

Schedule of Network Use of System Tariffs

Effective 1 July 2021
NOTE: ALL PRICES EXCLUSIVE OF GST



Tariff class	Tariff code	Tariff Structure	Description	Closed to New Entrants	Standing charge	Anytime	Block 1	Block 2	Peak	Shoulder all year	Summer peak	Summer shoulder	Winter peak	Off Peak	Dedicated circuit	Feed in rates	Capacity	Critical peak demand	Monthly peak kW demand	Monthly off peak kW demand	
					\$/year	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	\$/kVA/vea	\$/kVA/vea	\$/kW/mth	\$/kW/mth	
Residential	NEE11	1	Small single rate	No	111.11		11.4503	12.8382													
	NEE11S	1	Small single rate standard feed in	No	111.11		11.4503	12.8382													
	NEE11P	1	Small single rate premium feed in	Yes	111.11		11.4503	12.8382								-60.0000					
	NEN11	1	Small single rate within embedded network	Yes	111.11		8.0762	8.6183													
	NEE13	1 & 9	Small single rate & dedicated circuit	Yes	111.11		11.4503	12.8382							4.2623						
	NEE14	1 & 10	Small single rate & dedicated circuit with afternoon boost	Yes	111.11		11.4503	12.8382							4.2623						
	NEE15	1 & 11	Small single rate & dedicated circuit 8:00 to 8:00	Yes	111.11		11.4503	12.8382							4.2623						
	NAST11	16	Small residential time of use	No	111.11				20.8532					4.3419							
	NAST11S	16	Small residential time of use standard feed in	No	111.11				20.8532					4.3419							
	NAST11P	16	Small residential time of use premium feed in	Yes	111.11				20.8532					4.3419		-60.0000					
	NAST13	16 & 9	Small residential time of use & dedicated circuit	Yes	111.11				20.8532					4.3419	4.2623						
	NAST14	16 & 10	Small residential time of use & dedicated circuit with afternoon boost	Yes	111.11				20.8532					4.3419	4.2623						
	NAST15	16 & 11	Small residential time of use & dedicated circuit 8:00 to 8:00	Yes	111.11				20.8532					4.3419	4.2623						
	NASN11	15	Small residential single rate demand	No	111.11	7.7570														9.67	2.41
	NASN11S	15	Small residential single rate demand standard feed in	No	111.11	7.7570														9.67	2.41
	NASN11P	15	Small residential single rate demand premium feed in	Yes	111.11	7.7570										-60.0000				9.67	2.41
	NEN20	3	Small two rate within embedded network	Yes	111.11				12.8761						4.3819						
	NEE24	4	Small two rate 8:00 to 8:00*	Yes	111.11				10.1067						4.1841						
	NSP20	7	Small interval meter time of use	Yes	111.11						41.9991	37.0759	32.7732	4.3836							
	NSP23	7	Small interval meter time of use solar installation standard feed in	Yes	111.11						41.9991	37.0759	32.7732	4.3836							
SSP23	7	Small interval meter time of use solar installation premium feed in	Yes	111.11						41.9991	37.0759	32.7732	4.3836		-60.0000						
NEE30	9	Small dedicated circuit	Yes											4.2623							
NEE31	10	Small dedicated circuit with afternoon boost	Yes											4.2623							
NEE32	11	Small dedicated circuit 8:00 to 8:00	Yes											4.2623							

1. To be read in conjunction with section 10.5 Tariff structure and charging parameters, and section 10.6 Minimum metering requirements.

2. Prices in Ex GST.

* Available to customers in rural areas with heating requirements.

