(i) A return of capital of \$329.0 million was made from AusNet Pty Ltd to Australian Energy Holdings No 4 Pty Ltd during the period ended 31 December 2022.

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section D Financing our business

Note D.7 Dividends

The following dividends were approved and paid by AusNet Pty Ltd to shareholders during the current and previous financial years:

Dividend	Date declared	Total dividend \$M
<i>Current period</i>		
Q1 Group Distribution	27 March 2023	3.9
Q2 Group Distribution	23 June 2023	52.7
Q3 Group Distribution	14 September 2023	50.0
Q4 Group Distribution	12 December 2023	<u>43.2</u>
Total dividends		<u>149.8</u>
<i>Prior period</i>		
Q2 Group Distribution	29 November 2022	1.2
Q3 Group Distribution	19 September 2022	132.1
Q4 Group Distribution	19 December 2022	<u>141.3</u>
Total dividends		<u>274.6</u>

In the current year, dividends of \$149.8 million were paid from AusNet Pty Ltd to Australian Energy Holdings No 4 Pty Ltd (31 December 2022: \$274.6 million).

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section E Group Structure

The following section provides information on our structure and how this impacts the results of the Group as a whole, including details of controlled entities and related party transactions.

Note E.1 Subsidiaries

Subsidiaries are entities controlled by the Group. Control exists when the Group is exposed to, or has rights to, variable returns from its involvement with the entity and has the ability to affect those returns through its power over the entity. In assessing control, potential voting rights that are presently exercisable or convertible are taken into account.

Subsidiaries are fully consolidated from the date on which control is transferred to the Group and are deconsolidated from the date that control ceases.

Intercompany transactions, balances and unrealised gains on transactions between entities within the Group are eliminated. Unrealised losses are also eliminated unless the transaction provides evidence of the impairment of the asset transferred.

The Group's financial statements incorporate the assets, liabilities and results of the following subsidiaries:

Name of entity	Country of incorporation	Class of shares	Equity holding	
			31 December 2023 %	31 December 2022 %
AusNet Services (Distribution) Pty Ltd (i)	Australia	Ordinary	100.0	100.0
AusNet Services (RE) Pty Ltd (i)	Australia	Ordinary	100.0	100.0
AusNet Services Holdings Pty Ltd	Australia	Ordinary	100.0	100.0
AusNet Electricity Services Pty Ltd	Australia	Ordinary	100.0	100.0
AusNet Asset Services Pty Ltd	Australia	Ordinary	100.0	100.0
AusNet Gas Services Pty Ltd	Australia	Ordinary	100.0	100.0
Mondo Power Pty Ltd	Australia	Ordinary	100.0	100.0
AusNet Services (Transmission) Pty Ltd (i)	Australia	Ordinary	100.0	100.0
AusNet Transmission Group Pty Ltd	Australia	Ordinary	100.0	100.0
AusNet Services Insurance Ltd	Guernsey	Ordinary	100.0	100.0
AusNet Services Finance Trust (i)	Australia	Ordinary	100.0	100.0
AusNet Infrastructure Holdings No.1 Pty Ltd (i) (ii)	Australia	Ordinary	100.0	-
AusNet Infrastructure Holdings Trust (i) (ii)	Australia	Ordinary	100.0	-
AusNet Infrastructure No.1 Pty Ltd (i) (ii)	Australia	Ordinary	100.0	-
AusNet Infrastructure Trust (i) (ii)	Australia	Ordinary	100.0	-
AusNet Infrastructure Holdings No.2 Pty Ltd (i) (ii)	Australia	Ordinary	100.0	-
AusNet Infrastructure Holdings No.3 Pty Ltd (i) (ii)	Australia	Ordinary	100.0	-
AusNet Infrastructure Holdings No.4 Pty Ltd (i) (ii)	Australia	Ordinary	100.0	-
AusNet Infrastructure Holdings No.5 Pty Ltd (i) (ii)	Australia	Ordinary	100.0	-

(i) These companies are not trading and are either dormant and/or holding companies.

