

**AusNet Pty Ltd**  
**ACN 603 317 559**

**Financial Report**

**For the year ended 31 December 2025**

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This financial report covers the consolidated entity consisting of AusNet Pty Ltd and its subsidiaries. The financial report is presented in Australian dollars.

AusNet Pty Ltd is a company limited by shares, incorporated and domiciled in Victoria, Australia. Its registered office and principal place of business is:

Level 31, 2 Southbank Boulevard  
Southbank, Victoria 3006  
Australia

The financial report was authorised for issue by the Directors on 27 March 2026.

## Directors' Report

The Directors of AusNet Pty Ltd (the Company) present their report on the general purpose financial report of the consolidated entity for the year ended 31 December 2025. The financial report is for AusNet Pty Ltd and its controlled entities (we, us, our, AusNet, APL, the AusNet Pty Ltd Group, or the Group).

### Our Board of Directors

The persons listed below were Directors of the Group during the whole of the financial period and up to the date of this report unless otherwise noted.

David Smales – Chief Executive Officer

Jon D'Sylva – Chief Development Officer

Mark Ellul – Chief Financial Officer (resigned 4 July 2025)

Charlie Boyes – Chief Financial Officer (appointed 14 August 2025)

### Operating & Financial Review

The 12-month period ended 31 December 2025 includes the following operating and financial highlights:

- Continued strong growth in capital expenditure in the regulated business due to the volume of replacement works, an increase in excluded negotiated transmission works and higher spend on digital projects. This was partially offset by a decrease in Development & Future Networks capital expenditure due to several connection projects reaching practical completion during the prior year, including Microsoft Francis Street data centre, Ryan Corner and Golden Plains Wind Farms and Koorangie Battery and Energy Storage System projects.
- Consistent with 2024 the business continued to be impacted by macro-economic factors including high levels of inflation (which saw increases to revenue and costs) and increased market interest rates (resulting in a higher cost of debt).
- Completion of the issuance of \$950.0 million of AUD hybrid securities and \$886.7 million of Euro senior notes, the repurchase of \$650.0 million of AUD hybrid securities, repayment of \$751.0 million of syndicated bank debt facilities, repayment of \$5.0 million of bilateral bank debt facilities, and a drawdown of \$20.6 million of working capital bank debt facilities.

### Review of Financial Results

These discussions and analysis are provided to assist readers in understanding the general purpose financial report. In addition to revenue and profit, we use Earnings Before Interest, Tax, Depreciation and Amortisation (EBITDA) and EBITDA after lease income (EBITDAaL) to measure our performance, which are non-IFRS measures. (EBITDA and EBITDAaL are reconciled to IFRS measures in Note B.1 in the financial statements).

	<b>December 2025</b>	December 2024	Change (\$M)	Change (%)
Revenue (\$M)	<b>2,463.7</b>	2,290.5	173.2	7.6%
EBITDA (\$M)	<b>1,404.9</b>	1,274.6	130.3	10.2%
EBITDA after lease income (EBITDAa) (\$M)	<b>1,449.1</b>	1,310.3	138.8	10.6%
Net profit after tax (NPAT) (\$M)	<b>269.2</b>	143.6	125.6	87.5%
Capital Expenditure (\$M)	<b>1,476.2</b>	1,323.7	152.5	11.5%

## Directors' Report

### Review of Financial Results (Continued)

In 2025, the Group saw an increase in revenue of \$173.2 million. This was primarily driven by regulated price path in the regulated networks. In addition, unregulated revenue was recognised for additional projects delivered or reaching practical completion during the current year and inclusion of a full year of revenue for projects completed in the prior period. Customer contributions revenue also increased in the period due to higher volumes of medium density housing projects and increased gifted asset contributions from completed public lighting projects.

EBITDA performance increased by \$130.3 million primarily due to the increase in regulated and unregulated revenue partially offset by an increase in operating costs and a write-off of capitalised developments costs incurred in relation to the Gippsland Renewable Energy Zone project (\$15.0 million).

Capital expenditure increased by \$152.5 million during the year due to replacement works in the Electricity regulated business, an increase in excluded negotiated transmission projects and higher spend on digital projects. This was partially offset by a decrease in the Development & Future Networks business mainly due to several projects reaching practical completion during the year, including Golden Plains Wind Farm, Koorangie Battery Energy Storage Systems, Microsoft Data Centre, Delburn Wind Farm, Goorambat Solar Farm and Mornington Battery Energy Storage Systems.

A summary of our revenues and results by business segment is set out below. The 2024 segment results have been restated. Refer to the Note B.1 in the Financial Statement for further detail.

#### Electricity distribution business

	<b>December 2025</b>	December 2024 (restated)	Change (\$M)	Change (%)
Revenue (\$M)	<b>1,167.5</b>	1,054.6	112.9	10.7%
EBITDA (\$M)	<b>686.9</b>	562.1	124.8	22.2%
Capital expenditure (\$M)	<b>632.6</b>	546.4	86.2	15.8%

Electricity Distribution revenue increased by \$112.9 million. This was driven by the regulated price path. Customer contributions revenue also increased in the period due to higher volumes of medium density housing projects and increased gifted asset contributions from completed public lighting projects.

There was an improvement in EBITDA performance driven by the increase in revenue as well as lower operating costs. Operating costs decreased due to the prior year including one off costs of \$26.1 million associated with severe weather events in 2024 and the establishment of a \$12.0 million Energy Resilience Community Fund. These have been partially offset by higher maintenance costs.

The \$86.2 million increase in capital expenditure was primarily due to higher asset replacement volumes in 2025 and additional spend on digital projects.

#### Gas distribution & Metering business

	<b>December 2025</b>	December 2024 (restated)	Change (\$M)	Change (%)
Revenue (\$M)	<b>374.0</b>	351.2	22.8	6.5%
EBITDA (\$M)	<b>290.4</b>	268.7	21.7	8.1%
Capital expenditure (\$M)	<b>147.0</b>	148.9	(1.9)	(1.3%)

Gas distribution & metering revenues increased by \$22.8 million during the financial year driven by the regulatory price path (\$16.7 million) as well as an increase in Gas Excluded Services (\$17.9 million) offset by a decrease in customer contributions (\$2.5 million) due to lower volumes of new gas connections in response to the introduction of a connection charge from 1 January 2025. Metering revenues decreased by \$9.3 million during the period mainly due to a reduction in contestable metering services revenue.

EBITDA performance improved due to revenue growth, partially offset by higher costs related to unaccounted for gas expenses and fixed assets retirements of gas meters.

Lower capital expenditure was driven by a decrease in spend on upgrading the residential network from low to high pressure mains.

## Directors' Report

### Electricity Transmission business

	December 2025	December 2024 (restated)	Change (\$M)	Change (%)
Revenue (\$M)	<b>777.6</b>	764.3	13.3	1.7%
EBITDA (\$M)	<b>370.8</b>	380.5	(9.7)	(2.5%)
Capital expenditure (\$M)	<b>371.1</b>	286.5	84.6	29.5%

The electricity transmission segment saw an increase in regulated revenues by \$17.4 million including an increase in easement tax pass-through, which is EBITDA neutral. This was offset by a one off STPIS recovery adjustment recognised in 2024 of \$9.7 million. In addition, there was an increase in other revenues by \$4.5 million mainly due to Victorian transmission connections. The decrease in EBITDA is largely due to higher use of system and associated charges costs in the 2025 financial year.

Capital expenditure has increased due to a number of station rebuilds, primarily the South Morang Terminal Station and other excluded negotiated services.

### Development & Future Networks business

	December 2025	December 2024 (restated)	Change (\$M)	Change (%)
Revenue (\$M)	<b>156.9</b>	134.9	22.0	16.3%
EBITDA (\$M)	<b>56.8</b>	63.3	(6.5)	(10.3%)
Lease interest income (\$M)	<b>44.2</b>	35.7	8.5	23.8%
EBITDA after lease income (EBITDAaL) (\$M)	<b>101.0</b>	99.0	2.0	2.0%
Capital expenditure (\$M)	<b>325.5</b>	341.9	(16.4)	(4.8%)

Development and Future Networks revenues increased due to the commissioning of a number of projects, including Golden Plains Wind Farm (\$13.5 million), Koorangie Battery energy storage system connection projects (\$1.6 million), Microsoft Data Centres (\$6.0 million), reaching practical completion during the period.

EBITDA performance declined mainly due to the write-off of the Gippsland Renewable Energy Zone project development costs (\$15.0 million) in the current year as it was deemed no longer recoverable following a change in approach to the delivery of the project from the planner VicGrid.

Capital expenditure decreased due to the projects noted above reaching practical completion in 2024 and early 2025, with only minor spend occurring in the 2025 year related to these projects.

## Likely developments and expected results

The Board expects steady growth in the electricity distribution and transmission businesses underpinned by an increase in customer numbers and a stable regulatory environment, and strong growth in the unregulated operations due to the positive impact of the energy transition (new wind and solar connections) and increasing demand for connections of new data centres. The Board continues to monitor changes to government legislation and policy for the gas industry and the potential implications for the Gas Distribution business.

## Material Risks and Uncertainties

### Risk Management Framework

AusNet recognises that risk can present in the form of threats and/or opportunities. Effective risk management is integral to protecting and growing AusNet's value. Our aim is to effectively manage threats and opportunities so we can:

- Protect, sustain and grow long-term shareholder value, and
- Minimise the effects of uncertainty on AusNet achieving its objectives.

We deliver this by encouraging a risk aware culture and by incorporating high quality, integrated risk analysis in our decision-making.

## Directors' Report

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AusNet's Risk Management Framework (outlined below) is aligned to the requirements of the international standard for risk management, ISO 31000, and addresses risk identification, assessment and management. Risks are identified that have the potential to impact the delivery of business plans and objectives giving consideration to a range of potential impacts including Health & Safety, Environment & Community, Financial, Customer and Business Disruption, Reputation and Legal & Regulatory.

Risks are identified, assessed and managed across the organisation in accordance with our risk management framework and applying consistent risk assessment criteria. The Board Audit & Risk Committee review AusNet's most material risks regularly and assess the effectiveness of the company's risk management framework on a periodic basis. Material risks are reviewed by risk owners and subject matter experts regularly to confirm risks are accurately identified and assessed, appropriate controls are in place, and that the risks are managed within Risk Appetite.

AusNet's Board is accountable for setting AusNet's risk appetite, reviewing and approving AusNet's risk management framework (including the Risk Management Policy and the Risk Management Directive) and monitoring the effectiveness of the risk management framework.

The Audit and Risk Committee is delegated by the board the responsibility to consider AusNet's Risk Management Policy and risk management framework and to report and/or make recommendations to the Board regarding AusNet's Risk Management Policy and risk management framework.

Accountability for managing risk lies with line management. Each Executive Leadership Team (ELT) member is accountable for managing the risks created by their Business Unit's activities, and for complying with AusNet's Risk Appetite and the requirements of the Risk Management Directive.

The Chief Executive Officer is accountable to the AEH1 Board for the implementation of risk management framework and processes across all entities in the AusNet Group. All employees are accountable for identifying, assessing and managing risks within their area of responsibility when making decisions and taking action including escalating to the appropriate level of management.

### Material risks

The risks outlined in this section have the potential to materially affect AusNet's ability to meet our strategic objectives and impact future financial prospects. These risks could materialise from a combination of external and internal factors.

### Health and safety

AusNet has exposure to occupational safety events that may impact the health and safety of our workers, customers and members of the public in which we operate. A serious incident may cause regulatory intervention or legal action and damage AusNet's financial prospects and reputation.

AusNet has a comprehensive framework in place to manage health and safety risks. This includes policies, procedures, programs and systems to monitor and manage our health and safety risks to employees, contractors, customers and the public, for example:

- AusNet continues to work closely with our Delivery Partners to identify Critical Risks (risks with potential for fatality) and confirm Effective Critical Controls are in place for high risk work. This includes managing risks to community members.
- AusNet has a process to verify workers and delivery partners are trained and aware of hazards and critical controls to manage hazards. As part of this, toolbox talks are undertaken specifically on high-consequence tasks.
- AusNet fosters a safety culture where near misses and unsafe conditions are reported without blame so underlying hazards can be identified and managed.

### Network Safety and Bushfire

AusNet operates electricity and gas networks and assets across Victoria and is acutely aware of our role in safely and responsibly constructing, operating and maintaining these assets to manage the risk of loss of control and/or containment of the hazardous energies and substances. Loss of control and/or containment has the potential to result in impacts to the safety of workers and the public, adverse impacts to the environment, property damage as well as impacts to electricity and gas supply. AusNet's electricity distribution and transmission networks are exposed to the risk of igniting a bushfire.

Risk management for these risks includes a significant ongoing investment in network safety and bushfire mitigation controls and uplift activities (for example, the ongoing development and testing of emergency response plans and reviewing engineering standards and ratings for equipment). Investment is also being made in network resilience to strengthen critical parts of the electricity distribution network and enhance contingency planning. AusNet's network asset management and network maintenance programs are consistent with industry practice. We operate and maintain the transmission and distribution networks in accordance with our Bushfire Mitigation and Vegetation Management Plans. These Plans are a legislative requirement which are approved and audited regularly by the technical regulator, Energy Safe Victoria. In addition, we continue our focus on customer engagement on community resilience, including pre-summer communications and media

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for customers to be bushfire ready.

Recent fire events both domestically and overseas have resulted in substantial losses. These events impact the availability and pricing of bushfire liability insurance globally. AusNet has liability insurance which specifically provides cover for bushfire liability. AusNet reviews its insurance cover annually and seeks cover commensurate with the scale and size of its operations, the risks assessed to be associated with its operations and with industry standards and practice. Recent events have seen some insurers withdraw from the market and premiums rise.

There are regulatory mechanisms in place under which, in certain circumstances, AusNet may apply to the AER for a pass through of any reasonable and prudent residual costs that may ultimately be incurred in relation to bushfires above our liability insurance. This mechanism has yet to be tested in practice.

## Industry and Regulatory Policy

The energy industry, and the Australian economy more broadly is experiencing a period of significant and rapid change and uncertainty, with concerns around environmental issues, energy security, reliability and affordability, as well in relation to inflation, financial stability, national security and foreign policy. Government, as well as various political, regulatory and industry bodies continue to debate, recommend and implement various reform programs that could have adverse impacts on the financial performance and position of AusNet.

In addition to policy development, traditional energy models are changing with the closure of coal-fired power stations and the increase in renewable and distributed generation and storage. These trends are driven by changes in technology, environmental and regulatory policies, customer expectations and cost. These changes are expected to continue in the future and impact our physical networks and regulatory framework and the need to adapt and provide services to customers.

We continue to play a key role in the reform of the industry in terms of our active contribution in the current reviews and the trial of new technologies on our network. Our objective is to actively participate in shaping industry development and to lead and deliver the transformation required in the energy sector.

The Group's gas network revenues are exposed to variations in demand for gas and other factors affecting customer usage. The majority of the Group's gas distribution network revenues are derived from the transported volume of gas metered at the connections to the distribution networks. The volume of gas used is subject to seasonal fluctuations and to a range of variables, including economic conditions, population growth, government policy, weather, alternative energy sources, technology, energy saving behaviour and availability of adequate supplies of gas.

Economic downturns and customer relocations out of AusNet's distribution area would also have a direct adverse effect on the Group's revenues. Similarly, warmer than normal winters can negatively affect the volume of gas that moves through its network, which may reduce the portion of revenue which is exposed to volume movements. There could also be a potential negative reaction by consumers to higher prices resulting in reduced demand, which may negatively impact revenues.

There are long-term structural shifts in the energy industry, which may result in a reduction in gas demand and declining revenues from the Group's gas distribution business. In particular, the Victorian Government released a Gas Substitution Roadmap in 2022 which sets out actions to navigate the path to net zero emissions from Victoria's gas sector. In 2025, it legislated new policies to require all new residential buildings to be built all-electric from 1 January 2027 and for all gas hot water heating appliances to be replaced by electric appliances at end-of-life from 1 March 2027. Rental properties will also be required to replace all existing gas hot water and gas heating systems with electric appliances at end-of-life from 1 March 2027. Over time, these changes will reduce the number of gas customers on AusNet's network and reduce gas demand. Such changes increase the exposure of the Group's gas distribution assets to stranding risk due to changes in demand. AusNet is engaging proactively with the AER to manage the impact of these changes.

### **Price determinations**

The energy industry in Australia is highly regulated. The regulated component of our revenues (approximately 85 per cent of total revenues for the year ended 31 December 2025; prior period 85 per cent) is subject to periodic pricing resets by the AER, where revenue or prices will be determined for each of the networks for the specified regulatory period.

AusNet has no ability or flexibility to charge more for regulated services than is provided for under the relevant AER determination (for electricity distribution), or the approved access arrangement (in respect of gas distribution), without regulatory approval. Regulatory control periods are generally five years with a mechanism to update tariffs annually.

Regulated charges do not necessarily reflect actual or projected operating costs, capital expenditure or the costs of capital. If the regulated charges set by the AER are lower than our costs, this may adversely affect our financial performance and position, including revenues and cash flows. In addition, we are exposed to cost changes within a regulatory control period and bear the risk of any shortfall in allowances for costs provided by regulatory determinations. The regulator applies benchmarking as it considers appropriate to each network business, having regard to an overall objective that only capital expenditure that is efficient should form part of the regulated asset base. Operating expenditure is particularly subject to benchmarking comparisons to set efficient levels going forward. The regulatory regime also offers limited pass-through protection. Our risk management approach includes developing detailed plans of works to be undertaken and costs to be

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incurred as well as energy and maximum demand forecasts prior to the commencement of a regulatory period.

Emphasis is placed on ensuring that we continue to maintain safe, resilient and reliable networks and that the costs to be incurred are efficient and prudent. This information is submitted to the AER as part of the determination process and, where appropriate, the views of industry and other external experts are sought to be included in the submission.

There is also a risk that future Gas Access Arrangement Reviews (GAAR) do not adequately reflect the full impact of current and future policy positions or allow the adequate recovery of the gas network asset base over its useful life. This will be monitored and revised at every five year reset period.

### **Security of Critical Infrastructure Act**

AusNet, as the owner of critical electricity and gas assets, AusNet Electricity Services Pty Ltd, AusNet Transmission Group Pty Ltd and AusNet Gas Services Pty Ltd is required to comply with the *Security of Critical Infrastructure (Critical Infrastructure Risk Management Program) Rules*. The Rules require responsible entities of critical infrastructure assets to have, maintain, review, and update a Critical Infrastructure Risk Management Plan (CIRMP).

## Climate Change and Sustainability

Climate change impacts every part of our business and we have aligned disclosures to the Task Force on Climate-related Financial Disclosures (TCFD) framework since 2021.

Our TCFD Report made a public commitment to emissions reduction targets and outlined climate related risks and opportunities. Transition risks and opportunities include the impacts of changes to energy policy, legislation and regulations as the energy industry moves to a lower carbon future. The energy transition also presents a significant growth opportunity for AusNet via augmenting and connecting new generation to its network. The transition will see a gradual shift away from residential gas use as electrification is encouraged along with increased appliance efficiency. The implications of these changes are being carefully managed and are outlined above under industry and regulatory policy.

Transitional change can constitute a risk to AusNet if the AER does not allow cost recovery via the regulatory regime. For example, the Federal Government set more ambitious 2030 emissions targets, requiring changes to Australia's principal emissions compliance policy – the Safeguard Mechanism. The change requires AusNet Gas Services Pty Ltd. to reduce emissions by approximately 4.9 per cent per year or surrender Australian Carbon Credit Units (ACCUs). As there are limited opportunities for AusNet Gas Services Pty Ltd to reduce emissions directly, AusNet will largely purchase ACCUs to meet this new obligation. In this instance, the AER agreed that the programme cost to meet Safeguard compliance is recovered via tariffs, however this may not always be the case.

AusNet's most significant climate risk relates to the increasing frequency and severity of physical hazards associated with a warming climate. Our above ground electricity assets, particularly the lower voltage distribution network, is particularly vulnerable to wind (fallen vegetation) and bushfire. Detailed climate modelling and scenario analysis based on the Intergovernmental Panel on Climate Change (IPCC) Emission Scenarios has informed a comprehensive resilience investment proposal for the EDPR. The proposal includes network hardening and programs to help AusNet customers and communities, manage the impact of extended electricity outages.

AusNet's business model is generally resilient on the basis that the additional costs are passed through to customers. We also have major programs to prepare for natural hazards, including AusNet's Bushfire Management Plan, and comply with Essential Services Victoria (ESV) regulations to manage bushfire risk, which include financial penalties and incentives (see the Bushfire Risk section). However, not all costs are (immediately) recoverable and there are some climate risks that are increasingly becoming more costly or uninsurable.

The AusNet Group continues to report its emissions under the National Greenhouse and Energy Reporting (NGER) Act 2007 (Cth) and report in accordance with Australian Accounting Standards Board (AASB) S2 (Refer to the Australian Energy Holdings No.1 Pty Ltd (AEH1) Sustainability Report for further details as APL forms a part of the AEH1 consolidated group).

## Information and Cyber Security

There is a growing focus required from organisations due to an increasing risk of cyber-attacks. Our cyber security function is mandated to protect our digital assets from an attack that could disrupt our operations, impact our customers or defraud our organisation, acknowledging the important role we play in providing critical infrastructure and services to the State of Victoria.

The drive to reduce carbon emissions, and rising customers' expectations for reliability have accelerated the adoption of technology across the planning, operation, and management of utility networks. The greater role of technology comes with an increased risk and potential impact of cyber-attacks. In addition, any significant delay in the development or deployment of new technologies could adversely affect revenue by limiting operational efficiencies or require unplanned capital investment to replace obsolete systems.