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Tariff class	Tariff code	Tariff Structure	Description	Closed to New Entrants	Standing charge \$/year	Anytime c/kWh	Block 1 c/kWh	Block 2 c/kWh	Peak c/kWh	Shoulder all year c/kWh	Summer peak c/kWh	Summer shoulder c/kWh	Winter peak c/kWh	Off Peak c/kWh	Dedicated circuit c/kWh	Feed in rates c/kWh	Capacity \$/kVA/vea	Critical peak demand \$/kVA/vea	Monthly peak kW demand \$/kW/mth	Monthly off peak kW demand \$/kW/mth	
Small industrial & commercial	NEE12	1	Small single rate	No	111.11		15.5386	18.2667													
	NEE12S	1	Small single rate standard feed in	No	111.11		15.5386	18.2667													
	NEE12P	1	Small single rate premium feed in	Yes	111.11		15.5386	18.2667								-60.0000					
	NEN12	1	Small single rate within embedded network	Yes	111.11		20.6179	23.5741													
	NEE16	1 & 9	Small single rate & dedicated circuit	Yes	111.11		15.5386	18.2667							4.2623						
	NEE17	1 & 10	Small single rate & dedicated circuit with afternoon boost	Yes	111.11		15.5386	18.2667							4.2623						
	NEE18	1 & 11	Small single rate & dedicated circuit 8:00 to 8:00	Yes	111.11		15.5386	18.2667							4.2623						
	NAST12	17	Small business time of use	No	111.11				17.5087					4.2656							
	NAST12S	17	Small business time of use standard feed in	No	111.11				17.5087					4.2656							
	NAST12P	17	Small business time of use premium feed in	Yes	111.11				17.5087					4.2656		-60.0000					
	NASN12	15	Small business single rate demand	No	111.11	14.0364														9.22	2.30
	NASN12S	15	Small business single rate demand standard feed in	No	111.11	14.0364														9.22	2.30
	NASN12P	15	Small business single rate demand premium feed in	Yes	111.11	14.0364										-60.0000				9.22	2.30
	NASN19	15	Business > 40 MWh single rate demand	No	111.11	15.8597														7.38	1.84
	NASN21	2	Business > 40 MWh two rate demand	No	111.11				15.8384					4.0708						7.38	1.84
	NASN2S	2	Business > 40 MWh two rate demand standard feed in	No	111.11				15.8384					4.0708						7.38	1.84
	NASN2P	2	Business > 40 MWh two rate demand premium feed in	Yes	111.11				15.8384					4.0708		-60.0000				7.38	1.84
	NEN21	3	Small two rate within embedded network	Yes	111.11				13.9895					6.2117							
	NSP21	7	Small interval meter time of use	Yes	111.11						41.3960	36.5482	32.3114	4.3322							
	NSP27	7	Small interval meter low peak time of use	Yes	111.11						24.3994	21.7097	19.3603	7.0075							
SSP27	7	Small interval meter time of use solar installation standard feed in	Yes	111.11						24.3994	21.7097	19.3603	7.0075								
SSP21	7	Small interval meter time of use solar installation premium feed in	Yes	111.11						24.3994	21.7097	19.3603	7.0075		-60.0000						

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Tariff class	Tariff code	Tariff Structure	Description	Closed to New Entrants	Standing charge	Anytime	Block 1	Block 2	Peak	Shoulder all year	Summer peak	Summer shoulder	Winter peak	Off Peak	Dedicat ed circuit	Feed in rates	Capacity	Critical peak demand	Monthly peak kW demand	Monthly off peak kW demand
					\$/year	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	\$/kVA/vea	\$/kVA/vea
Medium industrial & commercial	NEE40	6	Medium single rate	Yes	111.11	25.1286														
	NEE41	6 & 9	Medium single rate & dedicated circuit	Yes	111.11	25.1286									4.2623					
	NEE42	6 & 10	Medium single rate & dedicated circuit with afternoon boost	Yes	111.11	25.1286									4.2623					
	NEE43	6 & 11	Medium single rate & dedicated circuit 8:00 to 8:00	Yes	111.11	25.1286									4.2623					
	NEE51	3	Medium two rate	Yes	111.11				22.0647					5.1455						
	NEE52	3	Medium unmetered	No					19.3366					9.5077						
	NEE55	12	Medium snowfields	No	325.40				16.5799					4.6352						
	NSP55	7	Medium interval meter time of use snowfields	No	325.40						40.5595	35.7497	31.5462	2.9097						
	NSP56	18	Medium critical peak demand 160 MWh to 400 MWh	No	2,925.99				13.0479	10.0632				4.3287			19.10	31.84		
	NEN56	13	Medium critical peak demand 160 MWh to 400 MWh within embedded network	Yes	2,925.99				10.8727	8.2052				4.3931			19.10	31.84		
NEE60	5	Medium seven day two rate	Yes	325.40				12.1513					4.4977							
Large industrial & commercial	NEE74	3	Large two rate	Yes	398.44				27.0079					7.6622						
	NSP75	13	Large critical peak demand 400 MWh to 750 MWh	No	6,233.42				5.2294	4.2110				1.7983			46.41	77.83		
	NSP76	13	Large critical peak demand 750 MWh to 2000 MWh	No	6,233.42				5.0322	4.0115				1.6780			48.39	81.83		
	NSP77	13	Large critical peak demand 2000 MWh to 4000 MWh	No	6,233.42				4.9902	3.9964				1.6202			53.05	88.06		
	NSP78	13	Large critical peak demand over 4000 MWh	No	6,233.42				4.6916	3.8005				1.4821			58.36	96.55		
High voltage	NSP81	14	High voltage critical peak demand	No	6,233.42				2.6436					0.8093			38.27	62.72		
	NSP82	13	High voltage critical peak demand traction	No	6,233.42				2.5822	2.5822				1.0133			35.08	57.41		
	NSP83	13	High voltage critical peak demand low energy use	No	6,233.42				11.5160	5.3757				1.6067			4.08	6.74		
Sub transmission	NSP91	14	Sub transmission critical peak demand < 25 MVA & < 20 km from ts	No	21,577.12				2.5817					0.6255			2.55	4.21		
	NEE93	3	Large Labtrobe Valley open cut supplies	Yes					2.3415					2.3414						
	NSP94	14	Sub transmission critical peak demand > 25 MVA & < 20 km from ts	No	21,577.12				2.5486					0.6082			1.90	3.16		
	NSP95	14	Sub transmission critical peak demand < 25 MVA & > 20 km from ts	No	21,577.12				2.6138					0.6458			3.95	6.56		