(ii) These companies were incorporated during the year ended 31 December 2023.

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section E Group Structure**Note E.2 Parent entity information**

The statement of financial position and statement of comprehensive income for AusNet Pty Ltd (on a standalone) basis for the period ended 31 December 2023 is as follows:

(a) Statement of financial position

	31 December 2023	31 December 2022
	\$M	\$M
Current assets	0.5	137.3
Non-current assets	5,914.3	5,564.3
Total assets	5,914.8	5,701.6
Current liabilities	15.6	146.2
Non-current liabilities	79.6	-
Total liabilities	95.2	146.2
Contributed equity	5,228.1	5,228.1
Reserves	-	(12.4)
Retained profits	591.5	339.7
Total equity	5,819.6	5,555.4

(b) Statement of comprehensive income

	12 months to 31 December 2023	9 months to 31 December 2022
	\$M	\$M
Profit for the year	499.7	603.5
Total comprehensive income for the year	499.7	603.5

(c) Contingent liabilities

Except for the contingent liabilities relating to the Group, disclosed in Note F.4, there are no additional contingent liabilities associated with the parent entity as at 31 December 2023 (31 December 2022: Nil)

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section E Group Structure**Note E.3 Closed group disclosures**

AusNet Pty Ltd (the Company), AusNet Services (Distribution) Pty Ltd (ASD) and AusNet Services (Transmission) Pty Ltd (AST) (collectively, "the Closed Group") have entered into a Deed of Cross Guarantee on 12 December 2023, under which each company guarantees the debts of the others. There are no other parties to the Deed of Cross Guarantee that are controlled by the Company, so the companies also represent the "Extended Close Group". By entering into the deed, pursuant to *ASIC Corporations (Wholly-owned Companies) Instrument 2016/785*, ASD and AST are granted relief from the Corporations Act 2001 requirements for the preparation, audit and lodgement of their financial report for the year ended 31 December 2023.

Below is the summary financial information of the Closed Group:

	2023
	\$M
Consolidated statement of profit and loss and comprehensive income	
Dividend income	499.7
Profit before income tax	499.7
Income tax expense	-
Profit for the year	499.7
Total comprehensive profit for the year	499.7
	2023
	\$M
Consolidated statement of financial position	
Assets	
Current assets	
Cash and cash equivalents	0.1
Receivables	0.2
Total current assets	0.3
Non-current assets	
Investment in subsidiaries	5,914.3
Total non-current assets	5,914.3
Total assets	5,914.6
Liabilities	
Current liabilities	
Related party payables	10.1
Total current liabilities	10.1
Non-current liabilities	
Related party payables	5.2
Deferred tax liabilities	79.6
Total non-current liabilities	84.8
Total liabilities	94.9
Net assets	5,819.7
Equity	
Contributed equity	5,228.1
Retained profits	591.6
Total Equity	5,819.7

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section E Group Structure**Note E.4 Related party transactions****(a) Major shareholders**

On 16 February 2022, AusNet Pty Ltd was acquired by a consortium led by Brookfield Asset Management, via Australian Energy Holdings No 4 Pty Ltd, the Group's immediate holding entity. The Group's ultimate parent in Australia is Australian Energy Holdings No 1 Pty Ltd.

(b) Transactions with related parties**For 12 months ended 31 December 2023**

In the current period, related party transactions between the Group and its shareholders and their subsidiaries consisted of:

- Dividends of \$149.8 million paid to Australian Energy Holdings No 4 Pty Ltd (refer to Note D.7); and
- Administrative costs of \$490,412 paid to Brookfield Group for costs incurred on AusNet's behalf.