As with all new business solutions, there are risks associated with solution design, implementation, budgeting, planning, integration, future maintenance, upgrades and support. If not effectively managed, the realisation of these risks could impact solution effectiveness, increase costs, and disrupt business continuity.

To mitigate these risks, we have established a centralised technology architecture, delivery, and governance capability to

## **Directors' Report**

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ensure solutions are designed and implemented in line with business, security, and regulatory requirements. Cyber security risks are managed through a comprehensive, risk-based program aligned to the Australian Energy Sector Cyber Security Framework (AESCSF). We operate in alignment with AESCSF Version 1 and have achieved Security Profile 1 and Security Profile 2. We continually assess the evolving threat environment to validate the effectiveness of our controls and, where risks are identified, implement targeted uplift initiatives to further strengthen our security posture.

### **Our Workforce**

The Group's success is dependent on its ability to attract, develop, retain and engage, a diverse range of employees. The AusNet Services Group's delivery model, which involves the outsourcing of various field delivery services, results in a workforce profile that has a reduced requirement for trade and technical capabilities while an elevated demand for commercial, analytical and strategic partnership capabilities, as well as a highly competitive labour market across most workforce segments.

Whilst capability and talent acquisition remain key strategic focuses for the business, the inability to attract, develop, retain and engage employees could adversely affect the Group's financial performance and position. We manage these risks through the execution of regular workforce, development and succession planning processes.

Historically, the operations of certain AusNet subsidiaries have from time to time experienced work stoppages and other forms of industrial action during renegotiation periods of the terms of the Enterprise Agreements. This risk also extends to industrial action taken by employees of the AusNet Services Group's outsource partners responsible for field delivery services. It is possible that the Group's operations may be affected by industrial action in the future, where the risk of any work stoppages or other labour-related developments adversely impacting the Group's financial performance and position is relatively low.

At the date of this report, the Group is not subject to any protected industrial action and none of its enterprise agreements are past their nominal expiry date.

### **Network Reliability and Service Delivery**

Our energy transmission and distribution networks, and supporting information technology systems, are subject to human error in operation, equipment failure, natural disasters (such as bushfires, severe weather, floods and earthquakes), sabotage, terrorist attacks (including cyber-attacks) or other events which can cause service interruptions to customers, network failures, breakdowns or unplanned outages. Certain events may occur that may affect electricity transmission, electricity distribution or gas infrastructure in a manner that would disrupt the supply of electricity or gas. Failures in our equipment may cause supply interruptions or physical damage.

Any service disruption may cause loss or damage to customers, who may seek to recover damages from AusNet, and this could harm our business and reputation. Our emergency response, crisis management and business continuity management systems detail our approved methodologies that guide our response and recovery activities.

However, it may not be able to effectively protect our business and operations from these events.

AusNet is also exposed to risks regarding its design and installation, information technology and other service providers. We rely on the expertise, qualifications and adequacy and sustainability of financial and other resources of these service providers. We are also exposed to the cost of replacing faulty equipment. On rare occasions, faults in plant items are discovered only after the item has been installed within a network, requiring a large-scale replacement program, which may not be partly or fully covered by warranties.

Plant warranties may not be available or may only partially respond. Additionally, while incidents in our zone substations and terminal stations have property insurance cover, incidents outside the boundaries of our zone substations and terminal stations are self-insured. Any forced replacement program, particularly if not insured or covered by warranties, could be costly and adversely affect our financial performance and position.

The changing generation mix in Victoria and the location of generators in the future may also impact the configuration and performance of the networks, increasing the risk of redundant assets as well as a risk of decline in the reliability and security of the networks. We continue to work closely with all stakeholders associated with the planning and development of generating capacity to manage such risk.

### **Taxation**

As a large business taxpayer, AusNet is subject to annual Australian Tax Office (ATO) compliance reviews of the income tax return and material tax positions adopted. AusNet continues to support a cooperative compliance relationship with the ATO. There is a risk that changes in tax law, or changes in the way that tax laws are interpreted, may materially impact the tax liabilities of the Group.

## **Directors' Report**

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### **Funding and market**

We rely on access to financial markets as a significant source of funding for growth capital requirements not covered by operating cash flows. Our access to financial markets could be adversely impacted through various factors, including, but not limited to, external changes in funding markets, a material adverse change in our business or a reduction in our credit rating. The inability to raise capital on favourable terms, particularly during times of uncertainty in financial markets, could impact our ability to refinance existing debt or raise new debt and hence to sustain and/or grow our capital-intensive businesses, and would likely increase our cost of capital.

AusNet has issued significant amounts of hybrid securities, which provide certain equity credit under rating agencies methodologies. Rating agencies impose a cap in relation to the levels of hybrid securities that attract equity credits. In the event that credit rating agencies modified this treatment of hybrid securities, we may have adverse credit rating impacts and higher cost of debt.

Furthermore, we have a large amount of debt, with a net debt to Regulated and Contracted Asset Base ratio at 31 December 2025 of 77.2 per cent, including equity credit for the \$2.0 billion of hybrid instruments (2024: 79.0 per cent). The degree to which we may be leveraged in the future could affect our ability to service debt and other obligations, to pay distributions to shareholders, to make capital investments, to take advantage of certain business opportunities, to respond to competitive pressures or to obtain additional financing. In addition, we are exposed to a number of market risks associated with this debt, including interest rate and foreign currency risk.

We effectively manage these risks in accordance with our Treasury Risk Policy which is approved by the Board and reviewed by the Audit and Risk Committee periodically. Under this policy, we aim to have a diverse funding mix in terms of source and tenor and proactively monitor and manage our credit metrics. This enables us to maintain BBB+/Baa1 Investment credit rating, ensures continued access to various markets. In addition, through the use of derivative financial instruments we aim to hedge 90 to 100 per cent of our interest rate risk.

## **Balance sheet and Capital management**

Total equity of the Group was \$4,264.2 million as at 31 December 2025 (2024: \$3,904.9 million).

The Group's current liabilities exceed its current assets by \$455.2 million at 31 December 2025 (2024: 952.6 million) primarily due to \$385.2 million of current borrowings maturing in 2026. Subsequent to year-end, \$1.1 billion of hybrid securities were raised, \$120.0 million of bilateral bank debt facilities were drawn and \$170.0 million repaid, and \$107.0 million of maturing US Dollar senior notes were repaid. The majority of proceeds \$0.9 billion from the hybrid raising were placed on deposit with various financial institutions. The remaining current borrowings are expected to be refinanced during 2026. (refer to Note F.6). The Group is, and is expected to continue trading profitably, generating positive operating cash flows and successfully refinancing maturing debt. In addition, at 31 December 2025, the Group had available a total of \$1,067.8 million (2024: \$1,032.4 million) of undrawn but committed bank debt and overdraft facilities and \$7.4 million (2024: \$2.9 million) of cash and cash equivalents.

Non-current assets increased by \$777.2 million compared to the prior year, primarily due to increase in property, plant and equipment.

Non-current liabilities increased by \$915.3 million, primarily due to an increase in external borrowings of \$914.1 million.

### **Capital management**

We manage our capital structure to maximise long-term returns to shareholders, as well as providing the flexibility to fund organic growth and other investment opportunities. An appropriate capital structure is also maintained to ensure an efficient cost of capital is available. Through our cash flows from operations and by maintaining an appropriate and prudent mix of debt and equity, we aim to achieve our targeted credit metrics that support an investment range credit rating.

### **Debt raising and repayments**

In line with our Treasury Risk Policy, we maintain a diversified debt portfolio by maturity and source. The AusNet Group, for whom AusNet Services Holdings Pty Ltd raises debt as its common or central funding vehicle, has a BBB+ credit rating from Standard and Poor's and Baa1 from Moody's Investor Services. During the year, \$950.0 million of AUD hybrid securities and \$886.7 million of Euro senior notes were raised, \$751.0 million of syndicated bank debt facilities were repaid, \$650.0m of AUD hybrid securities were repurchased, \$395.0 million of bilateral bank debt facilities were drawn and \$400.0 repaid, and \$443.0 million of working capital bank debt facilities were drawn and \$422.4 million repaid.

### **Distributions**

Distributions paid during the year amounted to \$19.0 million (Prior period: \$18.8 million).

## Directors' Report

### Indemnification of insurance of directors and officers

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The constitution provides that the Company may indemnify each current and former Director, Alternate Director or executive officer (as defined in the constitution), and such other current and former officers of the Company or of a related body corporate as the Board in each case determines (each an 'Officer'), on a full indemnity basis and to the full extent permitted by law against all losses, liabilities, costs and expenses (as defined in the constitution) incurred by the person as an officer of the Company or of a related body corporate.

The constitution also provides that the Company may, to the extent permitted by law, purchase and maintain insurance, or pay or agree to pay a premium for insurance, for Officers against any liability (as defined in the constitution) incurred as an officer of the Company or related body corporate, as the Board considers appropriate.

The Company may enter into a deed with any Officer to give effect to the rights conferred by the constitution as described previously or the exercise of discretion under the constitution, on such terms and conditions as the Board thinks fit, as long as they are not inconsistent with the constitution.

The Company has not executed protection deeds in favour of any of Officers. However, Australian Energy Holdings No. 1 Pty Ltd has executed deeds in favour of Directors, Alternate Directors, Company Secretaries and executives of the Company and Australian based subsidiaries (who held office as of, or have come to hold office since 17 February 2022) on substantially the same terms as provided in the constitution. The deeds also give a right of access to the books of the companies and to Board documents (to officers of the Company and Australian based subsidiaries, only).

The Company has not purchased, nor agreed to pay a premium for, insurance for the liabilities of Officers incurred in that capacity. However, during the period, an Affiliate (as defined in the constitution) paid a premium to insure Directors and Company Secretaries of the Company and Australian-based subsidiaries, as well as executives of the Group for relevant liabilities.

No insurance premiums are paid in respect of insurance cover provided to the auditor of the Company, EY. The auditor is not indemnified and no insurance cover is provided to the auditor.

### Non-audit services

We may decide to employ the auditor on assignments additional to their statutory audit duties where the auditor's expertise and experience with the Group are important.

Details of the amounts paid or payable to the auditor, EY, for audit and non-audit services provided during the year are set out in Note F.1 of the financial report.

In accordance with the advice provided by the AEH1 Audit and Risk Committee, the Directors are satisfied that the provision of non-audit services during the year by the auditor is compatible with the general standard of independence for auditors imposed by the *Corporations Act*. The Directors are satisfied for the following reasons:

- all non-audit services have been reviewed by the Audit and Risk Committee to ensure that they do not impact the impartiality and objectivity of the auditor; and
- none of the non-audit services undermine the general principles relating to auditor independence as set out in APES 110 *Code of Ethics for Professional Accountants*.

A copy of the auditor's independence declaration as required under section 307C of the Corporations Act is set out on page 13.

### Environmental regulation

We were subject to both Federal and State Government environmental legislation during the period, including compliance with our obligations under the Environment Protection Act. This Act provides legislation on the protection of human health and the environment from pollution and waste and introduces proactive duties, including, among other obligations, a General Environmental Duty (GED), a duty to manage contaminated land and a duty to notify the Environmental Protection Authority (EPA) of contamination that meets or exceeds certain notifiable thresholds.

The most significant areas of environmental legislation applying to AusNet are those which regulate noise emissions, the discharge of emissions to land, air and water, the management of oils, chemicals and dangerous goods, the disposal of wastes, and those which govern the assessment of land use including the approval of developments.

The Directors are not aware of any breaches of legislation during the period which are material in nature.

## **Directors' Report**

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### **Significant changes in the state of affairs**

Other than referred to above, in the opinion of the Directors, there were no significant changes in the state of affairs of the Group that occurred during the period under review.

### **Rounding of amounts**

AusNet is a company of a kind referred to in Instrument 2016/191, issued by the Australian Securities and Investments Commission, relating to the 'rounding off' of amounts in the Directors' report. Amounts in the Directors' report have been rounded off in accordance with that Instrument to the nearest hundred thousand dollars unless otherwise stated.

## **Directors' Report**

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### **Matters subsequent to the end of the financial period**

#### **(a) Distributions**

On 24 March 2026, the Board of AusNet Pty Ltd approved a distribution of \$4.8 million to Australian Energy Holdings No. 4 Pty Ltd.

#### **(b) Borrowings**

On 27 January 2026, \$107.0 million of maturing US Dollar senior notes were repaid and \$120.0 million of bilateral bank debt facilities were drawn. On 4 February 2026, \$1.1 billion of hybrid securities were raised and \$170.0 million of bilateral bank debt facilities repaid. The remainder of the proceeds \$0.9 billion from the hybrid raising were placed on deposit with various financial institutions.

#### **(c) Severe Bushfire event**

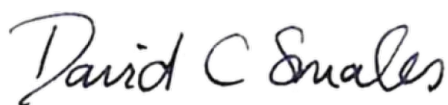
In January 2026, Victoria experienced a severe natural disaster event, with the impact of bushfires damaging our electricity distribution networks. AusNet and its delivery partners mobilised rapidly to restore the network, repair and rebuild damaged assets, and remediate power outages. The financial impact as a result of the event is still being determined. This is likely to include restoration costs and additional costs arising from our response. AusNet is currently considering whether pass-through applications should be made to the AER to seek recovery of these costs, as permitted under the regulatory framework. AusNet may also be required to make payments under the Guaranteed Service Level regulatory scheme. As this is a non-adjusting subsequent event, the financial impact will be reflected in the results for the year ended 31 December 2026.

#### **(d) Other matters**

Other than outlined above, there has been no other matter or circumstance that has arisen since 31 December 2025 up to the date of issue of this financial report that has significantly affected or may significantly affect:

- (a) the operations in financial years subsequent to 31 December 2025 of the Group;
- (b) the results of those operations; or
- (c) the state of affairs, in financial years subsequent to 31 December 2025, of the Group.

This report is made in accordance with a resolution of the Directors.



**David Smales**  
Director

Melbourne  
**27 March 2026**



**Shape the future  
with confidence**

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## **Auditor's independence declaration to the directors of AusNet Pty Ltd**

As lead auditor for the audit of the financial report of AusNet Pty Ltd for the financial year ended 31 December 2025, I declare to the best of my knowledge and belief, there have been:

- a. No contraventions of the auditor independence requirements of the *Corporations Act 2001* in relation to the audit;
- b. No contraventions of any applicable code of professional conduct in relation to the audit; and
- c. No non-audit services provided that contravene any applicable code of professional conduct in relation to the audit.

This declaration is in respect of AusNet Pty Ltd and the entities it controlled during the financial year.

Ernst & Young

Kester Brown  
Partner

27 March 2026

**Consolidated income statement**

For the year ended 31 December 2025

	Notes	2025 \$M	2024 \$M
<b>Revenue</b>	B.1, B.2	2,463.7	2,290.5
Use of system and associated charges	B.1	(181.8)	(149.4)
Easement and land tax	B.1	(277.6)	(265.3)
Employee benefits expenses		(168.9)	(141.8)
External maintenance and contractors' services		(217.6)	(204.8)
Materials		(4.3)	(8.2)
Information technology and communication costs		(90.6)	(93.8)
Administrative expenses		(50.0)	(52.3)
Service level payments	B.1	(9.5)	(36.2)
Disposal of property, plant and equipment	B.1	(9.9)	(11.3)
Gain on sale of non-financial assets	B.1	1.6	1.8
Other expenses		(50.2)	(54.6)
<b>Total expenses excluding depreciation, amortisation, interest and tax</b>	B.1	<b>(1,058.8)</b>	<b>(1,015.9)</b>
<b>Earnings before interest, tax, depreciation and amortisation</b>		<b>1,404.9</b>	<b>1,274.6</b>
Depreciation and amortisation	C.1, C.2	(563.5)	(516.8)
<b>Profit from operating activities</b>		<b>841.4</b>	<b>757.8</b>
Finance income	D.4	50.5	37.5
Finance costs	D.4	(500.6)	(450.9)
<b>Net finance costs</b>		<b>(450.1)</b>	<b>(413.4)</b>
<b>Profit before income tax</b>		<b>391.3</b>	<b>344.4</b>
Income tax expense	B.4	(122.1)	(200.8)
<b>Profit for the period</b>		<b>269.2</b>	<b>143.6</b>

*The above consolidated income statement should be read in conjunction with the accompanying notes.*

**Consolidated statement of comprehensive income**

For the year ended 31 December 2025

	Notes	2025 \$M	2024 \$M
<b>Profit for the period</b>		269.2	143.6
<b>Other comprehensive income</b>			
<b>Items that will not be reclassified to profit or loss in subsequent periods</b>			
Movement in defined benefit fund	F.2	6.0	4.1
Income tax on movement in defined benefit fund	B.4	(1.8)	(1.2)
		<u>4.2</u>	<u>2.9</u>
<b>Items that may be reclassified to profit or loss in subsequent periods</b>			
Movement in hedge reserve		149.9	(66.4)
Income tax on movement in hedge reserve	B.4	(45.0)	19.8
	D.3	<u>104.9</u>	<u>(46.6)</u>
<b>Other comprehensive income (loss) for the period, net of tax</b>		<u>109.1</u>	<u>(43.7)</u>
<b>Total comprehensive income for the period</b>		<u>378.3</u>	<u>99.9</u>

*The above consolidated statement of comprehensive income should be read in conjunction with the accompanying notes.*

**Consolidated statement of financial position**

As at 31 December 2025

	Notes	2025 \$M	2024 \$M
<b>ASSETS</b>			
<b>Current assets</b>			
Cash and cash equivalents		7.4	2.9
Receivables	B.3	277.2	289.0
Finance lease receivables	C.3	9.8	7.8
Inventories	B.3	63.0	54.6
Derivative financial instruments	D.3	262.1	126.8
Other assets	B.3	62.5	55.4
<b>Total current assets</b>		<b>682.0</b>	<b>536.5</b>
<b>Non-current assets</b>			
Inventories	B.3	29.6	25.8
Property, plant and equipment	C.1	13,808.4	13,051.2
Intangible assets	C.2	573.6	512.9
Finance lease receivables	C.3	562.9	480.2
Derivative financial instruments	D.3	762.7	730.6
Defined benefit asset	F.2	77.3	69.1
Deferred tax assets	B.4	515.0	674.6
Other assets	B.3	132.8	140.7
<b>Total non-current assets</b>		<b>16,462.3</b>	<b>15,685.1</b>
<b>Total assets</b>		<b>17,144.3</b>	<b>16,221.6</b>
<b>LIABILITIES</b>			
<b>Current liabilities</b>			
Payables and other liabilities	B.3	530.3	509.2
Lease liabilities	D.5	12.5	6.2
Provisions	B.3	110.5	110.5
Borrowings	D.2	385.2	767.5
Derivative financial instruments	D.3	97.5	95.7
Current tax payable	B.4	1.2	-
<b>Total current liabilities</b>		<b>1,137.2</b>	<b>1,489.1</b>
<b>Non-current liabilities</b>			
Contract liabilities	B.3	290.5	261.3
Lease liabilities	D.5	69.4	43.6
Provisions	B.3	64.6	54.1
Borrowings	D.2	11,110.1	10,196.0
Derivative financial instruments	D.3	208.3	272.6
<b>Total non-current liabilities</b>		<b>11,742.9</b>	<b>10,827.6</b>
<b>Total liabilities</b>		<b>12,880.1</b>	<b>12,316.7</b>
<b>Net assets</b>		<b>4,264.2</b>	<b>3,904.9</b>
<b>EQUITY</b>			
Contributed equity	D.6	5,228.1	5,228.1
Reserves		(3,044.8)	(3,149.7)
Retained profits		3,176.0	2,921.6
Other equity		(1,095.1)	(1,095.1)
<b>Total equity</b>		<b>4,264.2</b>	<b>3,904.9</b>

The above consolidated statement of financial position should be read in conjunction with the accompanying notes.