Schedule of Distribution Use of System Tariffs

Effective 1 July 2021
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Tariff class	Tariff code	Tariff Structure	Description	Closed to New Entrants	Standing charge \$/year	Anytime c/kWh	Block 1 c/kWh	Block 2 c/kWh	Peak c/kWh	Shoulder all year c/kWh	Summer peak c/kWh	Summer shoulder c/kWh	Winter peak c/kWh	Off Peak c/kWh	Dedicated circuit c/kWh	Feed in rates c/kWh	Capacity \$/kVA/vea	Critical peak demand \$/kVA/vea	Monthly peak kW demand \$/kW/mth	Monthly off peak kW demand \$/kW/mth	
Residential	NEE11	1	Small single rate	No	111.11		8.8485	10.2365													
	NEE11S	1	Small single rate standard feed in	No	111.11		8.8485	10.2365													
	NEE11P	1	Small single rate premium feed in	Yes	111.11		8.8485	10.2365								-60.0000					
	NEN11	1	Small single rate within embedded network	Yes	111.11		5.4745	6.0166													
	NEE13	1 & 9	Small single rate & dedicated circuit	Yes	111.11		8.8485	10.2365							3.2389						
	NEE14	1 & 10	Small single rate & dedicated circuit with afternoon boost	Yes	111.11		8.8485	10.2365							3.2389						
	NEE15	1 & 11	Small single rate & dedicated circuit 8:00 to 8:00	Yes	111.11		8.8485	10.2365							3.2389						
	NAST11	16	Small residential time of use	No	111.11				18.2515					3.3185							
	NAST11S	16	Small residential time of use standard feed in	No	111.11				18.2515					3.3185							
	NAST11P	16	Small residential time of use premium feed in	Yes	111.11				18.2515					3.3185		-60.0000					
	NAST13	16 & 9	Small residential time of use & dedicated circuit	Yes	111.11				18.2515					3.3185	3.2389						
	NAST14	16 & 10	Small residential time of use & dedicated circuit with afternoon boost	Yes	111.11				18.2515					3.3185	3.2389						
	NAST15	16 & 11	Small residential time of use & dedicated circuit 8:00 to 8:00	Yes	111.11				18.2515					3.3185	3.2389						
	NASN11	15	Small residential single rate demand	No	111.11	5.1553														9.67	2.41
	NASN11S	15	Small residential single rate demand standard feed in	No	111.11	5.1553														9.67	2.41
	NASN11P	15	Small residential single rate demand premium feed in	Yes	111.11	5.1553										-60.0000				9.67	2.41
	NEN20	3	Small two rate within embedded network	Yes	111.11				10.2744						3.3585						
	NEE24	4	Small two rate 8:00 to 8:00*	Yes	111.11				7.5050						3.1607						
	NSP20	7	Small interval meter time of use	Yes	111.11						39.3974	34.4742	30.1715	3.3602							
	NSP23	7	Small interval meter time of use solar installation standard feed in	Yes	111.11						39.3974	34.4742	30.1715	3.3602							
	SSP23	7	Small interval meter time of use solar installation premium feed in	Yes	111.11						39.3974	34.4742	30.1715	3.3602		-60.0000					
	NEE30	9	Small dedicated circuit	Yes											3.2389						
	NEE31	10	Small dedicated circuit with afternoon boost	Yes											3.2389						
NEE32	11	Small dedicated circuit 8:00 to 8:00	Yes											3.2389							

1. To be read in conjunction with section 10.5 Tariff structure and charging parameters, and section 10.6 Minimum metering requirements.
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					\$/year	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	\$/kVA/vea	\$/kVA/vea	\$/kW/mth
Small industrial & commercial	NEE12	1	Small single rate	No	111.11		12.9368	15.6649													
	NEE12S	1	Small single rate standard feed in	No	111.11		12.9368	15.6649													
	NEE12P	1	Small single rate premium feed in	Yes	111.11		12.9368	15.6649								-60.0000					
	NEN12	1	Small single rate within embedded network	Yes	111.11		18.0161	20.9724													
	NEE16	1 & 9	Small single rate & dedicated circuit	Yes	111.11		12.9368	15.6649							3.2389						
	NEE17	1 & 10	Small single rate & dedicated circuit with afternoon boost	Yes	111.11		12.9368	15.6649							3.2389						
	NEE18	1 & 11	Small single rate & dedicated circuit 8:00 to 8:00	Yes	111.11		12.9368	15.6649							3.2389						
	NAST12	17	Small business time of use	No	111.11				14.9070						3.2422						
	NAST12S	17	Small business time of use standard feed in	No	111.11				14.9070						3.2422						
	NAST12P	17	Small business time of use premium feed in	Yes	111.11				14.9070						3.2422		-60.0000				
	NASN12	15	Small business single rate demand	No	111.11	11.4347														9.22	2.30
	NASN12S	15	Small business single rate demand standard feed in	No	111.11	11.4347														9.22	2.30
	NASN12P	15	Small business single rate demand premium feed in	Yes	111.11	11.4347											-60.0000			9.22	2.30
	NASN19	15	Business > 40 MWh single rate demand	No	111.11	13.2580														7.38	1.84
	NASN21	2	Business > 40 MWh two rate demand	No	111.11				13.2367						3.0474					7.38	1.84
	NASN2S	2	Business > 40 MWh two rate demand standard feed in	No	111.11				13.2367						3.0474					7.38	1.84
	NASN2P	2	Business > 40 MWh two rate demand premium feed in	Yes	111.11				13.2367						3.0474		-60.0000			7.38	1.84
	NEN21	3	Small two rate within embedded network	Yes	111.11				11.3878						5.1883						
	NSP21	7	Small interval meter time of use	Yes	111.11						38.7942	33.9464	29.7096	3.3088							
	NSP27	7	Small interval meter low peak time of use	Yes	111.11						21.7977	19.1079	16.7586	5.9841							
SSP27	7	Small interval meter time of use solar installation standard feed in	Yes	111.11						21.7977	19.1079	16.7586	5.9841								
SSP21	7	Small interval meter time of use solar installation premium feed in	Yes	111.11						21.7977	19.1079	16.7586	5.9841			-60.0000					