For 9 months ended 31 December 2022

In the prior period, related party transactions between the Group and its shareholders and their subsidiaries consisted of:

- Dividends of \$274.6 million paid to Australian Energy Holdings No 4 Pty Ltd (refer to Note D.7);
- Return of capital of \$329.0 million to parent; and
- Certain contribution fees revenue (\$2,000 recognised and \$4,020 deferred) and bonus (\$20,000) related to various capital projects, where the customers are a subsidiary or an associate of Brookfield Asset Management. Transactions were made on terms at arm's length.

(b) Key management personnel

	12 months to 31 December 2023	9 months to 31 December 2022
	\$	\$
Short-term employee benefits	6,325,790	4,139,678
Post-employment benefits	137,886	100,669
Equity-based payments	1,758,657	679,498
Termination benefits	5,765,577	-
Other long-term benefits	(88,304)	62,671
	13,899,606	4,982,516

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section F Other disclosures

This section includes other information to assist in understanding the financial performance and position of the Group, or items required to be disclosed in order to comply with accounting standards and other pronouncements.

Note F.1 Remuneration of auditors

During the period, the following fees were paid or payable for services provided by our auditors and its related practices. The Company's auditors, Ernst & Young, were appointed in June 2022.

	12 months to 31 December 2023	9 months to 31 December 2022
	\$	\$
Audit and review services		
Audit and review of financial statements	1,968,264	847,470
Total remuneration for audit and review services	1,968,264	847,470
Assurance services		
Regulatory assurance services (i)	700,794	490,812
Other assurance services	124,800	145,295
Total remuneration for assurance services	825,594	636,107
Other services		
Taxation services	263,056	64,885
Other services	875,598	692,140
Total remuneration for other services	1,138,654	757,025
	3,932,512	2,240,602

KPMG provided assurance and non-assurance related services to certain subsidiaries of the Group. Fees paid or payable are as follows:

Fees to KPMG

Audit and review services		
Audit and review of financial statements (ii)	142,218	514,991
Total remuneration for audit and review services	142,218	514,991
Assurance services		
Regulatory assurance services (i)	-	316,783
Total remuneration for assurance services	-	316,783
Other services		
Other services (ii)	1,600,873	122,326
Total remuneration for other services	1,600,873	122,326
	1,743,091	954,099
Total remuneration of auditors	5,675,603	3,194,702

- (i) It is our policy to employ our auditors to perform the audit of regulatory returns as these returns represent an extension of statutory audit services and we gain efficiencies when the services are performed by the same audit firm.
- (ii) In the current period, audit and review services fees incurred are for services provided in relation to the audit of AusNet Services Insurance Ltd, a subsidiary headquartered in Guernsey. Other services provided in the current period are non-assurance services provided in Australia. Prior period includes audit and review services fees incurred for the financial statements for the period ended 31 March 2022 of AusNet Pty Ltd Group and its subsidiaries paid to former auditors, prior to the appointment of Ernst & Young as the Group's auditors.

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section F Other disclosures**Note F.2 Defined benefit obligations**

We make contributions, as required, to a defined benefit superannuation plan that is managed by Equisuper. The fund provides defined benefit amounts to employees or their dependants upon retirement, death, disablement or withdrawal. Benefits are mostly in the form of a lump sum based on the employee's final average salary, although, in some cases, defined benefit members are also eligible for pension benefits.

The defined benefit section of the Equisuper plan is closed to new members. All new members receive defined contribution, accumulation style benefits.

The defined benefit superannuation plan is administered by a trust that is legally separated from the Group. The trustee consists of both employee and employer representatives and an independent chair, all of whom are governed by the scheme rules. The trustee is responsible for the administration of plan assets and for the definition of plan strategy.

	12 months to 31 December 2023 \$M	9 months to 31 December 2022 \$M
Total amount included in the statement of financial position in respect of the defined benefit plan is as follows:		
Present value of defined benefit obligations	(96.8)	(105.1)
Fair value of plan assets	160.3	170.1
Net asset arising from defined benefit obligations	63.5	65.0
Amounts recognised in the income statement in respect of the defined benefit plan are as follows:		
Current service cost	1.6	1.5
Net interest income on defined benefit obligation	(3.4)	(1.7)
Total	(1.8)	(0.2)
Remeasurement loss recognised during the year in other comprehensive income (i)	(3.2)	(11.9)

- (i) In prior period, loss recognised in other comprehensive income in prior period includes the de-recognition of a contribution tax provision of \$11.4 million previously recognised in the defined benefit asset balance.