**Consolidated statement of changes in equity**

For the year ended 31 December 2025

	Notes	Contributed equity \$M	Restructure reserve (i) \$M	Hedge reserve (ii) \$M	Asset revaluation reserve (iii) \$M	Other equity component (iv) \$M	Retained profits \$M	Total equity \$M
<b>31 December 2025</b>								
Balance as at 1 January 2025		5,228.1	(3,501.9)	300.8	51.4	(1,095.1)	2,921.6	3,904.9
<b>Total comprehensive income for the year</b>								
Profit for the year		-	-	-	-	-	269.2	269.2
Other comprehensive profit		-	-	104.9	-	-	4.2	109.1
<b>Total comprehensive income for the year</b>								
		-	-	<b>104.9</b>	-	-	<b>273.4</b>	<b>378.3</b>
<b>Transactions with owners, recorded directly in equity</b>								
Dividends paid (v)	D.7	-	-	-	-	-	(19.0)	(19.0)
<b>Total transactions with owners</b>								
		-	-	-	-	-	<b>(19.0)</b>	<b>(19.0)</b>
<b>Balance as at 31 December 2025</b>								
		<b>5,228.1</b>	<b>(3,501.9)</b>	<b>405.7</b>	<b>51.4</b>	<b>(1,095.1)</b>	<b>3,176.0</b>	<b>4,264.2</b>
<b>31 December 2024</b>								
Balance as at 1 January 2024		5,228.1	(3,501.9)	347.4	51.4	(1,095.1)	2,793.9	3,823.8
<b>Total comprehensive income for the year</b>								
Profit for the year		-	-	-	-	-	143.6	143.6
Other comprehensive loss		-	-	(46.6)	-	-	2.9	(43.7)
<b>Total comprehensive income for the year</b>								
		-	-	<b>(46.6)</b>	-	-	<b>146.5</b>	<b>99.9</b>
<b>Transactions with owners, recorded directly in equity</b>								
Dividends paid (v)	D.7	-	-	-	-	-	(18.8)	(18.8)
<b>Total transactions with owners</b>								
		-	-	-	-	-	<b>(18.8)</b>	<b>(18.8)</b>
<b>Balance as at 31 December 2024</b>								
		<b>5,228.1</b>	<b>(3,501.9)</b>	<b>300.8</b>	<b>51.4</b>	<b>(1,095.1)</b>	<b>2,921.6</b>	<b>3,904.9</b>

## Consolidated statement of changes in equity

For the year ended 31 December 2025

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- (i) Under the 2015 corporate restructure, former AusNet Services Ltd shares were issued to shareholders in return for their stapled securities. The former AusNet Services Ltd share capital was measured at fair value on the date of the transaction, being the market capitalisation of the AusNet Services Stapled Group on the date of implementation of 18 June 2015 (\$4,957.7 million). The difference (\$1,501.9 million) between the contributed equity of AusNet Pty Ltd and the pre-restructure contributed equity of the Stapled Group at the date of the transaction was recognised as a restructure reserve.
- As a part of the financing for the acquisition of AusNet Pty Ltd (formerly AusNet Services Ltd), Australian Energy Holdings No. 4 Pty Ltd (the new immediate holding entity of AusNet Pty Ltd) entered into a \$2.0 billion two year bridging loan facility. On 9 March 2022, AusNet Services Holdings Pty Ltd assumed all liabilities of this facility. As a result, there was no cash proceeds received for the novated facility and an entry to restructure reserves of \$2.0 billion was recognised as an equity transaction with owners.
- (ii) The hedge reserve comprises the effective portion of the cumulative net change in the fair value of cash flow hedging instruments. These gains or losses are transferred to the income statement when the hedged item affects income, except for highly probable forecast purchases of an asset where the gains or losses are included in the initial measurement of that asset. During the year, \$104.9 million (31 December 2024: \$46.6 million of unrealised loss) of unrealised gain relating to hedged items (net of tax) was recognised in other comprehensive income, driving the movement in the hedge reserve.
- (iii) The balance of \$51.4 million represents the fair value uplift to the assets of the AusNet Services Transmission Group on the date that the previous Stapled Group was formed. The fair value uplift was applied to easements which are considered to have an indefinite useful life. The amount was carried into the asset revaluation reserve of the Group following the corporate restructure on 18 June 2015.
- (iv) The other equity component results from the application of reverse acquisition accounting and represents the difference between the net assets of AusNet Services (Transmission) Ltd and AusNet Finance Pty Ltd and the purchase price paid by the legal acquirer, AusNet Services (Transmission) Ltd on 20 October 2005.
- (v) In the current period, dividends of \$19.0 million (2024: \$18.8 million) were paid to Australian Energy Holdings No. 4 Pty Ltd.

*The above consolidated statement of changes in equity should be read in conjunction with the accompanying notes.*

**Consolidated statement of cash flows**

For the year ended 31 December 2025

	Notes	2025 \$M	2024 \$M
<b>Cash flows from operating activities</b>			
Profit for the year		269.2	143.6
Add back interest, tax, depreciation and amortisation		1,135.7	1,131.0
<b>Earnings before interest, tax, depreciation and amortisation</b>		<b>1,404.9</b>	<b>1,274.6</b>
Non-cash gifted assets revenue		(86.3)	(63.6)
Other non-cash items		8.3	7.4
Working capital movement		5.8	21.6
Income tax paid (iv)		(7.6)	-
Net interest paid		(456.6)	(409.8)
<b>Net cash inflow from operating activities</b>		<b>868.5</b>	<b>830.2</b>
<b>Cash flows from investing activities</b>			
Payments for property, plant and equipment (i)		(1,299.6)	(1,250.1)
Proceeds from sale of property, plant and equipment		0.8	0.6
Receipts from finance lease receivables		13.3	54.4
<b>Net cash outflow from investing activities</b>		<b>(1,285.5)</b>	<b>(1,195.1)</b>
<b>Cash flows from financing activities</b>			
Payments for lease liabilities		(10.8)	(7.3)
Dividends paid (ii)	D.7	(19.0)	(17.9)
Proceeds from borrowings (iii)	D.2	2,674.7	1,570.1
Repayment of borrowings (iii)	D.2	(2,223.4)	(1,182.7)
<b>Net cash inflow from financing activities</b>		<b>421.5</b>	<b>362.2</b>
<b>Net increase/ (decrease) in cash held</b>		<b>4.5</b>	<b>(2.7)</b>
Cash and cash equivalents at the beginning of the year		2.9	5.6
<b>Cash and cash equivalents at the end of the year</b>		<b>7.4</b>	<b>2.9</b>

- (i) Payments for property, plant and equipment include \$43.5 million (2024: \$39.6 million) for capitalised finance charges.
- (ii) Dividends paid includes all withholding tax paid during the period.
- (iii) During the period, \$950.0 million of AUD hybrid securities and \$886.7 million of Euro senior notes were raised, \$751.0 million of the syndicated bank debt facilities were repaid, \$650.0m of AUD hybrid securities were repurchased, \$395.0 million of bilateral bank debt facilities were drawn and \$400.0 repaid in the same period, and \$443.0 million of working capital bank debt facilities were drawn and \$422.4 million repaid in the same period.
- (iv) During the period, \$7.6 million was paid to the Australian Taxation Office in relation to the settlement of the Powerline Replacement Fund matter. Refer to Note B.4(c) for additional information.

*The above consolidated statement of cash flows should be read in conjunction with the accompanying notes.*

## Notes to the consolidated financial statements

For the year ended 31 December 2025

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## Notes to the consolidated financial statements

For the year ended 31 December 2025

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### Section A Overview

We have included information in this report that we deem to be material and relevant to the understanding of the financial statements. Disclosure may be considered material and relevant if the dollar amount is significant due to size or nature, or the information is important to understand:

- our current year results;
- the impact of significant changes in our business; or
- aspects of our operations that are important to future performance.

#### (a) Basis of preparation

The consolidated general purpose financial report, prepared by a for-profit entity and presented in Australian dollars, represents the consolidated financial statements of AusNet Pty Ltd and its subsidiaries (we, us, our, APL, the AusNet Pty Ltd Group, AusNet, or the Group). The Group has applied Tier 1 Reporting Requirements in accordance with *AASB 1053 Application of Tiers of Accounting Standards* as the Group has public accountability. The financial statements were approved by the Board of Directors on 27 March 2026.

The financial report for the year ended 31 December 2025 has been prepared in accordance with Australian Accounting Standards and interpretations adopted by the Australian Accounting Standards Board and the *Corporations Act 2001 (Cth)*, as well as International Financial Reporting Standards (IFRS) and interpretations adopted by the International Accounting Standards Board.

The financial report has been prepared:

- on a going concern basis, which contemplates the continuity of normal trading operations.
- The Group's current liabilities exceed current assets by \$455.2 million at 31 December 2025 (2024: \$952.6 million), primarily due to \$385.2 million of current borrowings maturing in 2026.
- At 31 December 2025, the Group has available a total of \$1,067.8 million (2024: \$1,032.4 million) of undrawn bank debt facilities and overdraft, and \$7.4 million (2024: \$2.9 million) of cash and cash equivalents.
- The Group is, and is expected to, continue trading profitably and generating positive operating cash flows. At 31 December 2025, the Group generated profit before income tax of \$391.3 million and positive operating cash flows of \$868.5 million.
- Subsequent to the year ended 31 December 2025, \$1.1 billion of hybrid securities were raised, \$120.0 million of bilateral bank debt facilities were drawn and \$170.0 million repaid, and \$107.0 million of maturing US Dollar senior notes were repaid. The remaining current borrowings are expected to be refinanced during 2026. (refer to Note F.6).
- under the historical cost convention, except for certain financial assets and liabilities (including derivative financial instruments) measured at fair value;
- with amounts rounded off to the nearest hundred thousand dollars, unless otherwise stated, in accordance with Instrument 2016/191 issued by the Australian Securities and Investments Commission; and
- in accordance with the accounting policies noted in this consolidated financial report.

#### (b) Basis of consolidation

The consolidated financial statements comprise the financial statements of the Company and its subsidiaries as at 31 December 2025.

Assets, liabilities, income and expenses of a subsidiary acquired or disposed of during the period are included in the consolidated financial statements from the date the Group gains control and until the date the Group ceases to control. All intra-group assets and liabilities, equity, income, expenses and cash flows relating to transactions between members of the Group are eliminated in full on consolidation.

## Notes to the consolidated financial statements

For the year ended 31 December 2025

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### (c) Critical accounting estimates and judgements

The preparation of financial statements in conformity with Australian Accounting Standards requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the Group's accounting policies. The areas involving a higher degree of judgement or complexity, or areas where assumptions and estimates are significant to the financial statements, are listed below and disclosed throughout the financial statements:

- B.2 – Variable consideration and satisfaction of performance obligations
- B.3 – Accrued revenue estimates
- B.3 – Measurement of environmental provision
- B.4 – Determination of deferred tax assets
- C.1 – Useful lives of property, plant and equipment
- C.4 – Assessment of recoverable amount
- D.3 – Fair value of derivative financial instruments
- F.2 – Valuation of defined benefit assets and obligations

## Notes to the consolidated financial statements

For the year ended 31 December 2025

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### Section B Operating our business

This section highlights the performance of the Group for the period, including results by operating segment

, details of income tax expense and related balances. In addition, this section provides information on the working capital used to generate the Group's operating activities and the liabilities incurred as a result.

#### Note B.1 Segment results

Segment information is based on the information that management uses to make decisions about operating matters and allows users to review operations through the eyes of management. We present our reportable segments and measure our segment results for each of our regulated networks as well as our Development & Future Networks business.

During the current financial year, the Group revised its reportable segments following changes in the internal reporting structure reviewed by the Chief Operating Decision Maker. Comparative segment information for the prior period has been restated to conform to the current period's segment presentation.

Segment revenues and expenses are those that are directly attributable to a segment and the relevant portion that can be allocated to the segment on a reasonable basis. Segment revenues, expenses and results include transactions between the segments that are eliminated on consolidation.

The Cost Allocation Methodologies as approved by the Australian Energy Regulator (AER) are used as the basis for allocating expenses to the relevant segment.

##### (a) Description of reportable segments

An operating segment is a component of the Group that engages in business activities from which it earns revenues and incurs expenses for which discrete financial information is available and whose operating results are regularly reviewed by the chief operating decision maker. The chief operating decision maker is deemed to be the Chief Executive Officer.

Following the business transition into the new operating model an updated assessment of the operating segments of the business has been performed. From 1 January 2025, all internal management and shareholder reporting was amended to be based on the new Lines of Business, i.e. 1. Electricity Distribution 2. Gas Distribution & Metering 3. Electricity Transmission and 4. Development & Future Networks. Both the regulated and unregulated metering business was previously included across all business units; however, following the new operating model, it is now consolidated into the Gas Distribution & Metering segment results.

The Group's segments are described further below:

##### (i) Electricity distribution

The electricity distribution network carries electricity from the point of connection to the high voltage transmission network to end users.

The electricity distribution segment does not purchase or sell electricity. Our electricity distribution network covers eastern Victoria including the eastern metropolitan region of Melbourne. We charge retailers and some large customers regulated rates for the use of the electricity distribution network.

The performance obligation is the provision of the access to the network and as such use of system revenue is recognised over the contract period which is assessed as the regulatory reset period. The transaction price is assessed as the determined recoverable revenue over that period. Variable consideration relating to volumes is constrained to the period in which it occurs, and volume over or under recoveries under the revenue cap are not considered to comprise variable consideration in accordance with *AASB 15 Revenue from Contracts with Customers*.

Alternative Control Services including public lighting, cross boundary charges and new connection charges are rendered to customers for a fixed rate with revenue recognised at a point in time when the services are rendered.

##### Customer contributions

Customer contributions include the receipt of cash from a customer for the construction of assets, or the contribution of completed gifted assets to us.

Nonrefundable contributions received from customers towards the cost of extending or modifying our networks are generally recognised as revenue and an asset respectively once control is gained of the contribution or asset and it is operating as intended. The performance obligation is at a point in time being the time at which the customer is connected to the network.

For some customer projects, the performance obligation will be linked to an ongoing service contract, and hence the performance obligation will be satisfied over time, being the contract term.

## Notes to the consolidated financial statements

For the year ended 31 December 2025

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### Note B.1 Segment results (continued)

#### (a) Description of reportable segments (continued)

Customer contributions of cash are measured with reference to the cash contribution received and customer contributions of assets are measured at the fair value of the assets contributed at the date the Group gained control of the asset. Fair value is determined with reference to the depreciated replacement cost of the asset unless another measure of fair value is considered more appropriate.

##### (ii) Gas distribution and metering

The gas distribution network carries natural gas to commercial and residential end users, including metering.

The gas distribution segment does not purchase or sell gas. Our gas distribution network covers central and western Victoria. We charge retailers and some large customers regulated rates for the use of the gas distribution network including for metering revenue.

The performance obligation is the provision of the access to the network and as such use of system revenue is recognised over the contract period which is deemed to be the regulatory reset period. The transaction price is deemed to be the determined recoverable revenue over that period. Variable consideration, being the volume fluctuations or true ups for unaccounted for gas are constrained to the period to which they apply. Ancillary Services are rendered to customers at a fixed rate. Revenue associated with the provision of Ancillary Services is recognised at a point in time services are provided. Customer contributions in the gas distribution segment are accounted for in the same way as the electricity distribution segment.

In addition, the Gas distribution and metering segment provides contestable and non-contestable metering services. Customers pay a fixed rate over the term of the contract and revenue is recognised over time.

##### (iii) Electricity transmission

We own and manage the vast majority of the electricity transmission network in Victoria. Our electricity transmission network consists of the transmission lines and towers which carry electricity at high voltages from power generators to electricity distributors around Victoria forming the backbone of the Victorian electricity network. The electricity transmission segment does not purchase or sell electricity. We charge the Australian Energy Market Operator (AEMO), distribution network service providers and electricity generators for connections and use of the electricity transmission network.

For Prescribed Services, the performance obligation is the provision of the access to the network and as such revenue is recognised over the contract period which is deemed to be the regulatory reset period. The transaction price is deemed to be the determined recoverable revenue over that period.

Excluded Prescribed Services revenue is generated from assets that will be rolled into the regulated asset base (RAB) in the next regulatory reset period and included in regulated transmission revenue from that date. For the period that this revenue is under a separate customer contract, and related to customer-initiated works, it is included in the Development & Future Networks segment.

The Electricity Transmission segment also includes customer-initiated Excluded Negotiated Transmission Services. Negotiated Services revenue is generated from assets that are excluded from the RAB but are controlled under a regulated negotiating framework. Contracts are based on fixed fees over the life of the asset.

##### (iv) Development & Future Networks

The Development & Future Networks segment provides contracted infrastructure asset and energy services, as well as a range of asset and utility services to support the management of electricity and gas. Many of these services are provided under the Mondo brand.

The contracted infrastructure business builds, owns and operates a portfolio of assets that fall outside the regulated asset base. Development & Future Networks makes investments through directly negotiated agreements and typically receives annuity payments over the contract period in exchange for infrastructure and operational services. Dedicated customer connections are treated as finance lease receivables, with proceeds received from these assets split between revenue, lease interest income and principal repayments.

The Development & Future Networks segment also provides various asset and utility services to customers. Revenues from these services are recognised at a point in time as the services are rendered.

Revenue in relation to the desalination power connection licence contracts is recognised over time as performance obligations are satisfied, using an output method. The performance obligation is the operation and maintenance of the transmission line, such that the line is available for use to supply electricity to the desalination plant in Wonthaggi, Victoria.

**Notes to the consolidated financial statements**

For the year ended 31 December 2025

**Note B.1 Segment results (continued)****(b) Reportable segment financial information**

	Electricity distribution \$M	Gas distribution & Metering \$M	Electricity transmission \$M	Development & Future Networks \$M	Inter- segment eliminations \$M	Consolidated \$M
<b>31 December 2025</b>						
Regulated revenue	1,046.6	348.0	698.1	-	(9.0)	2,083.7
Excluded prescribed transmission revenue	-	-	22.5	-	(1.2)	21.3
Excluded negotiated transmission revenue	-	-	42.6	-	-	42.6
Unregulated infrastructure revenue	-	-	-	116.6	-	116.6
Customer contributions	113.3	10.0	0.9	5.9	-	130.1
Service revenue	-	14.3	8.0	15.7	-	38.0
Other revenue	7.6	1.7	5.5	18.7	(2.1)	31.4
<b>Total segment revenue</b>	<b>1,167.5</b>	<b>374.0</b>	<b>777.6</b>	<b>156.9</b>	<b>(12.3)</b>	<b>2,463.7</b>
Use of system and associated charges	(164.4)	(15.3)	(13.4)	(0.5)	11.8	(181.8)
Easement and land tax	(3.0)	(0.3)	(274.3)	-	-	(277.6)
Service level payments	(9.0)	-	-	(0.5)	-	(9.5)
Operating expenses	(300.9)	(63.6)	(116.9)	(100.7)	0.5	(581.6)
Disposal of property, plant and equipment	(3.3)	(4.4)	(2.2)	-	-	(9.9)
Gain on sale of non-financial assets	-	-	-	1.6	-	1.6
<b>Segment result – EBITDA (i)</b>	<b>686.9</b>	<b>290.4</b>	<b>370.8</b>	<b>56.8</b>	<b>-</b>	<b>1,404.9</b>
Lease interest income	-	-	-	44.2	-	44.2
<b>EBITDAaL (ii)</b>	<b>686.9</b>	<b>290.4</b>	<b>370.8</b>	<b>101.0</b>	<b>-</b>	<b>1,449.1</b>
Depreciation and amortisation	(308.6)	(82.9)	(149.8)	(22.2)	-	(563.5)
Capital expenditure	632.6	147.0	371.1	325.5	-	1,476.2
<b>31 December 2024 (restated)</b>						
Regulated revenue	953.9	313.7	690.4	-	(8.7)	1,949.3
Excluded prescribed transmission revenue	-	-	37.3	-	(0.8)	36.5
Excluded negotiated transmission revenue	-	-	28.1	-	-	28.1
Unregulated infrastructure revenue	-	-	-	94.6	-	94.6
Customer contributions	94.5	12.5	-	2.9	-	109.9
Service revenue	-	22.5	7.5	14.2	-	44.2
Other revenue	6.2	2.5	1.0	23.2	(5.0)	27.9
<b>Total segment revenue</b>	<b>1,054.6</b>	<b>351.2</b>	<b>764.3</b>	<b>134.9</b>	<b>(14.5)</b>	<b>2,290.5</b>
Use of system and associated charges	(144.1)	(12.0)	(3.1)	-	9.8	(149.4)
Easement and land tax	(2.4)	(0.3)	(262.5)	(0.1)	-	(265.3)
Service level payments	(36.0)	-	-	(0.2)	-	(36.2)
Operating expenses	(304.8)	(67.7)	(114.6)	(73.1)	4.7	(555.5)
Disposal of property, plant and equipment	(5.2)	(2.5)	(3.6)	-	-	(11.3)

**Notes to the consolidated financial statements**

For the year ended 31 December 2025

**Note B.1 Segment results (continued)****(b) Reportable segment financial information (continued)**

31 December 2024 (restated)	Electricity distribution \$M	Gas distribution & Metering \$M	Electricity transmission \$M	Development & Future Networks \$M	Inter-segment eliminations \$M	Consolidated \$M
Gain on sale of non-financial assets	-	-	-	1.8	-	1.8
<b>Segment result – EBITDA (i)</b>	<b>562.1</b>	<b>268.7</b>	<b>380.5</b>	<b>63.3</b>	-	<b>1,274.6</b>
Lease interest income	-	-	-	35.7	-	35.7
<b>EBITDAaL (ii)</b>	<b>562.1</b>	<b>268.7</b>	<b>380.5</b>	<b>99.0</b>	-	<b>1,310.3</b>
Depreciation and amortisation	(230.2)	(132.9)	(134.5)	(19.2)	-	(516.8)
Capital expenditure	546.4	148.9	286.5	341.9	-	1,323.7

(i) Earnings before interest, tax, depreciation and amortisation.

(ii) EBITDA after lease interest income.

**Note B.2 Revenue from contracts with customers****Disaggregated revenue**

In the following table, revenue is disaggregated by revenue type and timing of recognition. The table also includes a reconciliation of the disaggregated revenue with AusNet's segments by including income items not in the scope of AASB 15 *Revenue from Contracts with Customers*.

31 December 2025	Electricity distribution \$M	Gas distribution & Metering \$M	Electricity transmission \$M	Development & Future Networks \$M	Inter-segment eliminations \$M	Total \$M
<b>Timing of recognition</b>						
At a point in time	146.4	41.3	13.5	24.7	(2.1)	223.8
Over time	1,019.4	332.7	763.2	130.5	(10.2)	2,235.6
<b>Revenue from contracts with customers</b>	<b>1,165.8</b>	<b>374.0</b>	<b>776.7</b>	<b>155.2</b>	<b>(12.3)</b>	<b>2,459.4</b>
<b>Other income not in scope of AASB 15</b>						
Operating lease income	0.2	-	0.9	-	-	1.1
Income from government grants (v)	1.5	-	-	1.7	-	3.2
<b>Total revenue</b>	<b>1,167.5</b>	<b>374.0</b>	<b>777.6</b>	<b>156.9</b>	<b>(12.3)</b>	<b>2,463.7</b>
<b>31 December 2024 (restated)</b>						
<b>Timing of recognition</b>						
At a point in time	123.1	33.0	10.3	21.7	(5.1)	183.0
Over time	930.0	318.2	753.1	111.6	(9.4)	2,103.5
<b>Revenue from contracts with customers</b>	<b>1,053.1</b>	<b>351.2</b>	<b>763.4</b>	<b>133.3</b>	<b>(14.5)</b>	<b>2,286.5</b>

**Notes to the consolidated financial statements**

For the year ended 31 December 2025

**Note B.2 Revenue from contracts with customers (continued)**

31 December 2024 (restated)	Electricity distribution	Gas distribution & Metering	Electricity transmission	Developme nt & Future Networks	Inter-segment eliminations	Total
	\$M	\$M	\$M	\$M	\$M	\$M
<b>Other income not in scope of AASB 15</b>						
Operating lease income	0.2	-	0.9	-	-	1.1
Income from government grants (v)	1.3	-	-	1.6	-	2.9
<b>Total revenue</b>	<b>1,054.6</b>	<b>351.2</b>	<b>764.3</b>	<b>134.9</b>	<b>(14.5)</b>	<b>2,290.5</b>

(v) *Government grant income*

The electricity distribution segment includes grants under the Powerline Replacement Program whereby grants are received to fund bushfire safety capital expenditure, with income recognised over the life of the constructed assets. Government grant income in the Development & Future Networks segment comprises assets received in relation to the Ballarat Energy Storage System, with income recognised over the life of the asset.