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					\$/year	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	\$/kVA/vea	\$/kVA/vea
Medium industrial & commercial	NEE40	6	Medium single rate	Yes	111.11	22.5268														
	NEE41	6 & 9	Medium single rate & dedicated circuit	Yes	111.11	22.5268									3.2389					
	NEE42	6 & 10	Medium single rate & dedicated circuit with afternoon boost	Yes	111.11	22.5268									3.2389					
	NEE43	6 & 11	Medium single rate & dedicated circuit 8:00 to 8:00	Yes	111.11	22.5268									3.2389					
	NEE51	3	Medium two rate	Yes	111.11				19.4630					4.1221						
	NEE52	3	Medium unmetered	No					16.7349					8.4843						
	NEE55	12	Medium snowfields	No	111.11				14.5094					4.0577						
	NSP55	7	Medium interval meter time of use snowfields	No	111.11						38.4890	33.6792	29.4757	2.3322						
	NSP56	18	Medium critical peak demand 160 MWh to 400 MWh	No	2,676.59				10.9774	7.9927				3.7512			19.10	31.84		
	NEN56	13	Medium critical peak demand 160 MWh to 400 MWh within embedded network	Yes	2,676.59				8.8022	6.1347				3.8157			19.10	31.84		
NEE60	5	Medium seven day two rate	Yes	111.11				10.0808					3.9203							
Large industrial & commercial	NEE74	3	Large two rate	Yes	149.05				24.9373					7.0848						
	NSP75	13	Large critical peak demand 400 MWh to 750 MWh	No	5,984.02				3.1589	2.1404				1.2208			46.41	77.83		
	NSP76	13	Large critical peak demand 750 MWh to 2000 MWh	No	5,984.02				2.9617	1.9410				1.1006			48.39	81.83		
	NSP77	13	Large critical peak demand 2000 MWh to 4000 MWh	No	5,984.02				2.9196	1.9259				1.0427			53.05	88.06		
	NSP78	13	Large critical peak demand over 4000 MWh	No	5,984.02				2.6210	1.7299				0.9047			58.36	96.55		
High voltage	NSP81	14	High voltage critical peak demand	No	5,984.02				0.5730					0.2318			38.27	62.72		
	NSP82	13	High voltage critical peak demand traction	No	5,984.02				0.5116	0.5116				0.4359			35.08	57.41		
	NSP83	13	High voltage critical peak demand low energy use	No	5,984.02				9.4455	3.3052				1.0293			4.08	6.74		
Sub transmission	NSP91	14	Sub transmission critical peak demand < 25 MVA & < 20 km from ts	No	21,327.73				0.5112					0.0481			2.55	4.21		
	NEE93	3	Large Labtrobe Valley open cut supplies	Yes					1.0100					1.0099						
	NSP94	14	Sub transmission critical peak demand > 25 MVA & < 20 km from ts	No	21,327.73				0.4781					0.0307			1.90	3.16		
	NSP95	14	Sub transmission critical peak demand < 25 MVA & > 20 km from ts	No	21,327.73				0.5433					0.0684			3.95	6.56		