Each year we engage an independent actuary to perform actuarial reviews of the defined benefit fund. Our net obligation in respect of the defined benefit superannuation fund is calculated by estimating the amount of future benefits that employees have earned in return for their service in the current and prior periods. That benefit is discounted to determine its present value and recognised after deducting the fair value of any plan assets.

The discount rate is the yield at the balance date on corporate bonds that have maturity dates approximating the terms of our obligations. A qualified actuary performs the calculation using the projected unit credit method. Remeasurements comprise actuarial gains and losses and the return on plan assets (excluding interest). They are recognised in full directly in retained profits in the period in which they occur and are presented in other comprehensive income.

When the calculation of the net obligation results in a benefit to the Group, the recognised asset is limited to the net total of any unrecognised actuarial losses and past service costs and the present value of any future refunds from the plan or reductions in future contributions to the plan.

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section F Other disclosures**Note F.2 Defined benefit obligations (continued)****(a) Movement in defined benefit plan assets and obligations**

Movements in the fair value of plan assets/present value of defined benefit obligations were as follows:

	12 months to 31 December 2023			9 months to 31 December 2022		
	Asset	Obligation	Net	Asset	Obligation	Net
	\$M	\$M	\$M	\$M	\$M	\$M
Opening fair value of plan assets/(defined benefit obligations)	170.0	(105.0)	65.0	182.1	(105.4)	76.7
Current service cost	-	(1.6)	(1.6)	-	(1.5)	(1.5)
Interest income/(cost)	8.3	(5.0)	3.3	4.6	(2.9)	1.7
Actuarial (loss)/gain	0.4	(3.6)	(3.2)	(2.4)	(9.5)	(11.9)
Contributions by plan participants	0.6	(0.6)	-	0.5	(0.5)	-
Benefits, taxes and premiums paid	(19.0)	19.0	-	(14.7)	14.7	-
Closing fair value of plan assets/(defined benefit obligations)	160.3	(96.8)	63.5	170.1	(105.1)	65.0

The actual return on plan assets during the year ended 31 December 2023 was a gain of \$8.8 million (31 December 2022: \$2.2 million).

From 1 July 2018, AusNet Services ceased to make contributions to the defined benefit plan. This contribution holiday is expected to continue during the next financial year under the Target Funding method used to determine the contribution rates. Under the Target Funding method, the employer contribution rate is set at a level which is expected to result in plan assets equalling 104 per cent (2022: 105 per cent) of plan liabilities within five years. The defined benefit superannuation plan exposes us to additional actuarial, interest rate and market risk.

(b) Analysis of plan assets

Plan assets can be broken down into the following major categories of investments:

	31 December 2023	31 December 2022
	%	%
Investments quoted in active markets:		
Australian equities	14	17
International equities	18	21
Fixed interest securities	16	15
Unquoted investments:		
Property	6	6
Growth alternative	17	20
Defensive alternative	12	14
Cash	17	7
	100	100

Plan assets do not comprise any of the Group's own financial instruments or any assets used by Group companies.

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section F Other disclosures**Note F.2 Defined benefit obligations (continued)****(c) Actuarial assumptions**

The following were the principal actuarial assumptions at the reporting date (expressed as weighted averages).

	Defined benefit expense		Defined benefit obligation	
	31 December 2023	31 December 2022	31 December 2023	31 December 2022
	%	%	%	%
Key assumptions				
Discount rate	5.2	3.5	5.2	5.2
Expected salary increase rate	3.5	2.0	3.5	3.5

As at 31 December 2023, the weighted average duration of the defined benefit obligation was 7 years (31 December 2022: 7 years).