**Key estimates and judgements – Variable consideration and satisfaction of performance obligations**

Variable consideration in relation to volume variances and CPI escalation are constrained to the period to which they occur.

For performance obligations satisfied over time, we typically use the output method, with the passage of time used as the measure of satisfaction of performance obligations. This is because our performance obligations satisfied over time are based on a fixed fee for the use of or access to an asset. In these scenarios, volumes or other activity do not impact the amount or timing of revenue recognition. The period over which the performance obligations are satisfied can be the contract term (in the case of unregulated revenues) or the period to the next regulatory reset period (in the case of regulated revenues).

## Notes to the consolidated financial statements

For the year ended 31 December 2025

### Note B.3 Working capital

Working capital are assets and liabilities that are utilised as part of the day-to-day operations of the Group and are not used for investing purposes.

#### Key estimates and judgements – Accrued revenue estimates

Revenue accrual estimates are made to account for the unbilled period between the end user's last billing date and the end of the accounting period. The accrual relies on detailed analysis of customers' historical consumption patterns and takes into account base usage and sensitivity to prevailing weather conditions. The results of this analysis are applied for the number of days and weather conditions over the unbilled period.

The accrual for solar rebates paid to retailers is calculated by applying the average rebate per day (based on the amount billed) to the number of unbilled days at month end.

	Assets	Assets	Liabilities	Liabilities
	2025	2024	2025	2024
	\$M	\$M	\$M	\$M
Accounts receivable/payable	34.8	48.6	(74.4)	(77.8)
Accrued revenue – other/accrued expenses	10.3	12.5	(268.3)	(210.2)
Contract assets (i)	198.1	187.6	-	-
Contract liabilities (ii)	-	-	(121.8)	(138.6)
Deferred revenue – government grants	-	-	(3.7)	(3.4)
Other receivables/payables	-	0.1	(6.9)	(11.7)
Related party receivables/payables	34.0	40.2	(0.2)	(7.8)
Interest receivables/payables	-	-	(55.0)	(59.7)
<b>Total current receivables/payables and other liabilities</b>	<b>277.2</b>	<b>289.0</b>	<b>(530.3)</b>	<b>(509.2)</b>
Current other asset	62.5	55.4	-	-
Non-current other assets – Desalination licence (iii)	121.2	130.1	-	-
Non-current other assets	11.6	10.6	-	-
Current inventory (iv)	63.0	54.6	-	-
Non-current inventory (iv)	29.6	25.8	-	-
Non-current contract liabilities (ii)	-	-	(209.1)	(179.4)
Non-current deferred revenue – government grants	-	-	(81.4)	(81.9)
Current provisions	-	-	(110.5)	(110.5)
Non-current provisions	-	-	(64.6)	(54.1)
<b>Working capital</b>	<b>565.1</b>	<b>565.5</b>	<b>(995.9)</b>	<b>(935.1)</b>

- (i) Contract assets primarily relate to un-billed regulated distribution and transmission revenue from AEMO market participants (generators, distributors and retailers). Invoices are raised on 30-day billing cycles for distribution and transmission and on 60-day cycles for gas.
- (ii) Contract liabilities primarily relate to funds received in advance for customer contributions, telecommunications services and unregulated infrastructure services. Customer contributions revenue is recognised at a point in time upon completion. Telecommunications services and unregulated infrastructure services revenue is recognised over the contract term. Revenue recognised in the current period that was included in the contract liability balance at 1 January 2025 was \$66.5 million (31 December 2024: \$94.3 million). Of the total contract liabilities of \$330.9 million we expect that approximately 37 per cent (31 December 2024: 44 per cent) of these performance obligations will be satisfied in the next twelve months as these are recorded on the practical completion of a project, with the remainder satisfied over the longer term. Long-term obligations primarily comprise unregulated and negotiated transmission contracts (up to 30 years).

## Notes to the consolidated financial statements

For the year ended 31 December 2025

### Note B.3 Working capital (continued)

- (iii) In December 2012, the Group entered into a 27-year licence agreement with the Victorian State Government for the right to operate and maintain the 87-kilometre-high voltage underground transmission line supplying electricity to the Victorian desalination plant in Wonthaggi. At the same time, we entered into a 27-year agreement with the desalination plant operator to operate and maintain the transmission line in return for a monthly revenue payment. The arrangement is in the scope of AASB Interpretation 12 Service Concession Arrangements.

The upfront payment of \$235 million plus transaction costs of \$1.2 million does not give the Group a right to a separate good or service or a separate right of use that meets the definition of a lease. As such, the upfront payment is accounted for as consideration paid to a customer under AASB 15 Revenue from Contracts with Customers. The cash flows received from the desalination plant operator are recognised as revenue over time as the performance obligations are satisfied, using an output method. The AASB 15 asset is reduced over the contract term using an output method and is recognised as a reduction of revenue.

In the current period, the AASB 15 asset was reduced by \$8.9 million and recognised as a reduction of revenue, and \$38.2 million has been recognised as revenue (2024: \$8.8 million and \$36.9 million respectively).

- (iv) Inventories are valued at the lower of cost and net realisable value. Net realisable value is the estimated selling price in the ordinary course of business, less estimated costs of completion and the estimated costs necessary to make the sale.

#### (a) Accounts receivable

Current and non-current receivables are initially recognised at the fair value of the amounts to be received and are subsequently measured at amortised cost, less any allowance for expected credit losses.

Collectability of receivables is reviewed on an ongoing basis. Debts that are known to be uncollectible are written off. For accounts receivable, contract assets and lease assets, the Group applies the simplified approach for expected credit losses, which requires expected lifetime losses to be recognised from initial recognition of the receivables.

Accounts receivable are non-interest bearing and the average credit period is 15 business days (10 days for regulated retailers, 30 days for customer contracts).

The following table provides information about the exposure to credit risk for trade receivables grouped by different revenue segment:

	Gross 2025	Allowance 2025	Gross 2024	Allowance 2024
	\$M	\$M	\$M	\$M
Electricity Distribution	4.9	(0.9)	2.7	-
Gas Distribution	0.7	-	1.0	-
Electricity Transmission	2.0	-	2.6	-
Development & Future Networks	28.9	(0.8)	42.9	(0.6)
<b>Total</b>	<b>36.5</b>	<b>(1.7)</b>	<b>49.2</b>	<b>(0.6)</b>

Expected credit losses of trade receivables recognised amounted to \$1.7 million during the period ended 31 December 2025 (31 December 2024: \$0.6 million).

Receivables relating to regulated revenue streams are owed by retailers in the industry. There are strict regulatory requirements regarding who can obtain a retail licence and the Essential Service Commission has minimum prudential requirements which must be met before a participant can be registered as a distributor. The Australian Energy Market Operator (AEMO) also has high prudential requirements for retailers who participate in the market. Retailers must provide guarantees as requested by AEMO to minimise the risk of exposure by other participants to any defaults.

Development & Future Networks' receivables primarily relate to receivables from infrastructure projects, desalinations, large telecommunications, electricity and gas retail businesses and other utilities such as water and transport companies. Allowances may be required to cover potential contractual disputes over services provided as well as delinquent customers.

**Notes to the consolidated financial statements**

For the year ended 31 December 2025

**Note B.3 Working capital (continued)****(b) Trade and other payables**

These amounts represent liabilities for goods and services provided to us prior to the end of financial period which are unpaid. Trade and other payables are stated at cost, are unsecured and are usually payable within 30 days of end of month.

**(c) Provisions**

	2025	2024
	\$M	\$M
<b>Current provisions</b>		
Employee benefits (i)	87.8	75.5
Sundry provisions (ii)	6.6	13.9
Redundancy provision	1.2	0.8
Make good provision	3.7	5.9
Environmental provision	11.2	14.4
<b>Total current provisions</b>	<b>110.5</b>	<b>110.5</b>
<b>Non-current provisions</b>		
Employee benefits (i)	11.3	7.7
Environmental provision	29.7	29.7
Make good provision	23.6	16.7
<b>Total non-current provisions</b>	<b>64.6</b>	<b>54.1</b>
<b>Total provisions</b>	<b>175.1</b>	<b>164.6</b>

- (i) Employee benefits provisions represent provisions for annual and long service leave for our employees as well as provisions for short- and long-term employee bonuses, other accrued entitlements, and employee wages remediation. Liabilities for annual leave and long service leave are measured at the present value of expected future payments for services provided by employees up to the reporting date, including on costs. Consideration is given to expected future wage and salary levels, experience of employee departures and periods of service. Expected future payments are discounted using interest rates on corporate bonds with a term to maturity and currency that match, as closely as possible, the estimated future cash outflows.
- (ii) Sundry provisions include uninsured losses, community fund provision and provisions for cross boundary charges.

**Key estimates and judgements – Measurement of environmental provision**

Provisions include an environmental provision of \$40.9 million (31 December 2024: \$44.1 million), which represents an estimate of costs to remediate soil and water contamination on gas sites which were previously used as coal production facilities. The provision is based on preliminary cost estimates and timing of remediation, considering current legal and regulatory requirements, the estimated extent of the contamination, the nature of the site and surrounding areas, and the technologies and methods available. Management continues to explore strategies for future land use options for the three sites, with the estimation of the provision at period end being based on the current preferred option. The extent of remediation activities and associated costs may differ significantly depending on which option is ultimately chosen, and on other factors impacting the extent of ultimate remediation effort and underlying cost that are not known at balance date. As a result, there is a risk that in the event of full remediation of all three sites, the cost may significantly exceed the provision at 31 December 2025.

Site investigations are ongoing and there have been no significant updates to total estimated costs in the current period. Remediation work commenced for one site in 2025.

## Notes to the consolidated financial statements

For the year ended 31 December 2025

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### Note B.4 Taxation

AusNet Pty Ltd is part of a tax consolidated group with Australian Energy Holdings No. 1 Pty Ltd as the head entity and its wholly owned Australian controlled entities as members.

#### **Key estimates and judgements – Determination of deferred tax assets**

The AusNet Pty Ltd group (the APL Group) joining the tax consolidated group headed by Australian Energy Holdings No 1 Pty Ltd resulted in a reset and increase in the tax base of depreciable assets for the AusNet Pty Ltd, using the allocable cost amount (ACA) and Tax Cost Setting Amount (TCSA) methodologies, pursuant to Income Tax legislation.

Recognition of an associated Deferred Tax Asset for this deductible temporary difference was assessed under the requirements of AASB 112 *Income Taxes*, based on the forecasted taxable income of the APL Group. Management judgment has been applied to determine the amount of Deferred Tax Assets that can be recognised based on forecast taxable income. A level of uncertainty is associated with the estimation of forecast future taxable income. This amount is subject to re-assessment and remeasurement in future periods based on management's forecast taxable income.

The tax expense and deferred tax balances assume certain tax outcomes and values of assets in relation to the application of tax legislation as it applies to the Group. Judgement is required in determining the timing of deductibility of expenditure, which impacts the amount of income tax payable and whether deferred tax balances are to be recognised in the statement of financial position. Changes in tax legislation or the interpretation of tax laws by tax authorities may affect the amount of provision for income taxes and deferred tax balances recognised.

**Notes to the consolidated financial statements**

For the year ended 31 December 2025

**Note B.4 Taxation (continued)****(a) Effective tax rate reconciliation**

	<b>2025</b>	<b>2024</b>
	<b>\$M</b>	<b>\$M</b>
<b>Profit before income tax</b>	391.3	344.4
Tax at the Australian tax rate of 30.0% (2024: 30.0%)	<b>117.4</b>	<b>103.3</b>
<b>Tax effect of amounts which are not (taxable)/deductible in calculating taxable income:</b>		
Non-deductible impairment (Note C.1, C.2)	-	(0.5)
Other non-deductible expenses	1.5	2.9
Prior year under / over	3.2	90.1
Settlement of ATO Matters (i)	-	5.0
<b>Income tax (benefit) / expense</b>	<b>122.1</b>	<b>200.8</b>
<b>Consists of:</b>		
Current tax	30.0	(26.0)
Prior year under/(over) provision – current tax	(23.8)	(14.2)
Deferred tax	89.0	131.7
Prior year (over)/under provision – deferred tax	23.8	104.3
Settlement of ATO Matters (i)	-	5.0
Other tax expense	3.1	-
<b>Income tax (benefit) / expense</b>	<b>122.1</b>	<b>200.8</b>

- (i) Settlement of Powerline Replacement Fund (PRF) which only allows immediate deductibility for PRF capital spend on sites listed in the original ruling in 2015.

Current and deferred tax is recognised as an expense or income in the income statement, except when it relates to items credited or debited directly to equity, in which case the deferred tax is also recognised directly in equity, or where it arises from the initial accounting for a business combination, in which case it is taken into account in the determination of goodwill. Both our current income tax and deferred tax are calculated using tax rates that have been enacted or substantively enacted at reporting date.

**(b) Current tax**

Current tax is calculated by reference to the amount of income taxes payable or recoverable in respect of the taxable profit or loss for the period. It is calculated using tax rates and tax laws that have been enacted or substantively enacted by the reporting date. Current tax for current and prior periods is recognised as a liability (or asset) to the extent that it is unpaid (or refundable).

**Notes to the consolidated financial statements**

For the year ended 31 December 2025

**B.4 Taxation (continued)****(c) Deferred tax**

	1 January 2025	Prior year (under)-/overs	(Charged)/ credited to income statement	Charged/ (credited) directly in equity	31 December 2025
	\$M	\$M	\$M	\$M	\$M
<b>31 December 2025</b>					
Employee benefits	24.0	0.9	4.8	-	29.7
Other accruals and provisions	144.3	(6.7)	0.2	-	137.8
Derivative financial instruments and fair value adjustments on borrowings	(157.1)	0.3	41.9	(45.0)	(159.9)
Defined benefit fund	(1.2)	-	(0.7)	(1.8)	(3.7)
Intangibles	(103.7)	(2.6)	-	-	(106.3)
Other financial assets	(18.9)	2.6	7.3	-	(9.0)
Property, plant and equipment	778.9	(16.4)	(144.7)	-	617.8
Right-of-use assets	(6.6)	-	(9.3)	-	(15.9)
Lease liabilities	14.9	(1.9)	11.5	-	24.5
<b>Net deferred tax assets/(liabilities)</b>	<b>674.6</b>	<b>(23.8)</b>	<b>(89.0)</b>	<b>(46.8)</b>	<b>515.0</b>

	1 January 2024	Prior year (under)-/overs	(Charged)/ credited to income statement	Charged/ (credited) directly in equity	31 December 2024
	\$M	\$M	\$M	\$M	\$M
<b>31 December 2024</b>					
Employee benefits	25.3	-	(1.3)	-	24.0
Other accruals and provisions	135.8	4.0	4.5	-	144.3
Derivative financial instruments and fair value adjustments on borrowings	(54.4)	(121.5)	(1.0)	19.8	(157.1)
Defined benefit fund	4.1	(3.6)	(0.5)	(1.2)	(1.2)
Intangibles	(103.8)	(2.6)	2.7	-	(103.7)
Other financial assets	(39.1)	2.7	17.5	-	(18.9)
Property, plant and equipment	921.2	11.1	(153.4)	-	778.9
Right-of-use assets	(20.4)	10.1	3.7	-	(6.6)
Lease liabilities	23.3	(4.5)	(3.9)	-	14.9
<b>Net deferred tax assets</b>	<b>892.0</b>	<b>(104.3)</b>	<b>(131.7)</b>	<b>18.6</b>	<b>674.6</b>

## Notes to the consolidated financial statements

For the year ended 31 December 2025

### Note B.4 Taxation (continued)

#### (c) Deferred tax (continued)

Deferred tax liabilities are recognised for all taxable temporary differences. Deferred tax assets are recognised to the extent that it is probable that sufficient taxable amounts will be available against which deductible temporary differences or unused tax losses and tax offsets can be utilised. Deferred tax assets and liabilities are not recognised if the temporary differences giving rise to them arise from the initial recognition of assets and liabilities (other than as a result of a business combination), which affects neither taxable income nor accounting profit. Furthermore, a deferred tax liability is not recognised in relation to taxable temporary differences arising from goodwill.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply to the period(s) when the asset and liability giving rise to them is realised or settled, based on the tax rates (and tax laws) that have been enacted or substantively enacted by the reporting date. The measurement of deferred tax liabilities and assets reflects the tax consequences that would follow from the manner in which we expect at the reporting date to recover or settle the carrying amount of its assets and liabilities.

Deferred tax assets and liabilities are offset when they relate to income taxes levied by the same taxation authority and we intend to settle our tax assets and liabilities on a net basis.

#### (i) Tax consolidation

AusNet Pty Ltd and its subsidiaries are part of a tax consolidated group with Australian Energy Holdings No. 1 Pty Ltd as the head entity. The current and deferred tax amounts for the AusNet Pty Ltd Group are determined using the stand-alone taxpayer method.

Members of the tax consolidated group have entered into a tax funding arrangement which sets out the funding obligations of members of the tax consolidated group in respect of tax amounts. The tax funding arrangement requires payments to/(from) the head entity equal to the current tax liability/(asset) calculated under the stand-alone taxpayer method and any deferred tax asset relating to tax losses assumed by the head entity. Members of the tax consolidated group have also entered into a valid tax sharing agreement under the tax consolidation legislation which set out the allocation of income tax liabilities between the entities should the head entity default on its tax payment obligations and the treatment of entities leaving the tax consolidated group.

	2025	2024
	\$M	\$M
<b>Current tax payable</b>		
Opening balance	-	-
Income tax payable	(1.2)	-
<b>Closing balance</b>	<b>(1.2)</b>	<b>-</b>

As at 31 December 2025, the Group has recognised a current tax payable of \$1.2 million. This amount represents the estimated top-up tax arising under the OECD Pillar Two Global Minimum Tax framework, as outlined in Note B4(d) – Pillar Two rules. No other income tax payments were made to, or received from, the ATO during the year. Pillar Two rules are described below.

#### (d) Pillar Two rules

The Organisation for Economic Co-operation and Development (OECD)/G20 Inclusive Framework on Base Erosion and Profit Shifting (BEPS) addresses the tax challenges arising from the digitalisation of the global economy. The Global Anti-Base Erosion Model Rules (Pillar Two model rules) apply to the Group.

The Pillar Two model rules introduce four new taxing mechanisms under which Multinational enterprise (MNEs) would pay a minimum level of tax (the Minimum Tax):

- The Qualified Domestic Minimum Top-up Tax (QDMTT)
- The Income Inclusion Rule (IIR)
- The Under Taxed Payments/Profits Rule (UTPR)
- The Subject to Tax Rule is a tax treaty-based rule that generally proposes a Minimum Tax on certain cross border intercompany transactions that otherwise are not subject to a minimum level of tax.

## Notes to the consolidated financial statements

For the year ended 31 December 2025

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### Note B.4 Taxation (continued)

#### (d) Pillar Two rules (continued)

The new taxing mechanisms can impose a minimum tax on the income arising in each jurisdiction in which an MNE operates. The IIR, UTPR and QDMTT do so by imposing a top-up tax in a jurisdiction whenever the effective tax rate (ETR), determined on a jurisdictional basis under the Pillar Two rules, is below a 15% minimum rate.

On 23 May 2023, the Australian Accounting Standards Board issued AASB 2023-2 Amendments to Australian Accounting Standards – International Tax Reform – Pillar Two Model Rules (the Amendments). The Amendments clarify that AASB 112 applies to income taxes arising from tax law enacted or substantively enacted to implement the Pillar Two model rules published by the OECD, including tax law that implements a QDMTT. The Group has adopted these amendments starting from 1 January 2024. The Group has applied the exception to recognising and disclosing information about deferred tax assets and liabilities related to Pillar Two income taxes (i.e. income taxes arising from jurisdictional enactment of OECD's Pillar Two Model Rules).

The Group has undertaken an analysis on the potential impact of these measures on the Business. The Group operates in Guernsey through AusNet Services Insurance Ltd, a controlled subsidiary of the Group. Guernsey has enacted legislation implementing the Pillar Two model rules, including a 15% minimum effective tax rate applicable from 1 January 2025 (one financial year after Australia).

A Pillar Two income tax liability is expected to arise in relation to the year ended 31 December 2024 and 31 December 2025. These liabilities are due to Guernsey's corporate tax rate being 0%.