Schedule of Transmission Use of System Tariffs

Effective 1 July 2021
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Tariff class	Tariff code	Tariff Structure	Description	Closed to New Entrants	Standing charge	Anytime	Block 1	Block 2	Peak	Shoulder all year	Summer peak	Summer shoulder	Winter peak	Off Peak	Dedicated circuit	Feed in rates	Capacity	Critical peak demand	Monthly peak kW demand	Monthly off peak kW demand	
					\$/year	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	\$/kVA/vea	\$/kVA/vea	\$/kW/mth	\$/kW/mth	
Residential	NEE11	1	Small single rate	No			2.0705	2.0705													
	NEE11S	1	Small single rate standard feed in	No			2.0705	2.0705													
	NEE11P	1	Small single rate premium feed in	Yes			2.0705	2.0705													
	NEN11	1	Small single rate within embedded network	Yes			2.0705	2.0705													
	NEE13	1 & 9	Small single rate & dedicated circuit	Yes			2.0705	2.0705							0.5775						
	NEE14	1 & 10	Small single rate & dedicated circuit with afternoon boost	Yes			2.0705	2.0705							0.5775						
	NEE15	1 & 11	Small single rate & dedicated circuit 8:00 to 8:00	Yes			2.0705	2.0705							0.5775						
	NAST11	16	Small residential time of use	No					2.0705					0.5775							
	NAST11S	16	Small residential time of use standard feed in	No					2.0705					0.5775							
	NAST11P	16	Small residential time of use premium feed in	Yes					2.0705					0.5775							
	NAST13	16 & 9	Small residential time of use & dedicated circuit	Yes					2.0705					0.5775	0.5775						
	NAST14	16 & 10	Small residential time of use & dedicated circuit with afternoon boost	Yes					2.0705					0.5775	0.5775						
	NAST15	16 & 11	Small residential time of use & dedicated circuit 8:00 to 8:00	Yes					2.0705					0.5775	0.5775						
	NASN11	15	Small residential single rate demand	No		2.0705															
	NASN11S	15	Small residential single rate demand standard feed in	No		2.0705															
	NASN11P	15	Small residential single rate demand premium feed in	Yes		2.0705															
	NEN20	3	Small two rate within embedded network	Yes					2.0705						0.5775						
	NEE24	4	Small two rate 8:00 to 8:00*	Yes					2.0705						0.5775						
	NSP20	7	Small interval meter time of use	Yes							2.0705	2.0705	2.0705	0.5775							
	NSP23	7	Small interval meter time of use solar installation standard feed in	Yes							2.0705	2.0705	2.0705	0.5775							
SSP23	7	Small interval meter time of use solar installation premium feed in	Yes							2.0705	2.0705	2.0705	0.5775								
NEE30	9	Small dedicated circuit	Yes											0.5775							
NEE31	10	Small dedicated circuit with afternoon boost	Yes											0.5775							
NEE32	11	Small dedicated circuit 8:00 to 8:00	Yes											0.5775							

1. To be read in conjunction with section 10.5 Tariff structure and charging parameters, and section 10.6 Minimum metering requirements.
2. Prices in Ex GST.
* Available to customers in rural areas with heating requirements.

AusNet Services Electricity Pty Ltd ABN 91 064 651 118
A subsidiary of AusNet Services Networks (Distribution) Pty Ltd
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Schedule of Transmission Use of System Tariffs

Effective 1 July 2021
NOTE: ALL PRICES EXCLUSIVE OF GST



Tariff class	Tariff code	Tariff Structure	Description	Closed to New Entrants	Standing charge \$/year	Anytime c/kWh	Block 1 c/kWh	Block 2 c/kWh	Peak c/kWh	Shoulder all year c/kWh	Summer peak c/kWh	Summer shoulder c/kWh	Winter peak c/kWh	Off Peak c/kWh	Dedicat d circuit c/kWh	Feed in rates c/kWh	Capacity \$/kVA/vea	Critical peak demand \$/kVA/vea	Monthly peak kW demand \$/kW/mth	Monthly off peak kW demand \$/kW/mth	
Small industrial & commercial	NEE12	1	Small single rate	No			2.0705	2.0705													
	NEE12S	1	Small single rate standard feed in	No			2.0705	2.0705													
	NEE12P	1	Small single rate premium feed in	Yes			2.0705	2.0705													
	NEN12	1	Small single rate within embedded network	Yes			2.0705	2.0705													
	NEE16	1 & 9	Small single rate & dedicated circuit	Yes			2.0705	2.0705							0.5775						
	NEE17	1 & 10	Small single rate & dedicated circuit with afternoon boost	Yes			2.0705	2.0705							0.5775						
	NEE18	1 & 11	Small single rate & dedicated circuit 8:00 to 8:00	Yes			2.0705	2.0705							0.5775						
	NAST12	17	Small business time of use	No					2.0705						0.5775						
	NAST12S	17	Small business time of use standard feed in	No					2.0705						0.5775						
	NAST12P	17	Small business time of use premium feed in	Yes					2.0705						0.5775						
	NASN12	15	Small business single rate demand	No		2.0705															
	NASN12S	15	Small business single rate demand standard feed in	No		2.0705															
	NASN12P	15	Small business single rate demand premium feed in	Yes		2.0705															
	NASN19	15	Business > 40 MWh single rate demand	No		2.0705															
	NASN21	2	Business > 40 MWh two rate demand	No					2.0705						0.5775						
	NASN2S	2	Business > 40 MWh two rate demand standard feed in	No					2.0705						0.5775						
	NASN2P	2	Business > 40 MWh two rate demand premium feed in	Yes					2.0705						0.5775						
	NEN21	3	Small two rate within embedded network	Yes					2.0705						0.5775						
	NSP21	7	Small interval meter time of use	Yes							2.0705	2.0705	2.0705	0.5775							
	NSP27	7	Small interval meter low peak time of use	Yes							2.0705	2.0705	2.0705	0.5775							
SSP27	7	Small interval meter time of use solar installation standard feed in	Yes							2.0705	2.0705	2.0705	0.5775								
SSP21	7	Small interval meter time of use solar installation premium feed in	Yes							2.0705	2.0705	2.0705	0.5775								