Key estimates and judgements – Valuation of defined benefit assets and obligations

A number of estimates and assumptions are used in determining defined benefit assets, obligations and expenses. These estimates include salary increases, future earnings and rates of return. Any difference in estimates will be recognised in other comprehensive income and not through the income statement.

The net asset from defined benefit obligations recognised in the consolidated statement of financial position will be affected by any significant movement in investment returns and/or interest rates.

(d) Defined contribution expense

During the year, we contributed \$18.0 million (2022: \$13.3 million) of defined contribution benefit to employees.

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section F Other disclosures

Note F.3 Long-term incentive plans

Executive Long-Term Incentive Plan

The Executive Long-Term Incentive Plan (“the plan”) has been approved by the ultimate parent board in March 2024 in relation to the performance year from 1 January 2023 to 31 December 2023 (and in March 2023 in relation to the performance period from 1 April 2022 to 31 December 2022).

Under the plan, the board of the ultimate parent grants notional participation interests (“PIs”) to certain senior executives, including members of key management personnel. The number of PIs granted are determined in accordance with a formula based on the individual’s long-term incentive opportunity and the value of the ultimate parent Company as determined by the board.

Each vested PI is a right to receive cash amounts calculated by reference to certain distributions and the value of the ultimate parent company on a per share basis. The cash payment per PI will be determined by a formula based on the adjusted equity value of the ultimate parent company.

The PIs vest evenly over five tranches on an annual basis, with the first vesting date on 31 March 2024 for the FY2023 plan (and 31 March 2023 for the CY2022 plan) provided that the senior executives remain continuously employed with the Group.

The grant date has been determined to be 20 March 2024 (2022: 8 March 2023), but costs have been expensed and provided for based on services provided from the start of the performance period. The related employee benefits provision as at 31 December 2023 is \$6.4 million (2022: \$0.8 million).

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section F Other disclosures

Note F.4 Contingent liabilities and contingent assets

The Group is involved in various tax, legal and administrative proceedings and various claims on foot, the ultimate resolution of which, in our view, will not have a material effect on the consolidated financial position, results of operations or cash flows.

In prior period, the Group had contingent liabilities related to the Rapid Earth Fault Current Limiter (REFCL) program. Compliance was achieved in the current period. Consequently, there were no contingent liabilities associated with the REFCL program as at 31 December 2023.

Other than as listed above and potential additional costs in addition to the environmental provision recognised, disclosed in Note B.3, there were no contingent liabilities or assets as at 31 December 2023 (2022: Nil).

Other Guarantees

The Group's subsidiary, AusNet Transmission Group Pty Ltd has provided two guarantees to unrelated parties in relation to performance obligations and liabilities associated with contracts entered into by the Group's trust entities as at 31 December 2023. No liabilities are expected to arise.

Note F.5 New accounting standards

(a) New accounting standards effective for the reporting period

A number of other new or amended accounting standards became mandatory in the current reporting period. None of these accounting standards and amendments that became effective in the current reporting period had a material impact on our accounting policies.

(b) New accounting standards issued but not yet effective

We have not yet early adopted any standard, interpretation, or amendment that has been issued but is not yet effective. We are currently assessing the impact of the amendments, and do not expect any of these standards to have a material impact on our financial statements upon adoption.

Notes to the consolidated financial statements

For the year ended 31 December 2023

Section F Other disclosures

Note F.6 Events occurring after the balance sheet date

(a) Distribution

On 26 March 2024, the Board of AusNet Pty Ltd approved a dividend for \$4.5 million to Australian Energy Holdings No 4 Pty Ltd.

(b) Borrowings

On 13 February 2024, Euro senior notes with a carrying value of \$559.7 million as at 31 December 2023 (nominal principal amount of EUR 350.0 million) was repaid, \$553.0 million of syndicated bank debt facilities was drawn down.