As a result, the Group has recognised a top-up tax payable, as outlined in Note B4(a). The top-up tax payable for the year ended 31 December 2024 is due to be paid in Australia by no later than 30 June 2026. The top-up tax payable for the year ended 31 December 2025 is due to be paid in Guernsey by no later than 30 June 2027. The Group continues to monitor legislative developments and assess the potential future impact of the Pillar Two rules on its consolidated financial statements

## Notes to the consolidated financial statements

For the year ended 31 December 2025

### Section C Investing in our business

This section highlights the investments made by us into our non-current asset base, including the core network assets, and provides a summary of our impairment assessment.

#### Note C.1 Property, plant and equipment

##### Key estimates and judgements – Useful lives of property, plant and equipment

Items of property, plant and equipment are stated at historical cost less depreciation. The cost of contributed assets is their fair value at the date we gain control of the asset.

Management judgement is applied to estimate service lives and residual values of our assets and these are reviewed annually. If service lives or residual values need to be modified, the depreciation expense changes as from the date of reassessment until the end of the revised useful life (for both the current and future years). This assessment includes consideration of the regulatory environment and technological developments, including but not limited to asset condition and obsolescence, location of supply and demand and estimated transformation in the energy market, including the changing source of generation and the Gas Substitution Roadmap released by the Victorian Government (refer to below and Note C.4). Any reassessment of useful lives in a particular year will affect the depreciation expense.

##### *Gas Distribution Network Assets - useful lives*

In June 2023, the AER released its final decision for the 2023-2028 Gas Access Arrangement Review. This included consideration of the Victorian Government's Gas Substitution Roadmap and its impact on the regulated gas network. The final decision approved a fixed amount of accelerated depreciation and also included other protection mechanisms.

In July 2023, the Victorian Government announced a ban on gas connections for new residential estates commencing 1 January 2024. In 2025, an updated Gas Substitution Roadmap was released which flagged further reviews into limiting the replacement of gas appliances and small commercial connections.

In response to the above and recognising the uncertainty that exists, useful lives for all Gas Distribution Network Assets in 2023 were re-assessed and, where deemed appropriate, shortened.

There has been some change to the regulatory environment since this time, however the current useful life to 2060 has been reassessed and remains reasonable given the Gas network is expected to be used for Industrial customers and potentially renewable gas in the medium to long term.

The useful lives of Gas Distribution Network Assets will continue to be monitored as further information becomes available.

Historical cost includes all expenditure that is directly attributable to the acquisition of the asset, including an appropriate allocation of overheads and capitalised borrowing costs. Cost may also include transfers from the hedge reserve of any gains/losses on qualifying cash flow hedges of foreign currency purchases of property, plant and equipment.

Subsequent costs are included in the asset's carrying amount or recognised as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to us and the cost of the item can be measured reliably.

Items of property, plant and equipment under construction are recognised as capital work in progress. Once the asset construction is complete and the asset is capable of operating in the manner intended by management, the item of property, plant and equipment is transferred from capital work in progress to the relevant asset class and depreciation of the asset commences.

Maintenance and repair costs and minor renewals are charged as expenses as incurred, except where they relate to the replacement of an asset, in which case the costs are capitalised and depreciated, and the replaced item is derecognised.

Depreciation is recognised on property, plant and equipment, including freehold buildings but excluding land and regulated easements. Easements for unregulated transmission contracts are depreciated over the life of the contract. Depreciation is calculated on a straight-line basis so as to write off the net cost of each asset over its estimated useful life to its estimated residual value. The estimated useful lives, residual values and depreciation methods are reviewed annually, and where changes are made, their effects are accounted for on a prospective basis.

## **Notes to the consolidated financial statements**

For the year ended 31 December 2025

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### **Note C.1 Property, plant and equipment (continued)**

Included within this note are leases where the Group is a lessee, which are disclosed as right-of-use assets. The Group leases various offices, land and buildings that have lease terms that are typically for fixed periods, but certain lease arrangements have extension options. In determining the lease term, management considers all facts and circumstances that create an economic incentive to exercise an extension option. Extension options are only included in the lease term if the lease is reasonably certain to be extended. The right-of-use assets (measured at cost comprising the amount of the initial measurement of lease liability and any other initial direct costs) are depreciated over the shorter of the asset's useful life and the lease term on a straight-line basis (refer to Note D.5).

Lease terms are negotiated on an individual basis and contain a wide range of different terms and conditions. The lease agreements do not impose any covenants other than the security interests in the leased assets that are held by the lessor. Leased assets may not be used as security for borrowing purposes.

**Notes to the consolidated financial statements**

For the year ended 31 December 2025

**Note C.1 Property, plant and equipment (continued)**

	Freehold land	Buildings	Easements	Transmission network	Electricity distribution network	Gas distribution network	Other plant and equipment	Right- of- use asset	Capital work in progress	Total
	\$M	\$M	\$M	\$M	\$M	\$M	\$M	\$M	\$M	\$M
Useful life (years)	Indefinite	40-99	30-Indefinite	15-70	5-70	15-60	3-45	1-47	n/a	
<b>31 December 2025</b>										
Carrying amount as at 1 January 2025	282.5	555.1	1,225.5	2,747.6	5,143.9	1,819.9	118.7	43.0	1,115.0	13,051.2
Lessor transfers (i)	-	-	-	-	-	-	-	-	(98.3)	(98.3)
Additions	-	-	-	-	-	-	-	40.6	1,306.2	1,346.8
Transfers	1.5	59.7	-	288.3	495.8	90.3	56.9	-	(992.5)	-
Disposals	-	(0.2)	(0.2)	(2.7)	(3.7)	(4.5)	(0.9)	-	-	(12.2)
Depreciation expense	-	(17.0)	-	(124.7)	(227.5)	(67.4)	(32.8)	(9.7)	-	(479.1)
<b>Carrying amount as at 31 December 2025</b>	<b>284.0</b>	<b>597.6</b>	<b>1,225.3</b>	<b>2,908.5</b>	<b>5,408.5</b>	<b>1,838.3</b>	<b>141.9</b>	<b>73.9</b>	<b>1,330.4</b>	<b>13,808.4</b>
Cost	284.0	794.6	1,225.3	4,409.2	8,235.8	2,675.5	773.9	117.4	1,330.4	19,846.1
Accumulated depreciation	-	(197.0)	-	(1,500.7)	(2,827.3)	(837.2)	(632.0)	(43.5)	-	(6,037.7)
<b>Carrying amount as at 31 December 2025</b>	<b>284.0</b>	<b>597.6</b>	<b>1,225.3</b>	<b>2,908.5</b>	<b>5,408.5</b>	<b>1,838.3</b>	<b>141.9</b>	<b>73.9</b>	<b>1,330.4</b>	<b>13,808.4</b>

(i) During the period, \$98.3m of capital work in progress which relates to dedicated unregulated connection assets was transferred to lessor finance receivables. Refer to Note C.3

**Notes to the consolidated financial statements**

For the year ended 31 December 2025

**Note C.1 Property, plant and equipment (continued)**

	Freehold land	Buildings	Easements	Transmission network	Electricity distribution network	Gas distribution network	Other plant and equipment	Right-of- use asset	Capital work in progress	Total
	\$M	\$M	\$M	\$M	\$M	\$M	\$M	\$M	\$M	\$M
Useful life (years)	Indefinite	40-99	30-Indefinite	15-70	5-70	15-36	3-12	1-47	n/a	
<b>31 December 2024</b>										
Carrying amount as at 1 January 2024	273.4	525.3	1,225.4	2,540.6	4,944.0	1,779.7	126.8	55.2	900.5	12,370.9
Lessor transfers (i)	-	-	-	-	-	-	-	-	(55.3)	(55.3)
Lease modifications	-	-	-	-	-	-	-	0.8	-	0.8
Additions	-	-	-	-	-	-	-	-	1,193.2	1,193.2
Transfers	9.1	45.0	0.2	318.2	423.2	106.1	21.6	-	(923.4)	-
Disposals	-	-	-	(2.9)	(3.2)	(2.1)	(0.9)	(6.2)	-	(15.3)
Depreciation expense	-	(15.2)	(0.1)	(108.3)	(220.1)	(63.8)	(29.1)	(6.8)	-	(443.4)
Reversal of impairment (ii)	-	-	-	-	-	-	0.3	-	-	0.3
<b>Carrying amount as at 31 December 2024</b>	<b>282.5</b>	<b>555.1</b>	<b>1,225.5</b>	<b>2,747.6</b>	<b>5,143.9</b>	<b>1,819.9</b>	<b>118.7</b>	<b>43.0</b>	<b>1,115.0</b>	<b>13,051.2</b>
Cost	282.5	734.3	1,226.4	4,130.5	7,762.4	2,598.5	722.2	73.9	1,115.0	18,645.7
Accumulated depreciation	-	(179.2)	(0.9)	(1,382.9)	(2,618.5)	(778.6)	(603.5)	(30.9)	-	(5,594.5)
<b>Carrying amount as at 31 December 2024</b>	<b>282.5</b>	<b>555.1</b>	<b>1,225.5</b>	<b>2,747.6</b>	<b>5,143.9</b>	<b>1,819.9</b>	<b>118.7</b>	<b>43.0</b>	<b>1,115.0</b>	<b>13,051.2</b>

- (i) During the period, \$55.3m of capital work in progress which relates to dedicated unregulated connection assets was transferred to lessor finance receivables. Refer to Note C.3  
(ii) Impairment of assets prior to assets being classified as held for sale.

## Notes to the consolidated financial statements

For the year ended 31 December 2025

### Note C.2 Intangible assets

	Distribution licences (i) \$M	Software (ii) \$M	Total \$M
Useful life (years)	Indefinite	3-10	
<b>31 December 2025</b>			
Carrying amount as at 1 January 2025	354.5	158.4	512.9
Additions	-	145.1	145.1
Amortisation expense	-	(84.4)	(84.4)
<b>Carrying amount as at 31 December 2025</b>	<b>354.5</b>	<b>219.1</b>	<b>573.6</b>
Cost	354.5	1,045.1	1,399.6
Accumulated amortisation	-	(826.0)	(826.0)
<b>Carrying amount as at 31 December 2025</b>	<b>354.5</b>	<b>219.1</b>	<b>573.6</b>
<b>31 December 2024</b>			
Carrying amount as at 1 January 2024	354.5	166.0	520.5
Additions	-	67.4	67.4
Disposal	-	(1.6)	(1.6)
Amortisation expenses	-	(73.4)	(73.4)
<b>Carrying amount as at 31 December 2024</b>	<b>354.5</b>	<b>158.4</b>	<b>512.9</b>
Cost	354.5	900.0	1,254.5
Accumulated amortisation	-	(741.6)	(741.6)
<b>Carrying amount as at 31 December 2024</b>	<b>354.5</b>	<b>158.4</b>	<b>512.9</b>

- (i) The distribution licences held entitle us to distribute electricity and gas within our licensed region. Distribution licences are stated at cost and are considered to be indefinite life intangible assets, which are not amortised. The distribution licences are tested for impairment annually and are carried at cost less any accumulated impairment losses.

The distribution licences are considered to have an indefinite life for the following reasons:

- the licences have been issued in perpetuity provided we comply with certain licence requirements;
  - we monitor our performance against those licence requirements and ensure that they are met; and
  - we intend to, and are able to continue to, maintain the networks for the foreseeable future.
- (ii) Computer software, developed internally or acquired externally, is initially measured at cost and includes development expenditure. Subsequently, these assets are carried at cost less accumulated amortisation and impairment losses. Software assets are amortised on a straight-line basis over their estimated useful lives.

**Notes to the consolidated financial statements**

For the year ended 31 December 2025

**Note C.3 Finance lease receivables**

The Group has determined that its dedicated unregulated customer connection assets meet the definition of a finance lease, resulting in de-recognition of property, plant and equipment and the recognition of a financial asset. The financial asset is initially measured at the present value of remaining revenue receipts, discounted at the interest rate implicit in the lease. In order to calculate the interest rate implicit in the lease, the Group has determined that the construction costs of the asset are equivalent to its fair value.

During the year, the Group recognised interest income on lease receivable of \$44.3 million (31 December 2024: \$35.7 million).

The following table sets out a maturity analysis of lease receivables, showing the undiscounted lease payments to be received after the reporting date.

	<b>2025</b>	<b>2024</b>
	<b>\$M</b>	<b>\$M</b>
Less than 1 year	62.5	55.7
1 to 2 years	63.5	53.1
2 to 3 years	64.0	53.5
3 to 4 years	68.3	54.0
4 to 5 years	64.7	58.3
More than 5 years	1,138.2	1,028.4
<b>Total undiscounted lease receivable</b>	<b>1,461.2</b>	<b>1,303.0</b>
Unearned finance income	(888.5)	(815.0)
<b>Net investment in the lease</b>	<b>572.7</b>	<b>488.0</b>
Lessor receivable – current	9.8	7.8
Lessor receivable – non-current	562.9	480.2
<b>Total finance lease receivable</b>	<b>572.7</b>	<b>488.0</b>

## Notes to the consolidated financial statements

For the year ended 31 December 2025

### Note C.4 Impairment of non-current assets

At each reporting date we review the carrying amounts of our tangible and intangible assets to determine whether there is any indication that those assets may be impaired. An impairment occurs when an asset's carrying amount exceeds its recoverable amount. If any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of the impairment loss (if any). Where the asset does not generate cash flows that are independent from other assets, we estimate the recoverable amount of the cash generating unit (CGU) to which the asset belongs. A CGU is the smallest group of assets that generate largely independent cash inflows.

Intangible assets with indefinite useful lives, including goodwill, are tested for impairment annually regardless of whether there is an indication that the asset or related CGU may be impaired.

Recoverable amount is the higher of fair value less costs to sell and value in use. In assessing fair value less costs to sell, the estimated future post-tax cash flows are discounted to their present value using a post-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset.

If the recoverable amount of an asset (or CGU) is estimated to be less than its carrying amount, the carrying amount of the asset (or CGU) is reduced to its recoverable amount. The impairment loss is allocated first to reduce the carrying amount of any goodwill allocated to the CGU and then to the other assets of the CGU pro-rata on the basis of the carrying amount of each asset in the CGU. An impairment loss is recognised in the income statement immediately.

#### Key estimates and judgements – Assessment of recoverable amount

Key estimates and judgements have been applied in the discount rate, terminal regulated asset base (RAB) multiples, and terminal values used in the measurement of recoverable amount. These assumptions have been determined with reference to historical information, market information, current performance, forecast performance and take into account external information such as input costs, supply and demand. Such estimates may change as new information becomes available.

Impairment modelling for the regulated networks (Electricity Distribution business CGU, Gas Distribution business CGU, Metering business CGU, and Electricity Transmission business CGU) reflect the current regulatory framework and incorporates key assumptions in relation to the energy transition and future expected regulatory outcomes. Impairment modelling for the Development & Future Network business CGU incorporates assumptions in relation to pipeline and future projects.

We have considered the impact of climate change and the transition to renewable energy sources on impairment modelling assumptions and related risks. The assumptions underpinning the impairment models are consistent with those applied in the base case scenario used in the preparation of Australian Energy Holdings No.1 Pty Ltd (AEH1) Sustainability Report (APL is a part of the AEH1 consolidated group), including assumptions relating to revenue growth, operating costs, capital expenditure and discount rates. One of the underlying assumptions is that an appropriate regulatory response and framework will continue to exist throughout the forecast period so as to mitigate any potential risk of asset impairment or other financial outcomes that would otherwise act to materially reduce the net present value of future cash flows attached to our regulated businesses due to the impact of climate change and related Regulator and Government policy response.

This includes the risk of potential long term structural shifts to the energy industry, as outlined in the Gas Substitution Roadmap released by the Victorian Government, which under certain scenarios may result in lower gas demand and declining revenues in the gas distribution business and CGU. These scenarios have been considered in developing our year-end cash flow forecasts and impairment model assumptions.

Management will continue to closely monitor and review inputs and assumptions as further information in relation to the energy transition becomes available.

In assessing the recoverable amount of the Development & Future Networks business CGU, certain assumptions have been made in relation to the significant growth investment required to enable the energy transition, the success of AusNet in contracting for these opportunities, and the returns that will ultimately generate from these investments. A material change in one or more of these assumptions may result in a reasonable movement in the recoverable amount value in the future. While movements in discount rates may also lead to changes in recoverable amount, these movements are generally mitigated through the pricing of contracts to reflect current market conditions as well as risk mitigation and hedging strategies to minimise AusNet's exposure to macroeconomic changes.

## Notes to the consolidated financial statements

For the year ended 31 December 2025

### Note C.4 Impairment of non-current assets (continued)

The following CGUs have distribution licences with an indefinite life:

	Cash flow projection period (i)		Post –tax discount rate (ii)		Terminal RAB Multiple (iii)		Carrying value	
	2025	2024	2025	2024	2025	2024	2025	2024
Regulated CGUs	years	years	%	%	Multiple	Multiple	\$M	\$M
Electricity distribution	21	22	5.2	5.3	1.45x	1.45x	117.2	117.2
Gas distribution	21	22	5.2	5.3	1.00x	1.00x	237.3	237.3

Recoverable amount is determined based on fair value less cost of disposal for the Electricity Distribution business CGU and value in use for the Gas Distribution CGU. No impairment test was required for the Development and Future Networks CGU.

- (i) Regulated cash flow forecasts are based on allowable returns on electricity distribution assets as set out in the Victorian Electricity Supply Industry Tariff Order, combined with forecasts aligned to our five-year plan. Cash flows after that period are based on extrapolating these forecasts, taking into account inflation and expected growth in the regulated asset base. Due to the regulated nature of our industry and vast amount of historical information available, we are able to build detailed, explicit and reliable financial forecasts for periods longer than five years.

During the current period, management's valuation model was approved by the Board. This included a long-term cash flow forecast (covering twenty-two years). These cash flow forecasts were used for impairment testing for Electricity Distribution CGU and Gas Distribution CGU.

Consequently, fair value less costs to sell for all CGU's are determined using forecasted cash flows beyond a five-year period for the year ended 31 December 2025.

- (ii) The discount rate represents the post-tax discount rate applied to the cash flow projections.
- (iii) Terminal value is determined by applying a multiple to the terminal year RAB for each regulated CGU.

Appropriate terminal values were calculated using a range of both RAB multiples and perpetual growth rates. Assumptions were re-assessed in the current period from prior year based on updated plan and current economic environment. Fair value less costs to sell is measured using inputs that are not based on significant observable market data. Therefore, they are considered to be level three within the fair value hierarchy as per AASB 13 *Fair Value Measurement*.

### Note C.5 Capital commitments

Capital expenditure contracted for at the reporting date but not recognised as a liability is as follows:

	2025	2024
	\$M	\$M
Property, plant and equipment	535.0	536.1

## Notes to the consolidated financial statements

For the year ended 31 December 2025

### Section D Financing our business

This section provides information relating to our capital structure and our exposure to financial risk, how they affect the Group's financial position and performance, and how those risks are managed.

#### Note D.1 Capital management

We manage our capital structure in order to maximise the long-term returns to shareholders. We achieve this by being disciplined in the pursuit of the following objectives:

- Targeting credit metrics over the medium term that maintain a 'BBB+/Baa1' range credit rating, thereby providing financial flexibility and a low cost of capital.
- Managing financial risk prudently to ensure net exposures are maintained within target settings.
- Funding capital expenditure efficiently through various sources to meet the Board's long-term strategic objectives.

We review our capital structure and dividend policy regularly and do so in the context of our ability to continue as a going concern over the long term, to invest in opportunities that grow the business and to enhance shareholder value.

An important ratio which assists management to monitor our capital structure is the net debt to Regulated and Contracted Asset Base (R&CAB) ratio, determined as indebtedness as a percentage of the R&CAB. This ratio is also considered by credit rating agencies. Indebtedness is debt at face value (net of cash) excluding any derivative financial instruments. Refer to Note D.2 for more information. The R&CAB consists of the following items:

- Regulated Asset Base (RAB). The RAB is an economic measure used by the regulator based on regulated capital expenditure adjusted for CPI indexation and regulatory depreciation; and
- The value of contracted network assets, based on the carrying value of contracted assets in Note C.1 and finance lease receivables in Note C.3. The revenues and returns for contracted assets are set through a negotiated process. This includes the value of network assets that will form part of the RAB at the next regulatory period.

The movement of this ratio over time demonstrates how the business is funding its capital expenditure in terms of debt versus income generating assets.

The net debt to R&CAB ratio as at reporting date was as follows. Net debt includes \$2,031.9 million of Hybrid Securities which are Subordinated debt.

	<b>2025</b>	<b>2024</b>
	%	%
Net debt to R&CAB	77.2	79.0

**Notes to the consolidated financial statements**

For the year ended 31 December 2025

**Note D.2 Borrowings**

Borrowings are initially recognised at fair value, net of transaction costs incurred. Borrowings are subsequently measured at amortised cost, except as detailed below. Any difference between the proceeds (net of transaction costs) and redemption amount is recognised in the income statement over the period of the borrowings using the effective interest rate method.

Borrowings which are part of a fair value hedge relationship are recognised at amortised cost, adjusted for the gain or loss attributable to the hedged risk. The gain or loss attributable to the hedged risk is recorded in the income statement together with any changes in the fair value of derivative financial instruments that are designated and qualify as fair value hedges.

Borrowings are classified as current liabilities unless we have a right to defer settlement of the liability for at least 12 months after the reporting date or have the sole discretion to refinance or roll over the liability for at least 12 months after the reporting date under an existing loan facility. The right to defer settlement of liabilities is subject to the group complying with covenants within twelve months after the reporting date.