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Medium industrial & commercial	NEE40	6	Medium single rate	Yes		2.0705														
	NEE41	6 & 9	Medium single rate & dedicated circuit	Yes		2.0705									0.5775					
	NEE42	6 & 10	Medium single rate & dedicated circuit with afternoon boost	Yes		2.0705									0.5775					
	NEE43	6 & 11	Medium single rate & dedicated circuit 8:00 to 8:00	Yes		2.0705									0.5775					
	NEE51	3	Medium two rate	Yes					2.0705					0.5775						
	NEE52	3	Medium unmetered	No					2.0705					0.5775						
	NEE55	12	Medium snowfields	No					2.0705					0.5775						
	NSP55	7	Medium interval meter time of use snowfields	No							2.0705	2.0705	2.0705	0.5775						
	NSP56	18	Medium critical peak demand 160 MWh to 400 MWh	No					2.0705	2.0705				0.5775						
	NEN56	13	Medium critical peak demand 160 MWh to 400 MWh within embedded network	Yes					2.0705	2.0705				0.5775						
NEE60	5	Medium seven day two rate	Yes					2.0705					0.5775							
Large industrial & commercial	NEE74	3	Large two rate	Yes					2.0705					0.5775						
	NSP75	13	Large critical peak demand 400 MWh to 750 MWh	No					2.0705	2.0705				0.5775						
	NSP76	13	Large critical peak demand 750 MWh to 2000 MWh	No					2.0705	2.0705				0.5775						
	NSP77	13	Large critical peak demand 2000 MWh to 4000 MWh	No					2.0705	2.0705				0.5775						
	NSP78	13	Large critical peak demand over 4000 MWh	No					2.0705	2.0705				0.5775						
High voltage	NSP81	14	High voltage critical peak demand	No					2.0705					0.5775						
	NSP82	13	High voltage critical peak demand traction	No					2.0705	2.0705				0.5775						
	NSP83	13	High voltage critical peak demand low energy use	No					2.0705	2.0705				0.5775						
Sub transmission	NSP91	14	Sub transmission critical peak demand < 25 MVA & < 20 km from ts	No					2.0705					0.5775						
	NEE93	3	Large Labtrobe Valley open cut supplies	Yes					1.3315					1.3315						
	NSP94	14	Sub transmission critical peak demand > 25 MVA & < 20 km from ts	No					2.0705					0.5775						
	NSP95	14	Sub transmission critical peak demand < 25 MVA & > 20 km from ts	No					2.0705					0.5775						



Schedule of Jurisdictional Use of System Tariffs

Effective 1 July 2021
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Residential	NEE11	1	Small single rate	No			0.5312	0.5312												
	NEE11S	1	Small single rate standard feed in	No			0.5312	0.5312												
	NEE11P	1	Small single rate premium feed in	Yes			0.5312	0.5312												
	NEN11	1	Small single rate within embedded network	Yes			0.5312	0.5312												
	NEE13	1 & 9	Small single rate & dedicated circuit	Yes			0.5312	0.5312							0.4459					
	NEE14	1 & 10	Small single rate & dedicated circuit with afternoon boost	Yes			0.5312	0.5312							0.4459					
	NEE15	1 & 11	Small single rate & dedicated circuit 8:00 to 8:00	Yes			0.5312	0.5312							0.4459					
	NAST11	16	Small residential time of use	No					0.5312						0.4459					
	NAST11S	16	Small residential time of use standard feed in	No					0.5312						0.4459					
	NAST11P	16	Small residential time of use premium feed in	Yes					0.5312						0.4459					
	NAST13	16 & 9	Small residential time of use & dedicated circuit	Yes					0.5312						0.4459	0.4459				
	NAST14	16 & 10	Small residential time of use & dedicated circuit with afternoon boost	Yes					0.5312						0.4459	0.4459				
	NAST15	16 & 11	Small residential time of use & dedicated circuit 8:00 to 8:00	Yes					0.5312						0.4459	0.4459				
	NASN11	15	Small residential single rate demand	No			0.5312													
	NASN11S	15	Small residential single rate demand standard feed in	No			0.5312													
	NASN11P	15	Small residential single rate demand premium feed in	Yes			0.5312													
	NEN20	3	Small two rate within embedded network	Yes					0.5312						0.4459					
	NEE24	4	Small two rate 8:00 to 8:00*	Yes					0.5312						0.4459					
	NSP20	7	Small interval meter time of use	Yes							0.5312	0.5312	0.5312	0.4459						
	NSP23	7	Small interval meter time of use solar installation standard feed in	Yes							0.5312	0.5312	0.5312	0.4459						
SSP23	7	Small interval meter time of use solar installation premium feed in	Yes							0.5312	0.5312	0.5312	0.4459							
NEE30	9	Small dedicated circuit	Yes											0.4459						
NEE31	10	Small dedicated circuit with afternoon boost	Yes											0.4459						
NEE32	11	Small dedicated circuit 8:00 to 8:00	Yes											0.4459						