(c) Severe weather event

On 13 February 2024, Victoria experienced a severe weather event, when strong winds and storms had a damaging impact on our electricity transmission and electricity distribution networks. AusNet and its delivery partners mobilised rapidly to restore the network, repair and rebuild damaged assets, and remediate power outages to more than 360,000 AusNet customers. Financial impact as a result of the event is still being determined. This is likely to include restoration costs and additional costs arising from our response. AusNet is currently considering whether pass-through applications should be made to the AER to seek recovery of these costs, as permitted under the regulatory framework. AusNet may also be required to make payments under the Guaranteed Service Level regulatory scheme. As this is a non-adjusting subsequent event, the financial impact will be reflected in the results for the year ended 31 December 2024.

Subsequent to the event, donations have also been made to impacted community organisations to assist with immediate relief, and longer term energy resilience, as a part of a \$10 million Energy Resilience Community Fund initiative, announced by AusNet on 27 February 2024.

(d) Federal Court tax ruling

On 16 February 2024, the Federal Court dismissed AusNet's appeal in relation to certain tax consolidation and capital allowance positions arising from the corporate restructure completed in June 2015. A successful appeal outcome would result in a higher uplift in historical tax bases and higher capital allowance entitlements from June 2015. The potential uplift in tax bases has not been previously recognised in the financial statements of AusNet Pty Ltd or been adopted in filed income tax returns. Consequently, there is no tax impact arising from the unfavourable Federal Court decision, and no impact to the financial statements of Australian Energy Holdings No 1 Pty Ltd for the year ended 31 December 2023. AusNet is currently consideration the decision and potential next steps, including potential appeal actions involving the Full Federal Court.

(e) Sale of water and gas field services business

On 6 March 2024, Mondo Power Pty Ltd, a subsidiary of the Group, signed a Business Sale Agreement to sell the water and gas field service business, with the sale expected to be completed at the end of March 2024. Based on information available at the date of this report, we have not made adjustments to the 31 December 2023 results as the final consideration is still being determined. The final consideration is contingent on certain working capital balances on completion date and certain conditions being met, in accordance with the agreement. Any reversal on impairment or loss on sale will be assessed and recognised as the sale process is completed and conditions fulfilled in 2024 (and beyond).

(f) Other matters

Other than outlined above, there has been no matter or circumstance that has arisen since 31 December 2023 up to the date of issue of this financial report that has significantly affected or may significantly affect:

- (a) the operations in financial years subsequent to 31 December 2023 of the Group;
- (b) the results of those operations; or
- (c) the state of affairs, in financial years subsequent to 31 December 2023, of the Group.

Directors' Declaration

In the opinion of the Directors of AusNet Pty Ltd (the Company):

- (a) the financial statements and notes set out on pages 15 to 74 are in accordance with the *Corporations Act 2001*, including:
 - (i) complying with Australian Accounting Standards and the *Corporations Regulations 2001*; and
 - (ii) giving a true and fair view of the consolidated entity's financial position as at 31 December 2023 and of its performance for the financial period ended on that date; and
- (b) the financial report also complies with International Financial Reporting Standards as disclosed in Section A; and
- (c) there are reasonable grounds to believe that the Company will be able to pay its debts as and when they become due and payable.
- (d) at the date of this declaration, there are reasonable grounds to believe that the members of the deed of cross guarantee identified under Note E.3 will be able to meet any liabilities to which they are, or may become, subject by virtue of the deed of cross guarantee described in Note E.3.

Signed in accordance with a resolution of the Directors.



Director

Melbourne
26 March 2024

Auditor's Opinion

In our opinion:

- (a) the financial report of AusNet Pty Ltd is in accordance with the *Corporations Act 2001*, including:
 - (i) giving a true and fair view of the Company's financial position as at 31 December 2023 and of its performance for the year ended on that date; and
 - (ii) complying with Australian Accounting Standards (including the Australian Accounting Interpretations) and the Corporations Regulations 2001,
- (b) the financial report also complies with International Financial Reporting Standards as disclosed in Section A.

[Enter place of signing]