	Maturity date	Carrying Value		Face Value (i)	
		2025 \$M	2024 \$M	2025 \$M	2024 \$M
<b>Current borrowings</b>					
Working capital bank debt facilities (ii)	2026	34.7	14.1	34.7	14.1
Bi-lateral bank debt facilities (ii)	2025	-	55.0	-	55.0
Syndicated bank debt facilities (ii)	2025	-	698.4	-	700.0
US dollar (USD) senior notes	2026	119.8	-	107.0	-
Hong Kong dollar (HKD) senior notes (ii)	2026	230.7	-	206.8	-
<b>Total current borrowings</b>		<b>385.2</b>	<b>767.5</b>	<b>348.5</b>	<b>769.1</b>
<b>Non-current borrowings</b>					
Bi-lateral bank debt facilities (ii)	2029	50.0	-	50.0	-
Hong Kong dollar (HKD) senior notes	2027 – 2034	591.0	875.0	493.2	700.0
Domestic medium term notes	2027 – 2043	3,679.7	3,703.3	3,795.0	3,795.0
Syndicated bank debt facilities (ii)	2029 – 2032	1,213.8	1,264.1	1,225.0	1,276.0
Euro (EUR) senior notes (ii)	2027 – 2035	2,861.6	1,901.0	2,769.5	1,882.9
Japanese yen (JPY) senior notes	2038	90.2	101.7	105.0	105.0
US dollar (USD) senior notes	2026	-	128.2	-	107.0
Norwegian kroner (NOK) senior notes	2027 – 2029	474.9	455.1	565.8	565.8
Australian dollar (AUD) hybrid securities (ii) (iii)	2055	938.7	650.0	950.0	650.0
Euro (EUR) hybrid securities (iii)	2081	1,210.2	1,117.6	1,081.9	1,081.9
<b>Total non-current borrowings</b>		<b>11,110.1</b>	<b>10,196.0</b>	<b>11,035.4</b>	<b>10,163.6</b>
<b>Total borrowings</b>		<b>11,495.3</b>	<b>10,963.5</b>	<b>11,383.9</b>	<b>10,932.7</b>
<i>less:</i>					
Cash and cash equivalents		7.4	2.9	7.4	2.9
<b>Net debt</b>		<b>11,487.9</b>	<b>10,960.6</b>	<b>11,376.5</b>	<b>10,929.8</b>

- (i) Face value represents the principal amount that has to be repaid on maturity, excluding any adjustments for loan fees, discounts and interest cash flows. The face value of foreign currency debt is presented at hedged FX rates, with 100 per cent of the debt hedged for foreign currency risk at draw down.

## Notes to the consolidated financial statements

For the year ended 31 December 2025

### Note D.2 Borrowings (continued)

- (ii) Refer to footnote (iii) within the Consolidated statement of cashflows.
- (iii) The first call date for hybrid securities is in February 2031 for AUD hybrids and September 2026 for EUR hybrids.

#### Foreign currency translation

All foreign currency transactions including foreign currency borrowings are accounted for using the exchange rate at the date of the transaction. At balance date, monetary items denominated in foreign currencies, including foreign currency borrowings, are translated at the exchange rate existing at that date. Resultant exchange differences are recognised in the income statement for the year, except for exchange differences for qualifying cash flow hedges which are recognised in other comprehensive income.

The foreign currency risk associated with our foreign currency borrowings is hedged through the use of cross currency swaps. Refer to Note D.3.

#### Fair values of financial instruments

We have a number of financial assets and liabilities which are not measured at fair value in the consolidated statement of financial position. With the exception of borrowings outlined above, the carrying amounts of these items are considered to be a reasonable approximation of their fair value as at 31 December 2024. The fair value of total borrowings as at 31 December 2025 was \$11,534.1 million (31 December 2024: \$10,997.8 million) and was based on the level two valuation methodology within the fair value hierarchy as per AASB 13 *Fair Value Measurement*.

#### Financial covenants

The terms of bank debt contain financial covenants that require maintenance of specified interest coverage ratios and gearing ratios. In addition, there are change of control and/or ownership and cross default provisions. We monitor and report compliance with our financial covenants on a monthly basis. There were no breaches during the year.

#### Other bank guarantees

Certain entities within the Group are required to provide bank guarantees in the form of tender bid bonds or performance bonds for contractual obligations. The subsidiaries have guarantee facilities with a number of institutions amounting to \$2.5 million, of which \$2.5 million was provided to third parties as at 31 December 2025 (31 December 2024: \$5.0 million).

#### Changes in liability arising from financing activities

The table below details the movements in the Group's interest-bearing liabilities as at 31 December 2025:

	Cash flow movements (financing activities)				Non-cash flow movements			31 December 2025 \$M
	31 December 2024 \$M	Proceeds \$M	Repay- ments \$M	Reclass- ification \$M	Foreign exchange movements \$M	Fair value adjust- ment \$M	Funding costs \$M	
Current	767.5	488.0	(1,222.4)	313.8	37.2	(0.5)	1.6	385.2
Non-current	10,196.0	2,186.7	(1,001.0)	(313.8)	61.4	(13.1)	(6.1)	11,110.1
<b>Total</b>	<b>10,963.5</b>	<b>2,674.7</b>	<b>(2,223.4)</b>	<b>-</b>	<b>98.6</b>	<b>(13.6)</b>	<b>(4.5)</b>	<b>11,495.3</b>

## Notes to the consolidated financial statements

For the year ended 31 December 2025

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### Note D.3 Financial risk management

Our activities expose us to a number of financial risks, including:

- Interest rate risk – the risk that we suffer financial loss due to an adverse movement in interest rates on our borrowings or the impact changes in interest rates have on our regulated revenues.
- Currency risk – the risk that we suffer financial loss due to adverse exchange rate movements on our foreign currency denominated borrowings.
- Liquidity risk – the risk that an unforeseen event occurs which will result in us not being able to meet our payment obligations in an orderly manner.
- Credit risk – the risk that one or more of our counterparties will default on its contractual obligations resulting in financial loss to us and arises from our financial assets, comprising cash and cash equivalents, trade and other receivables and derivative financial instruments.

We manage our exposure to these risks in accordance with our Treasury Risk Policy which is approved by the Board. The policy is reviewed periodically. Any material changes are submitted to the Board for approval.

The objective of the Treasury Risk Policy is to document our approach to treasury risk management and to provide a framework for ongoing evaluation and review of risk management techniques. The policy provides an analysis of each type of risk to which we are exposed and the objective of and techniques for managing the risk, including identifying and reporting risks to management and the Board.

Our Treasury team evaluates and hedges financial risks in close co-operation with the Group's operating units. The Treasury Risk Policy provides written principles for overall risk management, as well as written policies covering specific areas, such as mitigating risks, the use of derivative financial instruments and investing excess liquidity.

The Treasury Risk Policy operates in conjunction with several other AusNet policies, including:

- The Authority Manual which sets out the approvals required for such things as investment of surplus funds, execution of hedging transactions, borrowings and issue of guarantees and indemnities; and
- The Treasury Operations Manual which sets out the day-to-day Treasury front office processes such as cash management and the operations of the Treasury back office, such as settlement processes and bank account operations.

Together these policies provide a financial risk management framework which supports our objectives of finding the right balance between risk and reward to enhance profitability and business performance while minimising current and future exposures.

The material financial risks associated with our activities are each described below, together with details of our policies for managing the risk.

#### (a) Interest rate risk

We are exposed to the risk of movements in interest rates on our borrowings. In addition, our AEMO's regulated revenues for the distribution business are directly impacted by changes in interest rates. This is a result of the 'building block' approach where interest rates are a major input in the determination of the regulatory weighted average cost of capital and consequently regulated revenues. The AER uses a Trailing Average Portfolio approach to setting the weighted average cost of capital. This approach assumes that 10 per cent of the debt for each network is refinanced each year. As such, the average cost of capital is reset each year to take into account this assumed refinancing.

The objective of hedging activities in relation to interest rate risk is to minimise the exposure to changes in interest rates by aligning the actual cost of debt with the cost of debt assumed by the regulator. The exposure is managed by maintaining the percentage of fixed rate debt to total debt at a level between 90 per cent and 100 per cent for the relevant business. We therefore consider net interest rate exposure, after hedging activities, to be minimal for the Group. The percentage of fixed rate debt to total debt (on a net debt basis) as at 31 December 2025 was 92.3 per cent (31 December 2024: 92.0 per cent).

## Notes to the consolidated financial statements

For the year ended 31 December 2025

### Note D.3 Financial risk management (continued)

#### (a) Interest rate risk (continued)

We utilise interest rate swaps to manage our exposure to cash flow interest rate risk and achieve the targeted proportion of fixed rates on our debt portfolio. Under interest rate swaps, we agree to exchange the difference between fixed and floating rate interest amounts calculated on agreed notional principal amounts. Such contracts enable us to mitigate the risk of changing interest rates on debt held.

As at reporting date, we had the following financial assets and liabilities exposed to interest rate risk. The values disclosed below are the principal amounts, which differ from the carrying values and as such do not agree to the statement of financial position.

	2025	2024
	\$M	\$M
<b>Financial assets</b>		
Fixed rate instruments	-	-
Floating rate instruments	7.4	2.9
<b>Financial liabilities (i)</b>		
Fixed rate instruments	(10,301.2)	(10,053.6)
Floating rate instruments	(1,082.8)	(879.1)

- (i) The financial liabilities above include the impact of derivative financial instruments used to manage the interest rate and foreign currency exposures on those liabilities. Therefore, they represent the post hedge position. It should be noted that some fixed rate borrowings (post hedge) as at reporting date are only fixed for a portion of their term. This is because the maturity profile of borrowings differs from the AER's assumed refinancing profile of the regulated businesses. The remaining portion of this debt will be fixed when the AER resets the cost of debt to cover these periods.

Our exposure to changes in interest rates is limited to exposures denominated in Australian dollars due to our policy of mitigating interest rate risk exposure on foreign currency debt. As a result, the sensitivity analysis below has only been performed based on movements in Australian interest rates. As at reporting date, if Australian interest rates had increased and decreased by 42 basis points as at 31 December 2025 (31 December 2024: 53 basis points), with all other variables held constant, post-tax profit and equity would have increased/(decreased) as follows:

	Net profit after tax		Equity after tax (hedge reserve)	
	2025	2024	2025	2024
	\$M	\$M	\$M	\$M
Increase in Australian interest rates with all other variables held constant	(3.2)	(2.0)	2.6	3.3
Decrease in Australian interest rates with all other variables held constant	3.2	2.0	(2.6)	(3.3)

There have been no changes in the methods and assumptions used in preparing the sensitivity analysis as compared to the previous period.

Due to our interest rate risk management policies, the exposure to interest rate movements at any point in time is minimal. Therefore, the impact of a reasonably possible movement in interest rates on net profit after tax is minimal. The impact on equity due to any valuation change of derivative financial instruments in cash flow hedges will unwind to zero at maturity of the derivative.

We are exposed to currency risk due to funding activities in offshore debt markets as a means of providing cost effective and efficient funding alternatives, as well as a result of undertaking certain transactions denominated in foreign currencies. Exchange rate exposures are managed within approved policy parameters. The objective of our currency risk management program is to eliminate all foreign exchange risk on funding activities and material foreign exchange related transaction risk by utilising various hedging techniques as approved by the Board. Therefore, we consider our currency risk exposure to be minimal and no sensitivity analysis is required.

**Notes to the consolidated financial statements**

For the year ended 31 December 2025

**Note D.3 Financial risk management (continued)****(c) Derivative financial instruments used to hedge interest rate and currency risks***(i) Accounting for financial instruments*

The Group designates derivative financial instruments as either fair value hedges or cash flow hedges:

	<b>Fair value hedges</b>	<b>Cash flow hedges</b>
Objective of the hedge	To mitigate the exposure to changes in fair value of certain borrowings. Fair value hedges are generally fixed rate designated for the terms of borrowings that fall outside of the price review periods for the regulated businesses.	To mitigate the variability in cash flows attributable to variable interest rate and/or foreign currency movements on borrowings or highly probable forecast transactions.
Treatment of changes in fair value of qualifying hedges	Recognised immediately in the income statement, together with any changes in the fair value of the hedged asset or liability that are attributable to the hedged risk.	The effective portion is recognised directly in other comprehensive income. The gain or loss relating to the ineffective portion is recognised immediately in the income statement.  Amounts accumulated in the hedge reserve are recycled in the income statement when the hedged item affects the income statement (generally when the forecast transaction that is hedged takes place). However, when the forecast transaction results in the recognition of a non-financial asset, the gains and losses are transferred from the hedge reserve and included in the measurement of the initial carrying amount of the asset.
Documentation of the hedge relationship	To ensure derivative financial instruments qualify for hedge accounting we document, at the inception of the transaction, the relationship between hedging instruments and hedged items, as well as our risk management objectives and strategy for undertaking various hedge transactions. We also document our assessment, both at hedge inception and on an ongoing basis, of whether the derivative financial instruments that are used in hedging transactions have been and will continue to be highly effective in offsetting changes in fair values or cash flows of hedged items.	
Discontinuation of hedge accounting	Hedge accounting is discontinued when the hedging instrument expires or is sold or terminated, or when a hedge no longer meets the criteria for hedge accounting.	
	After discontinuation, the previously hedged asset or liability is no longer revalued for changes in fair value.	At that time, any cumulative gain or loss existing in the hedge reserve remains in hedge reserve and is recognised when the forecast transaction is ultimately recognised in the income statement.  When a forecast transaction is no longer expected to occur, the cumulative gain or loss that was reported in the hedge reserve is immediately recognised in the income statement.

**Notes to the consolidated financial statements**

For the year ended 31 December 2025

**Note D.3 Financial risk management (continued)****(c) Derivative financial instruments used to hedge interest rate and currency risks (continued)***(ii) Measurement and classification*

We classify our derivative financial instruments between current and non-current based on settlement date of cash flows of the derivatives.

At reporting date, our derivative financial instrument positions are as detailed below:

	Interest rate swaps \$M	Forward foreign currency contracts \$M	Cross- currency swaps \$M	Currency options \$M	Commodity options \$M	Total net derivative financial instruments \$M
<b>31 December 2025</b>						
Current assets	93.0	0.1	165.6	-	3.4	262.1
Non-current assets	504.2	-	258.3	0.2	-	762.7
Current liabilities	(23.7)	(0.2)	(71.5)	-	(2.1)	(97.5)
Non-current liabilities	(97.7)	-	(110.6)	-	-	(208.3)
<b>Total derivative financial instruments</b>	<b>475.8</b>	<b>(0.1)</b>	<b>241.8</b>	<b>0.2</b>	<b>1.3</b>	<b>719.0</b>
<b>Consists of:</b>						
- fair value hedges	(113.8)	-	(359.8)	-	-	(473.6)
- cash flow hedges	589.6	(0.1)	602.1	0.2	1.3	1,193.1
- not in a hedge relationship	-	-	(0.5)	-	-	(0.5)
<b>Total derivative financial instruments</b>	<b>475.8</b>	<b>(0.1)</b>	<b>241.8</b>	<b>0.2</b>	<b>1.3</b>	<b>719.0</b>
<b>31 December 2024</b>						
Current assets	121.4	0.1	-	4.1	1.2	126.8
Non-current assets	433.5	0.1	296.2	0.4	0.4	730.6
Current liabilities	(29.7)	-	(62.5)	(2.3)	(1.2)	(95.7)
Non-current liabilities	(107.0)	-	(165.6)	-	-	(272.6)
<b>Total derivative financial instruments</b>	<b>418.2</b>	<b>0.2</b>	<b>68.1</b>	<b>2.2</b>	<b>0.4</b>	<b>489.1</b>
<b>Consists of:</b>						
- fair value hedges	(82.9)	-	(299.9)	-	-	(382.8)
- cash flow hedges	501.1	0.2	368.6	2.2	0.4	872.5
- not in a hedge relationship	-	-	(0.6)	-	-	(0.6)
<b>Total derivative financial instruments</b>	<b>418.2</b>	<b>0.2</b>	<b>68.1</b>	<b>2.2</b>	<b>0.4</b>	<b>489.1</b>

## Notes to the consolidated financial statements

For the year ended 31 December 2025

### Note D.3 Financial risk management (continued)

#### (c) Derivative financial instruments used to hedge interest rate and currency risks (continued)

##### (ii) Measurement and classification (continued)

Derivative financial instruments are initially recognised at fair value on the date a derivative contract is entered into and are subsequently remeasured to their fair value at each reporting date. The resulting gain or loss is recognised in the income statement immediately unless the derivative financial instrument is designated and effective as a hedging instrument, in which case the timing of the recognition in the income statement depends on the nature of the hedge relationship.

Credit risk is included in the fair value of derivative financial instruments based on a bilateral credit risk adjustment obtained using credit default swap curves. Credit risk is obtained directly from the observable Credit Default Swap curves within Bloomberg for each of the relevant counterparties, with the Bilateral Credit Risk applied uniformly across all asset and liability positions as at the reporting date. The value of the credit risk adjustment (unfavourable) for derivative financial instruments as at 31 December 2025 is \$19.2 million (31 December 2024: \$22.2 million).

#### Key estimates and judgements – Fair value of derivative financial instruments

The fair value of financial assets and financial liabilities must be estimated for recognition and measurement or for disclosure purposes.

Derivative financial instruments are recognised at fair value and are measured using market observable data, and where appropriate, are adjusted for credit risk, liquidity risk and currency basis risk. Therefore, they are deemed level two within the fair value hierarchy as per AASB 13 *Fair Value Measurement*.

The fair value of derivative financial instruments is determined using valuation techniques and available market observable data as well as market corroboration based on active quotes. These include industry standard interest rates, foreign exchange and currency basis yield curves sourced directly from Bloomberg. Appropriate transaction costs and risk premiums are included in the determination of net fair value.

There were no material transfers between Level 1 and Level 2 during the year.

##### (iii) Offsetting derivative financial instruments

Derivative assets and liabilities are presented on a gross basis. As such, as at 31 December 2025, the amount netted in other financial assets and other financial liabilities is nil (31 December 2024: nil). Certain derivative assets and liabilities are subject to enforceable master netting arrangements with individual counterparties if they were subject to default, although these financial assets and liabilities do not meet the criteria for being presented on a net basis.

**Notes to the consolidated financial statements**

For the year ended 31 December 2025

**Note D.3 Financial risk management (continued)****(c) Derivative financial instruments used to hedge interest rate and currency risks (continued)***(iv) Cash flow hedges*

The following table summarises movements in the hedged items and hedging instruments that were designated in cash flow hedges during the period:

	Change in value of hedged item used to measure ineffectiveness \$M	Change in value of hedging instrument used to measure ineffectiveness \$M	Hedge ineffectiveness recognised in profit or loss (i) \$M	Nominal amounts of hedging instruments (ii) \$M
Interest rate risk	(84.5)	88.0	(3.5)	10,911.2
Foreign currency risk – debt	(68.3)	69.4	(1.1)	5,329.3
Foreign currency risk – capital expenditure	2.3	(2.3)	-	18.2
Commodity risk	(0.9)	0.9	-	7.5
	<b>(151.4)</b>	<b>156.0</b>	<b>(4.6)</b>	<b>16,266.2</b>

(i) Included in the line items 'Finance income' and 'Finance costs' within 'Net finance costs' in the Consolidated statement of comprehensive income.

(ii) Nominal amounts represent the total principal in each hedging instrument (derivative) in cash flow hedges. For hedging purposes derivatives are split into multiple hedging components becoming hedging instruments in each hedge relationship. The nominal amounts in the table above are based on these multiple hedging components. The nominal value for all external derivatives in both cash flow and fair value hedges is \$19,304.1 million (31 December 2024: \$17,355.4 million).

The following movements have occurred in the cash flow hedge reserve during the year, net of income tax:

	2025 \$M	2024 \$M
Opening balance of cash flow hedge reserve	300.8	347.4
<b>Amounts recognised in other comprehensive income, net of income tax:</b>		
Changes in fair value of cash flow hedges (excluding foreign currency basis spreads)	(30.0)	224.4
Amounts reclassified to interest expense for effective hedges (i)	190.9	(311.4)
Changes in foreign currency basis spreads	(11.0)	20.6
Tax effect	(45.0)	19.8
<b>Total amounts recognised in other comprehensive income, net of income tax</b>	<b>104.9</b>	<b>(46.6)</b>
<b>Closing balance of cash flow hedge reserve</b>	<b>405.7</b>	<b>300.8</b>

(i) The profit or loss from foreign exchange movement of hedging instrument largely offsets the profit or loss from the foreign exchange movement of the borrowings in an effective hedge relationship.

**Notes to the consolidated financial statements**

For the year ended 31 December 2025

**Note D.3 Financial risk management (continued)****(c) Derivative financial instruments used to hedge interest rate and currency risks (continued)***(v) Fair value hedges*

The following table summarises the hedged items included in fair value hedges and their impact on the financial statements:

	Carrying amount of the hedged item	Accumulated amount of fair value adjustments on hedged items	Gain/(loss) on remeasurement of hedged item	Gain/(loss) on remeasurement of hedging instruments	Nominal amounts of hedging instruments (i)
	\$M	\$M	\$M	\$M	\$M
AUD denominated borrowings	(5,916.9)	110.2	30.7	(29.8)	3,038.0
Foreign currency denominated borrowings	(5,578.3)	239.0	(16.6)	15.4	5,329.3
	<b>(11,495.2)</b>	<b>349.2</b>	<b>14.1</b>	<b>(14.4)</b>	<b>8,367.3</b>

- (i) Nominal amounts represent the total principal in each hedging instrument (derivative) in fair value hedges. For hedging purposes derivatives are split into multiple hedging components becoming hedging instruments in each hedge relationship. The nominal amounts in the table above are based on these multiple hedging components. The nominal value for all external derivatives in both cash flow and fair value hedges is \$19,304.1 million (31 December 2024: \$17,355.4 million).