1. To be read in conjunction with section 10.5 Tariff structure and charging parameters, and section 10.6 Minimum metering requirements.
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Schedule of Jurisdictional Use of System Tariffs

Effective 1 July 2021
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					\$/year	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	\$/kVA/vea	\$/kVA/vea	\$/kW/mth	\$/kW/mth	
Small industrial & commercial	NEE12	1	Small single rate	No			0.5312	0.5312													
	NEE12S	1	Small single rate standard feed in	No			0.5312	0.5312													
	NEE12P	1	Small single rate premium feed in	Yes			0.5312	0.5312													
	NEN12	1	Small single rate within embedded network	Yes			0.5312	0.5312													
	NEE16	1 & 9	Small single rate & dedicated circuit	Yes			0.5312	0.5312							0.4459						
	NEE17	1 & 10	Small single rate & dedicated circuit with afternoon boost	Yes			0.5312	0.5312							0.4459						
	NEE18	1 & 11	Small single rate & dedicated circuit 8:00 to 8:00	Yes			0.5312	0.5312							0.4459						
	NAST12	17	Small business time of use	No					0.5312						0.4459						
	NAST12S	17	Small business time of use standard feed in	No					0.5312						0.4459						
	NAST12P	17	Small business time of use premium feed in	Yes					0.5312						0.4459						
	NASN12	15	Small business single rate demand	No		0.5312															
	NASN12S	15	Small business single rate demand standard feed in	No		0.5312															
	NASN12P	15	Small business single rate demand premium feed in	Yes		0.5312															
	NASN19	15	Business > 40 MWh single rate demand	No		0.5312															
	NASN21	2	Business > 40 MWh two rate demand	No					0.5312						0.4459						
	NASN2S	2	Business > 40 MWh two rate demand standard feed in	No					0.5312						0.4459						
	NASN2P	2	Business > 40 MWh two rate demand premium feed in	Yes					0.5312						0.4459						
	NEN21	3	Small two rate within embedded network	Yes					0.5312						0.4459						
	NSP21	7	Small interval meter time of use	Yes							0.5312	0.5312	0.5312	0.4459							
	NSP27	7	Small interval meter low peak time of use	Yes							0.5312	0.5312	0.5312	0.4459							
SSP27	7	Small interval meter time of use solar installation standard feed in	Yes							0.5312	0.5312	0.5312	0.4459								
SSP21	7	Small interval meter time of use solar installation premium feed in	Yes							0.5312	0.5312	0.5312	0.4459								

Schedule of Jurisdictional Use of System Tariffs

Effective 1 July 2021
NOTE: ALL PRICES EXCLUSIVE OF GST



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Medium industrial & commercial	NEE40	6	Medium single rate	Yes		0.5312														
	NEE41	6 & 9	Medium single rate & dedicated circuit	Yes		0.5312									0.4459					
	NEE42	6 & 10	Medium single rate & dedicated circuit with afternoon boost	Yes		0.5312									0.4459					
	NEE43	6 & 11	Medium single rate & dedicated circuit 8:00 to 8:00	Yes		0.5312									0.4459					
	NEE51	3	Medium two rate	Yes					0.5312					0.4459						
	NEE52	3	Medium unmetered	No					0.5312					0.4459						
	NEE55	12	Medium snowfields	No	214.29															
	NSP55	7	Medium interval meter time of use snowfields	No	214.29															
	NSP56	18	Medium critical peak demand 160 MWh to 400 MWh	No	249.39															
	NEN56	13	Medium critical peak demand 160 MWh to 400 MWh within embedded network	Yes	249.39															
NEE60	5	Medium seven day two rate	Yes	214.29																
Large industrial & commercial	NEE74	3	Large two rate	Yes	249.39															
	NSP75	13	Large critical peak demand 400 MWh to 750 MWh	No	249.39															
	NSP76	13	Large critical peak demand 750 MWh to 2000 MWh	No	249.39															
	NSP77	13	Large critical peak demand 2000 MWh to 4000 MWh	No	249.39															
	NSP78	13	Large critical peak demand over 4000 MWh	No	249.39															
High voltage	NSP81	14	High voltage critical peak demand	No	249.39															
	NSP82	13	High voltage critical peak demand traction	No	249.39															
	NSP83	13	High voltage critical peak demand low energy use	No	249.39															
Sub transmission	NSP91	14	Sub transmission critical peak demand < 25 MVA & < 20 km from ts	No	249.39															
	NEE93	3	Large Labrobe Valley open cut supplies	Yes																
	NSP94	14	Sub transmission critical peak demand > 25 MVA & < 20 km from ts	No	249.39															
	NSP95	14	Sub transmission critical peak demand < 25 MVA & > 20 km from ts	No	249.39															

