

Embedded Generator Connection Application Form

Please fill out this form in black pen and tick the boxes where appropriate. Attach all available documents where requested.

Connection Applicant's Details

Company name		ABN	
Company address			
Contact name		Contact phone	
Contact email			
Proposed connection type	<input type="checkbox"/> New connection <input type="checkbox"/> Upgrade to existing connection		

Connection Applicant's Engineering Consultant Details (if applicable)

Consultancy name		ABN	
Consultancy address			
Contact name		Contact phone	
Contact email			

Proposed Generating System Information

Address and GPS Coordinates			
Contract Execution Date			
In Service Date			
Generation Type	<input type="checkbox"/> Solar <input type="checkbox"/> Wind <input type="checkbox"/> Gas <input type="checkbox"/> Hydro <input type="checkbox"/> Battery <input type="checkbox"/> Other		
Maximum Power Generation (MW)		Connection Voltage (kV)	
Expected energy production (MWh per month)			
Site Location Sketch (connecting into the network)	<input type="checkbox"/> Attached		
Single Line Diagram of proposed installation with minimum primary plant	<input type="checkbox"/> Attached		

By signing this form, you acknowledge and represent that the information provided is true and correct to your knowledge.

Print Name: **Title:**

Signature: **Date:**

Please note submission of this form commences the Connection Application Stage.

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To complete the Connection Application the following information is required by AusNet Services (offer stage commences when all information below has been provided).

#	Information Required	Check (<input checked="" type="checkbox"/> / <input type="checkbox"/>)
1	Preliminary network studies report including: <ul style="list-style-type: none"> a. Load flow studies to determine thermal loading and voltage impact for system normal and N-1 contingency scenarios; b. System strength (i.e. minimum SCR) at generator connection point under system normal and N-1 contingency scenarios; and c. Fault level studies with generator contribution to the grid. Note that the scope of network and contingency scenarios to be considered in the report must be agreed with AusNet Services prior to submission.	<input type="checkbox"/>
2	Documentation and model package as outlined in AEMO's Connection Application Checklist and Power System Model Guidelines	<input type="checkbox"/>
3	Protection arrangement and tripping times	<input type="checkbox"/>
4	Communication facilities for remote tripping and monitoring	<input type="checkbox"/>
5	Metering provisions and specifications	<input type="checkbox"/>
6	Information relating to land issues, cultural heritage, stakeholder engagement and status of customer's progress on these activities	<input type="checkbox"/>
7	Information relating to site surveys, geotechnical surveys proposed access tracks, land topography and status of customer's progress on these activities	<input type="checkbox"/>
8	The AusNet Services issued 5.3.4A Letter or (if applicable) 5.3.4A and 5.3.4B Letters ⁱ .	<input type="checkbox"/>

ⁱ AusNet Services will issue the 5.3.4A Letter to the customer or if applicable both a 5.3.4A and 5.3.4B Letter.