**(d) Liquidity risk**

We manage liquidity risk by maintaining adequate cash reserves, committed banking facilities and reserve borrowing facilities and by continuously monitoring forecast and actual cash flows and matching the maturity profiles of financial assets and liabilities. These practices are governed by our liquidity management policies, which include Board approved guidelines covering the maximum volume of long-term debt maturing in any one year, the minimum number of years over which debt maturities are to be spread and the timing of refinancing. In addition, short term bank debt and commercial papers must not represent more than an agreed percentage of the total debt portfolio.

The liquidity management policies ensure that we have a well-diversified portfolio of debt, in terms of maturity and source, which significantly reduces reliance on any one source of debt in any particular year. In addition, our investment grade credit rating ensures ready access to both domestic and offshore capital markets.

Our policy is that financing facilities are to be put in place at least six months before maturity of the debt being replaced or in the case of new debt at least six months before funding is required. "In place" is defined as meaning all documentation has been completed and settlement has occurred or if settlement has not occurred (e.g. committed but undrawn bank debt facilities) funding is committed and is not subject to a material adverse change in the market.

*(i) Contractual cash flows*

Liquidity risk is managed based on net contracted and forecast inflows and outflows from operating, financing and investing activities. The following table summarises the contractual cash flows of our non-derivative and derivative financial assets and liabilities based on the remaining earliest contractual maturities. The contractual cash flows are based on undiscounted principal and interest commitments, and foreign exchange rates at the reporting date.

**Notes to the consolidated financial statements**

For the year ended 31 December 2025

**Note D.3 Financial risk management (continued)****(d) Liquidity risk (continued)***(i) Contractual cash flows (continued)*

31 December 2025	Notes	Principal at face value \$M	Carrying amount \$M	Total contractual cash flows \$M	Less than 1 year \$M	1 – 2 years \$M	2 – 5 years \$M	Greater than 5 years \$M
<b>Financial assets</b>								
Cash and cash equivalents		7.4	7.4	7.4	7.4	-	-	-
Accounts and other receivables	B.3	277.2	277.2	277.2	277.2	-	-	-
Finance lease receivable	C.3	572.7	572.7	1,461.2	62.5	63.5	197.0	1,138.2
Derivative financial assets			1,024.8	1,366.6	222.7	271.3	350.0	522.6
			<b>1,882.1</b>	<b>3,112.4</b>	<b>569.8</b>	<b>334.8</b>	<b>547.0</b>	<b>1,660.8</b>
<b>Financial liabilities</b>								
Trade and other payables	B.3	530.3	530.3	530.3	530.3	-	-	-
Lease liability	D.5	81.9	81.9	107.6	19.0	16.9	27.6	44.1
Bank debt facilities		1,309.7	1,298.5	1,664.1	101.6	66.7	707.1	788.7
Domestic medium term notes		3,795.0	3,679.7	4,899.3	175.5	593.5	1,892.5	2,237.8
Foreign senior notes		4,247.2	4,368.2	4,772.0	410.6	1,113.8	1,869.0	1,378.6
Hybrid securities (i)		2,031.9	2,148.9	4,817.8	77.4	77.4	232.3	4,430.7
Derivative financial liabilities			305.8	629.8	110.6	119.2	220.9	179.1
			<b>12,413.3</b>	<b>17,420.9</b>	<b>1,425.0</b>	<b>1,987.5</b>	<b>4,949.4</b>	<b>9,059.0</b>
<b>Net cash outflow</b>				<b>(14,308.5)</b>	<b>(855.2)</b>	<b>(1,652.7)</b>	<b>(4,402.4)</b>	<b>(7,398.2)</b>
<b>31 December 2024</b>								
<b>Financial assets</b>								
Cash and cash equivalents		2.9	2.9	2.9	2.9	-	-	-
Accounts and other receivables	B.3	289.0	289.0	289.0	289.0	-	-	-
Finance lease receivable	C.3	488.0	488.0	1,303.0	55.7	53.1	165.8	1,028.4
Derivative financial assets			857.4	1,140.9	21.0	180.8	459.4	479.7
			<b>1,637.3</b>	<b>2,735.8</b>	<b>368.6</b>	<b>233.9</b>	<b>625.2</b>	<b>1,508.1</b>
<b>Financial liabilities</b>								
Trade and other payables	B.3	509.2	509.2	509.2	509.2	-	-	-
Lease liability	D.5	49.8	49.8	71.6	8.1	8.4	20.3	34.8
Bank debt facilities		2,045.1	2,031.6	2,538.8	861.7	76.1	761.3	839.7
Domestic medium term notes		3,795.0	3,703.3	5,119.0	178.5	178.5	2,243.0	2,519.0
Foreign senior notes		3,360.7	3,461.0	3,653.6	73.6	377.4	1,779.3	1,423.3
Hybrid securities (i)		1,731.9	1,767.6	1,800.3	718.3	1,082.0	-	-
Derivative financial liabilities			368.3	562.1	89.6	89.7	318.7	64.1
			<b>11,890.8</b>	<b>14,254.6</b>	<b>2,439.0</b>	<b>1,812.1</b>	<b>5,122.6</b>	<b>4,880.9</b>
<b>Net cash outflow</b>				<b>(11,518.8)</b>	<b>(2,070.4)</b>	<b>(1,578.2)</b>	<b>(4,497.4)</b>	<b>(3,372.8)</b>

- (i) The table above assumes that the Group will exercise at the first call dates in February 2031 for AUD hybrids and September 2026 for EUR hybrids. Full contractual cash flows continue until 2055 and 2081 respectively.

**Notes to the consolidated financial statements**

For the year ended 31 December 2025

**Note D.3 Financial risk management (continued)****(d) Liquidity risk (continued)***(ii) Financing facilities*

We target a minimum net liquidity, defined as available short-term funds and committed financing facilities. As at reporting date, we had the following committed financing facilities and overdraft facilities available:

	31 December 2025			31 December 2024		
	Amount used \$M	Amount unused \$M	Total \$M	Amount used \$M	Amount unused \$M	Total \$M
<b>Financing facilities (face value)</b>						
Unsecured bank overdraft facility, reviewed annually and payable at call	-	2.5	2.5	-	2.5	2.5
Unsecured working capital facility, reviewed annually	34.7	65.3	100.0	14.1	85.9	100.0
Unsecured bank loan facility with various maturity dates and which may be extended by mutual agreement	50.0	750.0	800.0	55.0	745.0	800.0
Syndicated bank debt facilities, reviewed quarterly	1,225.0	250.0	1,475.0	1,976.0	199.0	2,175.0
<b>Total financing facilities</b>	<b>1,309.7</b>	<b>1,067.8</b>	<b>2,377.5</b>	<b>2,045.1</b>	<b>1,032.4</b>	<b>3,077.5</b>

**(e) Credit risk**

Credit risk refers to the risk that a counterparty will default on its contractual obligations resulting in a financial loss to us and arises from our financial assets, comprising cash and cash equivalents, trade and other receivables and derivative financial instruments as well as finance lease receivables and contract assets.

We have adopted a policy of only dealing with creditworthy counterparties and obtaining sufficient collateral where appropriate, as a means of mitigating the risk of financial loss from defaults. Our exposure and the credit ratings of our counterparties are continuously monitored and the aggregate values of transactions concluded are spread amongst approved counterparties. Revenues from a single customer, AEMO (which is majority Government owned), in our electricity transmission segment, represents 31 per cent of our total revenues (31 December 2024: 32 per cent). We are licensed to transmit electricity in Victoria, whereas AEMO is the provider of shared network services and the planner, authoriser, contractor and director of augmentation of the declared shared network in Victoria. A network agreement is in place between both parties whereby we receive network charges from AEMO for the use of our transmission network to transmit electricity to participants in the market. Due to the nature of this network agreement, we do not believe that there is any significant credit risk exposure on this customer. Therefore, we consider the credit risk exposure to be minimal.

Expected credit losses for our receivables and financial assets (including contract assets) measured at amortised cost are estimated using a simplified approach, i.e. lifetime expected credit loss which results from all possible default events over the expected life of a financial instrument.

Credit risk is included in the fair value of derivative financial instruments based on a bilateral credit risk adjustment obtained using credit default swap curves. The carrying amount of financial assets recorded in the financial statements, net of any allowances for losses, represents our maximum exposure to credit risk.

**Notes to the consolidated financial statements**

For the year ended 31 December 2025

**Note D.4 Net finance costs**

	<b>2025</b>	<b>2024</b>
	<b>\$M</b>	<b>\$M</b>
<b>Finance income</b>		
Interest income	6.3	1.8
Lease interest income (i)	44.2	35.7
<b>Total finance income</b>	<b>50.5</b>	<b>37.5</b>
<b>Finance costs (ii)</b>		
Interest expense	520.2	484.9
Interest expense – leases	3.0	2.0
Other finance charges – cash	6.2	6.1
Other finance charges – non-cash	11.1	1.5
(Gain) / loss on fair value hedges	0.3	4.2
(Gain) / loss on transactions not in a hedge relationship	-	0.2
(Gain) / loss on hedge ineffectiveness	4.6	(8.0)
Unwind of discount on provisions	2.2	2.8
Defined benefit net interest income	(3.5)	(3.2)
Capitalised finance charges (iii)	(43.5)	(39.6)
<b>Total finance costs</b>	<b>500.6</b>	<b>450.9</b>
<b>Net finance costs</b>	<b>450.1</b>	<b>413.4</b>

- (i) Lease interest income is calculated using the interest rate implicit in the lease. In order to calculate the implicit interest rate, the Company has determined that the construction cost of the asset is equivalent to its fair value.
- (ii) All external borrowing costs are recognised in the income statement using the effective interest rate method, other than borrowing costs directly attributable to a qualifying asset which are capitalised into the cost of that asset.
- (iii) The capitalisation rate used to determine the amount of borrowing costs to be included in the cost of qualifying assets is the average interest rate of 4.6 per cent (31 December 2024: 4.5 per cent) applicable to our outstanding borrowings at the end of the period.

**Notes to the consolidated financial statements**

For the year ended 31 December 2025

**Note D.5 Lease liabilities**

	<b>2025</b>	<b>2024</b>
	<b>\$M</b>	<b>\$M</b>
Lease liability – Current	12.5	6.2
Lease liability – Non-current	69.4	43.6
<b>Total lease liabilities</b>	<b>81.9</b>	<b>49.8</b>

Presented below is a maturity analysis of undiscounted future lease payments:

No later than 1 year	<b>19.0</b>	8.1
Later than 1 year and not later than 5 years	<b>55.1</b>	28.6
Later than 5 years	<b>33.5</b>	34.8
	<b>107.6</b>	<b>71.5</b>

The lease liability is initially measured at the present value of the lease payments that are not paid at the commencement date, discounted using the Group's incremental borrowing rate. The lease liability is subsequently increased by the interest cost on the lease liability and decreased by the lease payments made. It is remeasured when there is a change in future lease payments arising from a change in an index or a rate (including reassessment of extension options).

To determine the incremental borrowing rate, the Group uses recent third-party financing received by the lessee as a starting point, adjusted to reflect changes in financing conditions since third party financing was received with overlay adjustments specific to the lease term.

Payments associated with short-term leases and low-value assets are recognised on a straight-line basis as an expense within "Other expenses" in the consolidated income statement. Short-term leases are leases with a contractual term of 12 months or less. Furthermore, certain tax and insurance reimbursements to landlords do not convey a good or service to the Group and therefore are not included in the lease liability (non-lease payments). For the year ended 31 December 2025, \$2.9 million (31 December 2024: \$2.0 million) of short-term or low value leases and non-lease payments have been recognised in the income statement.

**Key estimates and judgements – Lease terms and incremental borrowing rate**

The Group has applied judgement to determine the lease term for some lease contracts in which it is a lessee that include renewal options. The assessment of whether the Group is reasonably certain to exercise such options, as well as economic considerations including the value of leasehold improvements, impacts the lease term, which significantly affects the amount of lease liabilities and right-of-use assets recognised.

The Group has estimated its incremental borrowing rate with reference to recently issued debt, quoted rates, and pricing information from debt investors for leases with terms longer than our average debt tenor.

**Notes to the consolidated financial statements**

For the year ended 31 December 2025

**Note D.6 Equity**

		<b>2025</b>	<b>2024</b>
	<b>Notes</b>	<b>\$M</b>	<b>\$M</b>
<b>Contributed equity</b>			
Ordinary shares – fully paid	(a), (b)	5,228.1	5,228.1
<b>Total contributed equity</b>		<b>5,228.1</b>	<b>5,228.1</b>

**(a) Ordinary shares**

Ordinary shares authorised and issued have no par value. Ordinary shares entitle the holder to participate in dividends and the proceeds on winding up of AusNet Services in proportion to the number of and amounts paid on the shares issued. Holders of ordinary shares are entitled to one vote on a show of hands or one vote for each ordinary share held on a poll at shareholders' meetings.

Ordinary shares are classified as equity. Incremental costs directly attributable to the issue of new shares or options are shown in equity as a deduction, net of tax, from proceeds.

**(b) Movements in ordinary share capital**

<b>Date</b>	<b>Details</b>	<b>Number of shares</b>	<b>\$M</b>
1 January 2025	Opening balance	3,835,799,900	5,228.1
<b>31 December 2025</b>	<b>Closing balance</b>	<b>3,835,799,900</b>	<b>5,228.1</b>
1 January 2024	Opening balance	3,835,799,900	5,228.1
<b>31 December 2024</b>	<b>Closing balance</b>	<b>3,835,799,900</b>	<b>5,228.1</b>

**Notes to the consolidated financial statements**

For the year ended 31 December 2025

**Note D.7 Dividends**

The following dividends were approved and paid by AusNet Pty Ltd to shareholders during the current and previous financial years:

<b>Dividend</b>	<b>Date declared</b>	<b>Total dividend \$M</b>
<i>Current period</i>		
Q1 Group Distribution	25 March 2025	4.9
Q2 Group Distribution	18 June 2025	4.8
Q3 Group Distribution	17 September 2025	4.6
Q4 Group Distribution	9 December 2025	4.7
<b>Total dividends</b>		<b>19.0</b>
<i>Prior period</i>		
Q1 Group Distribution	26 March 2024	4.5
Q2 Group Distribution	19 June 2024	4.6
Q3 Group Distribution	18 September 2024	4.8
Q4 Group Distribution	13 December 2024	4.9
<b>Total dividends</b>		<b>18.8</b>

In the current year, dividends of \$19.0 million were paid from AusNet Pty Ltd to Australian Energy Holdings No. 4 Pty Ltd (31 December 2024: \$18.8 million).

## Notes to the consolidated financial statements

For the year ended 31 December 2025

### Section E Group Structure

The following section provides information on our structure and how this impacts the results of the Group as a whole, including details of controlled entities and related party transactions.

#### Note E.1 Subsidiaries

Subsidiaries are entities controlled by the Group. Control exists when the Group is exposed to, or has rights to, variable returns from its involvement with the entity and has the ability to affect those returns through its power over the entity. In assessing control, potential voting rights that are presently exercisable or convertible are taken into account.

Subsidiaries are fully consolidated from the date on which control is transferred to the Group and are deconsolidated from the date that control ceases. Intercompany transactions, balances and unrealised gains on transactions between entities within the Group are eliminated. Unrealised losses are also eliminated unless the transaction provides evidence of the impairment of the asset transferred. The Group's financial statements incorporate the assets, liabilities and results of the following subsidiaries:

Name of entity	Country of incorporation	Class of shares	Equity holding	
			2025 %	2024 %
AusNet Services (Distribution) Pty Ltd (i)	Australia	Ordinary	100.0	100.0
AusNet Services (RE) Pty Ltd (i)	Australia	Ordinary	100.0	100.0
AusNet Services Holdings Pty Ltd	Australia	Ordinary	100.0	100.0
AusNet Electricity Services Pty Ltd	Australia	Ordinary	100.0	100.0
AusNet Asset Services Pty Ltd	Australia	Ordinary	100.0	100.0
AusNet Gas Services Pty Ltd	Australia	Ordinary	100.0	100.0
Mondo Power Pty Ltd	Australia	Ordinary	100.0	100.0
Mondo Metering Pty Ltd (i)	Australia	Ordinary	100.0	100.0
Mondo Ubi Pty Ltd (i)	Australia	Ordinary	100.0	100.0
AusNet Services (Transmission) Pty Ltd (i)	Australia	Ordinary	100.0	100.0
AusNet Transmission Group Pty Ltd	Australia	Ordinary	100.0	100.0
AusNet Services Insurance Ltd	Guernsey	Ordinary	100.0	100.0
AusNet Services Finance Trust (i)	Australia	Ordinary	100.0	100.0
AusNet Infrastructure Holdings No.1 Pty Ltd (i)	Australia	Ordinary	100.0	100.0
AusNet Infrastructure Holdings Trust (i)	Australia	Ordinary	100.0	100.0
AusNet Infrastructure No.1 Pty Ltd (i)	Australia	Ordinary	100.0	100.0
AusNet Infrastructure Trust	Australia	Ordinary	100.0	100.0
AusNet Infrastructure Holdings No.2 Pty Ltd (i)	Australia	Ordinary	100.0	100.0
AusNet Infrastructure Holdings No. 2 Trust (i)	Australia	Ordinary	100.0	100.0
AusNet Infrastructure No. 2 Pty Ltd (i)	Australia	Ordinary	100.0	100.0
AusNet Infrastructure No. 2 Trust	Australia	Ordinary	100.0	100.0
AusNet Infrastructure Holdings No.3 Pty Ltd (i)	Australia	Ordinary	100.0	100.0
AusNet Infrastructure Holdings No. 3 Trust (i)	Australia	Ordinary	100.0	100.0
AusNet Infrastructure No. 3 Pty Ltd (i)	Australia	Ordinary	100.0	100.0
AusNet Infrastructure No. 3 Trust (i)	Australia	Ordinary	100.0	100.0
AusNet Infrastructure Holdings No.4 Pty Ltd (i)	Australia	Ordinary	100.0	100.0
AusNet Infrastructure Holdings No. 4 Trust (i)	Australia	Ordinary	100.0	100.0
AusNet Infrastructure No. 4 Pty Ltd (i)	Australia	Ordinary	100.0	100.0
AusNet Infrastructure No. 4 Trust (i)	Australia	Ordinary	100.0	100.0
AusNet Infrastructure Holdings No.5 Pty Ltd (i)	Australia	Ordinary	100.0	100.0
AusNet Infrastructure Holdings No. 5 Trust (i)	Australia	Ordinary	100.0	100.0
AusNet Infrastructure No. 5 Pty Ltd (i)	Australia	Ordinary	100.0	100.0
AusNet Infrastructure No. 5 Trust	Australia	Ordinary	100.0	100.0

(i) These entities are not trading and are either dormant and/or holding companies.

**Notes to the consolidated financial statements**

For the year ended 31 December 2025

**Note E.2 Parent entity information**

The statement of financial position and statement of comprehensive income for AusNet Pty Ltd (on a standalone) basis for the year ended 31 December 2025 is as follows:

**(a) Statement of financial position**

	<b>2025</b>	<b>2024</b>
	<b>\$M</b>	<b>\$M</b>
Current assets	-	-
Non-current assets	5,909.3	5,914.4
<b>Total assets</b>	<b>5,909.3</b>	<b>5,914.4</b>
Current liabilities	-	5.1
Non-current liabilities	-	-
<b>Total liabilities</b>	<b>-</b>	<b>5.1</b>
Contributed equity	5,228.1	5,228.1
Reserves	-	-
Retained profits	681.2	681.2
<b>Total equity</b>	<b>5,909.3</b>	<b>5,909.3</b>

**(b) Statement of comprehensive income**

	<b>2025</b>	<b>2024</b>
	<b>\$M</b>	<b>\$M</b>
Profit for the year	19.0	108.5
<b>Total comprehensive income for the year</b>	<b>19.0</b>	<b>108.5</b>

**(c) Contingent liabilities**

Except for the contingent liabilities relating to the Group, disclosed in Note F.4, there are no additional contingent liabilities associated with the parent entity as at 31 December 2025 (31 December 2024: Nil)

## Notes to the consolidated financial statements

For the year ended 31 December 2025

### Note E.3 Closed group disclosures

AusNet Pty Ltd (the Company), AusNet Services (Distribution) Pty Ltd (ASD) and AusNet Services (Transmission) Pty Ltd (AST) (collectively, "the Closed Group") have entered into a Deed of Cross Guarantee on 12 December 2023, under which each company guarantees the debts of the others. There are no other parties to the Deed of Cross Guarantee that are controlled by the Company, so the companies also represent the "Extended Close Group". By entering into the deed, pursuant to *ASIC Corporations (Wholly-owned Companies) Instrument 2016/785*, ASD and AST are granted relief from the Corporations Act 2001 requirements for the preparation, audit and lodgement of their financial report for the year ended 31 December 2025.