Tariff Structure

Effective 1 July 2021
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Tariff structure	Charging parameter	Unit	Tariff structure description
1	Standing charge Inclining block 1 Inclining block 2	\$/yr c/kWh c/kWh	1020 kWh/qr kWh balance
2	Standing charge Peak Off peak Demand	\$/yr c/kWh c/kWh \$/kW/mth	7:00 AM to 11:00 PM Monday to Friday All other times 3:00PM to 9:00PM ADST Monday to Friday. Peak season - December to March, Off Peak - All other months
3	Standing charge Peak Off peak	\$/yr c/kWh c/kWh	7:00 AM to 11:00 PM Monday to Friday All other times
4	Standing charge Peak Off peak	\$/yr c/kWh c/kWh	8:00 AM to 8:00 PM Monday to Friday All other times
5	Standing charge Peak Off peak	\$/yr c/kWh c/kWh	7:00 AM to 11:00 PM Monday to Sunday All other times
6	Standing charge Energy	\$/yr c/kWh	All energy
7	Standing charge Summer peak Summer shoulder Winter peak Off peak	\$/yr c/kWh c/kWh c/kWh c/kWh	2:00 PM to 6:00 PM Monday to Friday, December to March 12:00 PM to 2:00 PM and 6:00 PM to 8:00 PM Monday to Friday, December to March 4:00 PM to 8:00 PM Monday to Friday, June to August All other times
8	Standing charge Summer Peak Shoulder Off peak	\$/yr c/kWh c/kWh c/kWh	2:00 AM AEST First Sunday in October to 2:00 AM AEST First Sunday in April 3:00 PM to 9:00 PM Monday to Friday 7:00 AM to 3:00 PM and 9:00 PM to 10:00 PM Monday to Friday, 7:00 AM to 10:00 PM Saturday to Sunday All other times AEDT in summer, AEST all other times
9	Standing charge Dedicated circuit	\$/yr c/kWh	11:00 PM to 7:00 AM Monday to Sunday
10	Standing charge Dedicated circuit	\$/yr c/kWh	11:00 PM to 7:00 AM and 1:00 PM to 4:00 PM Monday to Sunday
11	Standing charge Dedicated circuit	\$/yr c/kWh	6 or 8 Hrs between 8:00 PM to 8:00 AM Monday to Sunday
12	Standing charge Peak Off peak	\$/yr c/kWh c/kWh	1 May to 30 September All other times
13	Standing charge Peak Shoulder Off peak Capacity Critical peak demand	\$/yr c/kWh c/kWh c/kWh \$/kVA/yr \$/kVA/yr	7:00 AM to 10:00 AM and 4:00 PM to 11:00 PM Monday to Friday 10:00 AM to 4:00 PM Monday to Friday All other times Fixed value Average of five recorded between 3:00 PM and 7:00 PM ADST on five days nominated in advance
14	Standing charge Peak Off peak Capacity Critical peak demand	\$/yr c/kWh c/kWh \$/kVA/yr \$/kVA/yr	7:00 AM to 11:00 PM Monday to Friday All other times Fixed value Average of five recorded between 3:00 PM and 7:00 PM ADST on five days nominated in advance
15	Standing charge Anytime Monthly demand	\$/yr c/kWh \$/kW/mth	All energy 3:00 PM to 9:00 PM ADST Monday to Friday. Peak season - December to March, Off Peak Season - All other months
16	Standing charge Peak Off peak	\$/yr c/kWh c/kWh	3:00 PM to 9:00 PM Monday to Sunday (local time) All other times
17	Standing charge Peak Off peak	\$/yr c/kWh c/kWh	9:00 AM to 9:00 PM Monday to Friday (local time) All other times

Tariff Structure

Effective 1 July 2021
NOTE: ALL PRICES EXCLUSIVE OF GST



Tariff structure	Charging parameter	Unit	Tariff structure description
18	Standing charge	\$/yr	Tariff structure applicable from 1 July 2021 to 30 June 2023 7:00 AM to 10:00 AM and 4:00 PM to 11:00 PM Monday to Friday 10:00 AM to 4:00 PM Monday to Friday All other times Fixed value Average of five recorded between 3:00 PM and 7:00 PM ADST on five days nominated in advance Tariff structure applicable from 1 July 2023 4:00 PM to 9:00 PM Monday to Friday 10:00 AM to 4:00 PM Monday to Friday All other times Fixed value Average of five recorded between 3:00 PM and 7:00 PM ADST on five days nominated in advance
	Peak	c/kWh	
	Shoulder	c/kWh	
	Off peak	c/kWh	
	Capacity	\$/kVA/yr	
	Critical peak demand	\$/kVA/yr	
	Standing charge	\$/yr	
	Peak	c/kWh	
	Shoulder	c/kWh	
	Off peak	c/kWh	
	Capacity	\$/kVA/yr	
	Critical peak demand	\$/kVA/yr	