Below is the summary financial information of the Closed Group:

	2025	2024
	\$M	\$M
<b>Consolidated statement of profit and loss and comprehensive income</b>		
Dividend income	28.8	18.8
Related party interest expense	(7.2)	-
<b>Profit before income tax</b>	<b>21.6</b>	<b>18.8</b>
Income tax benefit	-	89.7
<b>Profit for the year</b>	<b>21.6</b>	<b>108.5</b>
<b>Total comprehensive profit for the year</b>	<b>21.6</b>	<b>108.5</b>
	<b>2025</b>	<b>2024</b>
	<b>\$M</b>	<b>\$M</b>
<b>Consolidated statement of financial position</b>		
<b>Assets</b>		
<b>Current assets</b>		
Cash and cash equivalents	0.1	0.1
Receivables	-	0.2
<b>Total current assets</b>	<b>0.1</b>	<b>0.3</b>
<b>Non-current assets</b>		
Investment in subsidiaries	6,073.7	6,030.3
<b>Total non-current assets</b>	<b>6,073.7</b>	<b>6,030.3</b>
<b>Total assets</b>	<b>6,073.8</b>	<b>6,030.6</b>
<b>Liabilities</b>		
<b>Current liabilities</b>		
<b>Total current liabilities</b>	-	-
<b>Non-current liabilities</b>		
Related party payables	157.3	121.3
<b>Total non-current liabilities</b>	<b>157.3</b>	<b>121.3</b>
<b>Total liabilities</b>	<b>157.3</b>	<b>121.3</b>
<b>Net assets</b>	<b>5,916.5</b>	<b>5,909.3</b>
<b>Equity</b>		
Contributed equity	5,228.1	5,228.1
Retained profits	688.4	681.2
<b>Total Equity</b>	<b>5,916.5</b>	<b>5,909.3</b>

**Notes to the consolidated financial statements**

For the year ended 31 December 2025

**Note E.4 Related party transactions****(a) Major shareholders**

On 16 February 2022, AusNet Pty Ltd was acquired by a consortium led by Brookfield Asset Management, via Australian Energy Holdings No. 4 Pty Ltd, the Group's immediate holding entity. The Group's ultimate parent in Australia is Australian Energy Holdings No. 1 Pty Ltd.

**(b) Transactions with related parties****For 12 months ended 31 December 2025**

In the current period, related party transactions between the Group and its shareholders and their subsidiaries consisted of:

- Dividends of \$19.0 million paid to Australian Energy Holdings No. 4 Pty Ltd (refer to Note D.7);

**For 12 months ended 31 December 2024**

In the current period, related party transactions between the Group and its shareholders and their subsidiaries consisted of:

- Dividends of \$18.8 million paid to Australian Energy Holdings No. 4 Pty Ltd (refer to Note D.7).

**(b) Key management personnel**

	<b>2025</b>	<b>2024</b>
	<b>\$</b>	<b>\$</b>
Short term employee benefits	7,065,608	5,797,939
Post-employment benefits	189,637	131,725
Long-term employee benefits	1,531,661	1,369,782
Other benefits	2,047,261	2,924,775
	<b><u>10,833,567</u></b>	<b><u>10,224,221</u></b>

**Notes to the consolidated financial statements**

For the year ended 31 December 2025

**Section F Other disclosures**

This section includes other information to assist in understanding the financial performance and position of the Group, or items required to be disclosed in order to comply with accounting standards and other pronouncements.

**Note F.1 Remuneration of auditors**

During the period, the following fees were paid or payable for services provided by our auditors and its related practices. The Company's auditors, EY, were appointed in June 2022.

	2025	2024
	\$	\$
<b>Audit and review services</b>		
Audit and review of financial statements	2,048,303	1,668,261
<b>Total remuneration for audit and review services</b>	<b>2,048,303</b>	<b>1,668,261</b>
<b>Assurance services</b>		
Regulatory assurance services (i)	784,361	719,444
Other assurance services	132,080	79,040
<b>Total remuneration for assurance services</b>	<b>916,441</b>	<b>798,484</b>
<b>Other services</b>		
Taxation services	380,969	320,666
Other services	193,000	163,550
<b>Total remuneration for other services</b>	<b>573,969</b>	<b>484,216</b>
<b>Total remuneration of auditors</b>	<b>3,538,713</b>	<b>2,950,961</b>

- (i) It is our policy to employ our auditors to perform the audit of regulatory returns as these returns represent an extension of statutory audit services and we gain efficiencies when the services are performed by the same firm.

## Notes to the consolidated financial statements

For the year ended 31 December 2025

### Note F.2 Defined benefit obligations

We make contributions, as required, to a defined benefit superannuation plan that is managed by Equipsuper. The fund provides defined benefit amounts to employees or their dependants upon retirement, death, disablement or withdrawal. Benefits are mostly in the form of a lump sum based on the employee's final average salary, although, in some cases, defined benefit members are also eligible for pension benefits.

The defined benefit section of the Equipsuper plan is closed to new members. All new members receive defined contribution, accumulation style benefits.

The defined benefit superannuation plan is administered by a trust that is legally separated from the Group. The trustee consists of both employee and employer representatives and an independent chair, all of whom are governed by the scheme rules. The trustee is responsible for the administration of plan assets and for the definition of plan strategy. The defined benefit assets are invested by the Trustee in a pool of assets with plans providing defined benefits for other employees. The assets are diversified within these investment options and therefore the Plan has no significant concentration of investment risk.

	2025	2024
	\$M	\$M
<b>Total amount included in the statement of financial position in respect of the defined benefit plan is as follows:</b>		
Present value of defined benefit obligations	(77.0)	(89.3)
Fair value of plan assets	154.3	158.4
<b>Net asset arising from defined benefit obligations</b>	<b>77.3</b>	<b>69.1</b>
<b>Amounts recognised in the income statement in respect of the defined benefit plan are as follows:</b>		
Current service cost	1.3	1.6
Net interest income on defined benefit obligation	(3.5)	(3.2)
<b>Total</b>	<b>(2.2)</b>	<b>(1.6)</b>
<b>Remeasurement gain recognised during the year in other comprehensive income</b>	<b>6.0</b>	<b>4.1</b>

Each year we engage an independent actuary to perform actuarial reviews of the defined benefit fund. Our net obligation in respect of the defined benefit superannuation fund is calculated by estimating the amount of future benefits that employees have earned in return for their service in the current and prior periods. That benefit is discounted to determine its present value and recognised after deducting the fair value of any plan assets.

The discount rate is the yield at the balance date on corporate bonds that have maturity dates approximating the terms of our obligations. A qualified actuary performs the calculation using the projected unit credit method. Remeasurements comprise actuarial gains and losses and the return on plan assets (excluding interest). They are recognised in full directly in retained profits in the period in which they occur and are presented in other comprehensive income.

When the calculation of the net obligation results in a benefit to the Group, the recognised asset is limited to the net total of any unrecognised actuarial losses and past service costs and the present value of any future refunds from the plan or reductions in future contributions to the plan.

**Notes to the consolidated financial statements**

For the year ended 31 December 2025

**Note F.2 Defined benefit obligations (continued)****(a) Movement in defined benefit plan assets and obligations**

Movements in the fair value of plan assets/present value of defined benefit obligations were as follows:

	2025			2024		
	Asset \$M	Obligation \$M	Net \$M	Asset \$M	Obligation \$M	Net \$M
Opening fair value of plan assets/ (defined benefit obligations)	158.4	(89.3)	69.1	160.3	(96.8)	63.5
Current service cost	-	(1.3)	(1.3)	-	(1.6)	(1.6)
Interest income/(cost)	7.6	(4.1)	3.5	7.5	(4.4)	3.1
Actuarial (loss)/gain	6.0	-	6.0	5.5	(1.4)	4.1
Contributions by plan participants	0.4	(0.4)	-	0.6	(0.6)	-
Benefits, taxes and premiums paid	(18.1)	18.1	-	(15.5)	15.5	-
<b>Closing fair value of plan assets/ (defined benefit obligations)</b>	<b>154.3</b>	<b>(77.0)</b>	<b>77.3</b>	<b>158.4</b>	<b>(89.3)</b>	<b>69.1</b>

The actual return on plan assets during the period ended 31 December 2025 was a gain of \$13.6 million (31 December 2024: gain of \$13.0 million).

From 1 July 2018, AusNet Services ceased to make cash contributions to the defined benefit plan. This contribution holiday is expected to continue during the next financial year under the Target Funding method used to determine the contribution rates. Under the Target Funding method, the employer contribution rate is set at a level which is expected to result in plan' assets equalling 105 per cent (2024: 104 per cent) of plan liabilities within five years. The defined benefit superannuation plan exposes us to additional actuarial, interest rate and market risk.

**(b) Analysis of plan assets**

Plan assets can be broken down into the following major categories of investments:

	2025 %	2024 %
<b>Investments quoted in active markets:</b>		
Australian equities	17	17
International equities	23	23
Fixed interest securities	15	15
<b>Unquoted investments:</b>		
Property	6	5
Growth alternative	18	18
Defensive alternative	13	13
Cash	8	9
	<b>100</b>	<b>100</b>

Plan assets do not comprise any of the Group's own financial instruments or any assets used by Group companies.

**Notes to the consolidated financial statements**

For the year ended 31 December 2025

**Note F.2 Defined benefit obligations (continued)****(c) Actuarial assumptions**

The following were the principal actuarial assumptions at the reporting date (expressed as weighted averages).

	Defined benefit expense		Defined benefit obligation	
	2025	2024	2025	2024
	%	%	%	%
<b>Key assumptions</b>				
Discount rate	5.1	5.0	5.2	5.1
Expected salary increase rate	3.5	3.5	3.5	3.5
Pension increase rate	2.5	2.5	2.5	2.5

As at 31 December 2025, the weighted average duration of the defined benefit obligation was 7 years (31 December 2024: 7 years). A breakdown of the expected defined benefit obligations is shown below:

Expected benefit payments for the financial year ending on:	\$M
31 December 2026	7.2
31 December 2027	7.8
31 December 2028	7.8
31 December 2029	7.6
31 December 2030	7.7
Following 5 years	37.7
<b>Total</b>	<b>75.8</b>

**Key estimates and judgements – Valuation of defined benefit assets and obligations**

A number of estimates and assumptions are used in determining defined benefit assets, obligations and expenses. These estimates include salary increases, future earnings and rates of return. Any difference in estimates will be recognised in other comprehensive income and not through the income statement.

The net asset from defined benefit obligations recognised in the consolidated statement of financial position will be affected by any significant movement in investment returns and/or interest rates.

**(d) Defined contribution expense**

During the year, we recognised \$26.4 million (2024: \$21.8 million) in defined contribution benefits to employees, settled through the fund's asset position rather than via cash disbursements.

## Notes to the consolidated financial statements

For the year ended 31 December 2025

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### Note F.3 Long-term incentive plans

#### *Executive Long-Term Incentive Plan*

The Executive Long-Term Incentive Plan (“the plan”) has been approved by the ultimate parent board in March 2026 in relation to the performance year from 1 January 2025 to 31 December 2025 (and in March 2025 in relation to the performance period from 1 January 2024 to 31 December 2024).

Under the plan, the board of the ultimate parent grants notional participation interests (“PIs”) to certain senior executives, including members of key management personnel. The number of PIs granted are determined in accordance with a formula based on the individual’s long-term incentive opportunity and the value of the ultimate parent Company as determined by the board.

Each vested PI is a right to receive cash amounts calculated by reference to certain distributions and the value of the ultimate parent company on a per share basis. The cash payment per PI will be determined by a formula based on the adjusted equity value of the ultimate parent company and is measured at the end of each reporting period until settled.

The PIs vest evenly over five equal tranches on an annual basis, with the first vesting date on the 31 March in the year after the performance period (for example for the FY2025 plan the first tranche had a performance period of 1 January 2025 to 31 December 2025 and a vesting date of 31 March 2026) provided that the senior executives remain continuously employed with the Group.

The grant date for the FY2025 plan has been determined to be 17 March 2026, and costs have been expensed and provided for based on services provided from the start of the performance period being 1 January 2025. The FY2024 and FY2023 plans continue to be expensed over the performance period for each of the five tranches. The related employee benefits provision as at 31 December 2025 is \$14.6 million (2024: \$10.3 million).

Additionally, a one-off grant for 2025 has been approved by the ultimate parent board in March 2026 to certain senior executives including members of key management personnel. The number of PIs granted are determined in accordance with a formula based on the individual’s long-term incentive opportunity and the value of the ultimate parent Company as determined by the board. This grant was determined as part of finalisation of the 2025 remuneration review which occurred in February 2026. This grant had no impact on remuneration for 2025 as agreement of key terms of the grant did not occur until subsequent to 31 December 2025.

During the year, the ultimate parent board agreed to provide the CEO 183,470 PIs with respect to a deferred sign-on bonus. The number of PIs was calculated based on the 2024 share price against a grant value of \$300,000. Formal grant of the PIs occurred on 28 July 2025. This Sign-On grant vests in five equal tranches over a five-year period, with the first vesting date being 31 March 2025 and the last being 31 March 2029.

Finally, the ultimate parent board agreed to provide a one-off grant for a Major project incentive during the year. The grant was formally approved by the ultimate parent board on 17 March 2026 to certain senior executives including members of key management personnel. The number of PIs granted are determined in accordance with a formula based on the individual’s long-term incentive opportunity and the value of the ultimate parent Company as determined by the board.

The PIs vest proportionally over four tranches over key project milestones, with the first vesting date in December 2025 when the first vesting conditions were satisfied. The other tranches are estimated to vest on March 2027, November 2029 and November 2031.

## Notes to the consolidated financial statements

For the year ended 31 December 2025

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### Note F.4 Contingent liabilities and contingent assets

The Group is involved in various tax, legal and administrative proceedings and various claims on foot, the ultimate resolution of which, in our view, will not have a material effect on the consolidated financial position, results of operations or cash flows.

#### (a) Australian Taxation Office

In December 2025, the Australian Taxation Office (ATO) issued AusNet with a position paper on the treatment of Goods and Services Tax (GST) of gifted assets. The ATO considers gifted assets from customers represent non-monetary consideration for the supply of the connection services by AusNet being a taxable supply subject to GST. Upon transfer of gifted assets, a customer also makes a taxable supply to AusNet, which is expected to give rise to a GST input tax credit entitlement for AusNet. AusNet continues to engage with the ATO and is expecting to file a submission requesting prospective application only. The Company does not expect a material net GST liability to become payable to the ATO as a result of this matter.

Other than as listed above and potential additional costs in addition to the environmental provision recognised, disclosed in Note B.3, there were no contingent liabilities or assets as at 31 December 2025 (2024: Nil).

## Notes to the consolidated financial statements

For the year ended 31 December 2025

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### Note F.5 New accounting standards

#### (a) New accounting standards effective

A number of other new or amended accounting standards became mandatory in the current reporting period. None of these accounting standards and amendments had a material impact on our accounting policies.

#### (b) New accounting standards issued but not yet effective

The standards, interpretations or amendments which are applicable to the Group but not yet effective include:

##### **AASB 18 Presentation and Disclosure in Financial Statements**

In April 2024, AASB 18 was issued which replaces AASB 101 *Presentation of Financial Statements*. This standard introduces new requirements for presentation within the statement of profit or loss, including specified totals and subtotals. Furthermore, entities are required to classify all income and expenses within the statement of profit or loss into one of five categories: operating, investing, financing, income taxes and discontinued operations.

It also requires disclosure and description of management-defined performance measures, subtotals of income and expenses, and includes new requirements for aggregation and disaggregation of financial information. In addition, there are consequential amendments to several other standards.

AASB 18, and the amendments to the other standards, will be effective for the Group for the reporting period beginning on 1 January 2027. The Group is currently working to identify all impacts the amendments will have on the presentation of the financial statements.

##### **Amendments to the Classification and Measurement of Financial Instruments - Amendments to AASB 9 and AASB 7**

In May 2024, the *Amendments to AASB 9 and AASB 7* were issued, *Amendments to the Classification and Measurement of Financial Instruments* (the Amendments). The Amendments include:

- A clarification that a financial liability is derecognised on the 'settlement date' and the introduction of an accounting policy choice (if specific conditions are met) to derecognise financial liabilities settled using an electronic payment system before the settlement date.
- Additional guidance on how the contractual cash flows for financial assets with environmental, social and corporate governance (ESG) and similar features should be assessed.
- Clarifications on what constitute 'non-recourse features' and what are the characteristics of contractually linked instruments.
- The introduction of disclosures for financial instruments with contingent features and additional disclosure requirements for equity instruments classified at fair value through other comprehensive income (OCI).

The Amendments are effective for annual periods starting on or after 1 January 2026 with early adoption permitted for classification of financial assets and related disclosures only. The Group does not anticipate that the amendments will have a material effect on the Group's financial statements.

##### **Contracts Referencing Nature-dependent Electricity – Amendments to AASB 9 and AASB 7**

In December 2024, Amendments to AASB 9 and AASB 7 - *Contracts Referencing Nature dependent Electricity* were issued.

- The amendments apply only to contracts that reference nature-dependent electricity; the amendments:
  - Clarify the application of the 'own-use' requirements for in-scope contracts
  - Amend the designation requirements for a hedged item in a cash flow hedging relationship for in-scope contracts
  - Add new disclosure requirements to enable investors to understand the effect of these contracts on a company's financial performance and cash flows.

The amendments will take effect for annual reporting periods starting on or after 1 January 2026. Early adoption is allowed, but it must be disclosed. The amendments concerning the own-use exception are to be applied retrospectively, while the hedge accounting amendments should be applied prospectively to new hedging relationships designated from the initial application date. Additionally, the AASB 7 disclosure amendments must be implemented alongside the AASB 9 amendments. If an entity does not restate comparative information, it cannot present comparative disclosures.

The Group does not expect that the amendments will have a material impact on its financial statements.

## Notes to the consolidated financial statements

For the year ended 31 December 2025

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### Note F.6 Events occurring after the balance sheet date

#### (a) Distributions

On 24 March 2026, the Board of AusNet Pty Ltd approved a distribution of \$4.8 million to Australian Energy Holdings No. 4 Pty Ltd.

#### (b) Borrowings

On 27 January 2026, \$107.0 million of maturing US Dollar senior notes were repaid and \$120.0 million of bilateral bank debt facilities were drawn. On 4 February 2026, \$1.1 billion of hybrid securities were raised and \$170.0 million of bilateral bank debt facilities repaid. The remainder of the proceeds \$0.9 billion from the hybrid raising were placed on deposit with various financial institutions.

#### (c) Severe Bushfire event

In January 2026, Victoria experienced a severe natural disaster event, when bushfires had a damaging impact on our electricity distribution networks. AusNet and its delivery partners mobilised rapidly to restore the network, repair and rebuild damaged assets, and remediate power outages. The financial impact as a result of the event is still being determined. This is likely to include restoration costs and additional costs arising from our response. AusNet is currently considering whether pass-through applications should be made to the AER to seek recovery of these costs, as permitted under the regulatory framework. AusNet may also be required to make payments under the Guaranteed Service Level regulatory scheme. As this is a non-adjusting subsequent event, the financial impact will be reflected in the results for the year ended 31 December 2026.

#### (d) Other matters

Other than outlined above, there has been no other matter or circumstance that has arisen since 31 December 2025 up to the date of issue of this financial report that has significantly affected or may significantly affect:

- (a) the operations in financial years subsequent to 31 December 2025 of the Group;
- (b) the results of those operations; or
- (c) the state of affairs, in financial years subsequent to 31 December 2025, of the Group.



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## **Independent auditor's report to the members of AusNet Pty Ltd**

### **Opinion**

We have audited the financial report of AusNet Pty Ltd (the Company) and its subsidiaries (collectively the Group), which comprises the consolidated statement of financial position as at 31 December 2025, the consolidated income statement, consolidated statement of comprehensive income, consolidated statement of changes in equity and consolidated statement of cash flows for the year then ended, notes to the financial statements, including a summary of material accounting policies, and the directors' declaration.

In our opinion, the accompanying financial report of the Group is in accordance with the *Corporations Act 2001*, including:

- a. Giving a true and fair view of the consolidated financial position of the Group as at 31 December 2025 and of its consolidated financial performance for the year ended on that date; and
- b. Complying with Australian Accounting Standards and the *Corporations Regulations 2001*.

### **Basis for opinion**

We conducted our audit in accordance with Australian Auditing Standards. Our responsibilities under those standards are further described in the *Auditor's responsibilities for the audit of the financial report* section of our report. We are independent of the Group in accordance with the auditor independence requirements of the *Corporations Act 2001* and the ethical requirements of the Accounting Professional and Ethical Standards Board's APES 110 *Code of Ethics for Professional Accountants (including Independence Standards)* (the Code) that are relevant to our audit of the financial report in Australia. We have also fulfilled our other ethical responsibilities in accordance with the Code.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

### **Information other than the financial report and auditor's report thereon**

The directors are responsible for the other information. The other information is the directors' report accompanying the financial report.

Our opinion on the financial report does not cover the other information and accordingly we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial report, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial report, or our knowledge obtained in the audit or otherwise appears to be materially misstated.

If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

### **Responsibilities of the directors for the financial report**

The directors of the Company are responsible for the preparation of the financial report that gives a true and fair view in accordance with Australian Accounting Standards and the *Corporations Act 2001* and for such internal control as the directors determine is necessary to enable the preparation of the financial report that gives a true and fair view and is free from material misstatement, whether due to fraud or error.



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In preparing the financial report, the directors are responsible for assessing the Group's ability to continue as a going concern, disclosing, as applicable, matters relating to going concern and using the going concern basis of accounting unless the directors either intend to liquidate the Group or to cease operations, or have no realistic alternative but to do so.

### **Auditor's responsibilities for the audit of the financial report**

Our objectives are to obtain reasonable assurance about whether the financial report as a whole is free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with the Australian Auditing Standards will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of this financial report.

As part of an audit in accordance with the Australian Auditing Standards, we exercise professional judgement and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial report, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Group's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the directors.
- Conclude on the appropriateness of the directors' use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Group's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial report or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial report, including the disclosures, and whether the financial report represents the underlying transactions and events in a manner that achieves fair presentation.
- Plan and perform the Group audit to obtain sufficient appropriate audit evidence regarding the financial information of the entities or business units within the Group as a basis for forming an opinion on the Group financial report. We are responsible for the direction, supervision and review of the audit work performed for the purposes of the Group audit. We remain solely responsible for our audit opinion



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We communicate with the directors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

A stylized, handwritten signature of 'Ernst &amp; Young' in black ink.

Ernst & Young

A handwritten signature of 'Kester Brown' in black ink, written in a cursive style.

Kester Brown  
Partner

Melbourne  
27 March 2026